District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 HOBBS OCD

Form C-141 Revised August 8, 2011

SEADING UCOMING appropriate District Office in accordance with 19.15.29 NMAC.

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			Rele	ease Notific	ation and Co	rrective A	ction			
_					OPERA'	ΓOR	☐ Initia	al Report	\boxtimes	Final Report
Name of Company Resolute Natural Resources Co., LLC					Contact Mi	Contact Mike McKee, EH&S Coordinator				
Address 1	700 Linco	In Street, Su	ite 2850	Denver, CO 80	203 Telephone l	Telephone No. 303 573 4886 x 1625				
Facility Nar	ne C.E. I	Brooks Tank	Battery		Facility Typ	Facility Type Oil Production Tank Battery				
Surface Owner State of NM/Leased by: Mr. Tarbot (battery location/farmland) & Mr. Larry Parker (lease road) Mineral Owner)wner	API No. 30-025-33842				
				LOCA	TION OF RE	LEASE				
Unit Letter	Section 18	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County		
<u>E</u>	10	17S	39E				<u></u>	Lea		

Latitude 32.83722 Longitude 103.09331										
NATURE OF RELEASE										
Type of Release ~Produced water tank overflow	Volume of Release ~235 bbls produced water outside firewall	Volume Recovered 150 bbls produced water								
Source of Release Telemetry system failure. Could not pump produced water to SWD facility and water tank at tank battery overran.	Date and Hour of Occurrence 7/11/14 ~8:00 am	Date and Hour of Discovery 7/11/14 ~8:30 am								
Was Immediate Notice Given? (Not within 24 hours) ☐ Yes ☐ No ☐ Not Required	If YES, To Whom? Mr. Tomas Oberding - District I									
By Whom? Mike McKee	Date and Hour 7/11/14 10:40 am mountain time									
Was a Watercourse Reached? ☐ Yes ☑ No	If YES, Volume Impacting the Watercourse.									
If a Watercourse was Impacted, Describe Fully.*										
Describe Cause of Problem and Remedial Action Taken.*										
Resolute personnel discovered the water tank overrunning at the C.E. Brooks tank battery. Personnel manually shut-in the producing wells and determined that a telemetry failure prevented the C.E. Brooks tank battery's transfer pump from being able to send produced water to the Holloway SWD facility. Resolute will implement appropriate modifications to the telemetry system to prevent any future occurrences.										
Describe Area Affected and Cleanup Action Taken.*										
The tank overflowed into the battery's plastic-lined earthen-berm containment and completely filled the containment area. Produced water with trace amounts of skim oil then overflowed the berm wall and flowed over the pad, down the lease road, and into adjacent farmland. Vacuum trucks were utilized to recover free-standing fluid outside of the containment and then inside the containment area. Additionally, cleanup of this affected area included utilizing a backhoe to scrape surficial caliche from the pad and lease road and replace with clean caliche. Farmland affected soils were completely excavated and 10 confirmation soil samples were collected from excavation sidewalls and floor. These samples were submitted for laboratory analysis of BTEX, TPH, and chlorides. Locations where confirmation samples indicated laboratory detections above NM OCD Recommended Remediation Action Levels were subsequently over-excavated and resampled. Following laboratory analysis confirmation that affected farmland soils had been adequately removed, clean material was brought in and a total of 475 cubic yards of affected soil was transported to Gandy-Marley for treatment. An attached location map presents the approximate excavation extent, as well as confirmation sampling locations. In addition, tabulated analytical results and the laboratory reports are included.										
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state for local laws and or regulations.										
Signature: \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	OIL CONSERVATION DIVISION									
Printed Name: Mike McKee	Approved by Environmental Specialist:									
Title: Environmental, Health & Safety Coordinator	Approval Date: 9-4-19	Expiration Date:								
E-mail Address: mmckec@resoluteenergy.com Date: 9/3/14 Phone: 303 573 4886 x 1625	onditions of Approval: Attached IRP-3184									
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