

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

AUG 27 2014

NMOCD ARTESIA

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

NAB1423954029		OPERATOR		<input checked="" type="checkbox"/> Initial Report	<input type="checkbox"/> Final Report
Name of Company Clayton Williams		2570L		Contact Luis Gonzales	
Address 6 Desta Drive #2100, Midland, Texas 79705				Telephone No. 432-661-4708 LGonzalez@claytonwilliams.com	
Facility Name Jenna Com #1				Facility Type Injection Well Tank Battery	
Surface Owner State		Mineral Owner State/Federal		API No. 3001529260	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	5	17S	29E	1980	S	990	East	Eddy

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release Failure of poly flow line	Volume of Release 40-50 bbls	Volume Recovered 30-40 bbls
Source of Release 4-inch poly flow line	Date and Hour of Occurrence	Date and Hour of Discovery 8/17/14 about noon
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* Four inch poly line leaked. Vacuum truck dispatched and pooled fluids recovered. Line repaired. After recovery of fluids, total volume of release is estimated to be less than 25 bbls.		
Describe Area Affected and Cleanup Action Taken.* Area will be characterized in September and remediation plan provided to OCD by early October. * see COA below		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

Signature: <u>Randall Hicks</u>		OIL CONSERVATION DIVISION	
Printed Name: Randall Hicks		Approved by Environmental Specialist Signed By <u>M. L. Brannan</u>	
Title: Agent for Clayton Williams		Approval Date: <u>8/27/14</u>	Expiration Date: <u>N/A</u>
E-mail Address: R@rthicksconsult.com		Conditions of Approval: Remediation per OCD Rule & Guidelines. SUBMIT REMEDIATION	
Date: 8-26-14 Phone: 505-266-5004		Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

PROPOSAL NO LATER THAN:

9/27/14

2RP-2458