District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural ResourBECEIVED

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NMOCD ARTESIA

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

					RATOR			Initial I	Report	X Final Report		
Name of Company BOPCO, LP						Contact Tony Savoie						
Address 522 W. Mermod, Suite 704, Carlsbad, NM 88220						Telephone No. (432)556-8730						
Facility Name Bass 3 Federal Well #4 Spill Site "B"						Facility Type E&P						
Surface Owner Federal Mineral Owner						Federal Lease No.						
LOCATION OF RELEASE												
Unit Letter O	Section 3	Township 22S	Range 28E	Feet from the	Norti	h/South Line	Feet from the	East	/West Line	County Eddy		
Latitude 32.417420° North Longitude 104.072281° West												
NATURE OF RELEASE												
Type of Release Produced water and crude oil Volume of Release 45 bbls of Volume Recovered None												
Type of Resease Troduced water and stude on						produced water and 5 bbls of crude oil					Trone	
Source of Release 3" poly flow line						Date and H Unknown	lour of Occurrenc	Date and Hour of 12/13/11 11:46 a			scovery	
Was Immediate Notice Given? X Yes No Not Required						If YES, To Whom? Mike Bratcher NMOCD and Jim Amos BLM						
By Whom? Tony Savoie						Date and Hour 12/13/11 12:12 p.m.						
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.*												
in a materiorative mas impacted, perentile i uny.												
7												
Describe Cause of Problem and Remedial Action Taken:* The flow line delivering produced fluid from the well to the tank battery developed a leak. The well was shut in, and a temporary pipe clamp was placed on the affected area. The entire flow line was replaced with poly pipe prior to remediation activities.												
	Affected a	and Cleanup	Action Ta	ken.* The release	d fluic	l affected an a	rea of approxima	tely 50	000 sq. ft. of	f pasture la	nd. Following initial	
Describe Area Affected and Cleanup Action Taken.* The released fluid affected an area of approximately 5000 sq. ft. of pasture land. Following initial response activities, both releases were remediated as per NMOCD recommended guidelines. Please reference the attached <i>Remediation Summary & Risk-Based Site Closure Request</i> for remediation details.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and												
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases, which may endanger												
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability												
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other												
federal, state.				planee of a C-14	ттерс	nt does not re	neve the operator	1 01 10	sponsionity	tor compi	ance with any other	
	T	<u></u>					OIL CONS	SERV	VATION	DIVISIO	Ŋ	
20												
Signature:	_ <i>\</i>		Approved by District Supervisor:									
Printed Name:	To											
Title:						Approval Date	: 9/4/14	/	Expiration D	Date: //	4	
E-mail Address:						Conditions of Approval:						
Date: (O	(3113	Pho	ne:			t.new						

2RP-98/