

MDistrict I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OCD

SEP 02 2014

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Form C-141  
Revised August 8, 2011

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company <b>CHEVRON</b>	Contact <b>David Pagano</b>
Address <b>HCR 60, BOX 423 - Lovington, NM 88260</b> Physical: <b>56 Texas Camp Road, Lovington NM 88260</b>	Telephone No. Office: <b>575-396-4414 ext 275</b> Cellular: <b>505-787-9816</b>
Facility Name: <b>Lovington Paddock Unit #10</b>	Facility Type: <b>Produced Water Injection Well</b>
Surface Owner: <b>State of New Mexico</b>	Mineral Owner <b>State of New Mexico</b> API No. <b>30-025-05377</b>

LOCATION OF RELEASE

Longitude: **32.861662 °** Latitude: **-103.374497 °**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	08	17.0S	36E	660	North	1980	East	Lea

NATURE OF RELEASE

Type of Release <b>Spill to Land</b>	Volume of Release <b>52bbls of Produced Water</b>	Volume Recovered <b>45 bbls of Produced Water</b>
Source of Release <b>Flow Back Frac Tank</b>	Date and Hour of Occurrence <b>7/26/13 11:00PM</b>	Date and Hour of Discovery <b>7/27/13 07:00AM</b>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <b>Geoffrey Leking</b>	
By Whom? <b>David Pagano</b>	Date and Hour <b>7/27/13 06:10PM</b> left voicemail	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

Fluids were released through open 1/2" needle valve on LPU #10 injection well due to expected vandalism.

Describe Area Affected and Cleanup Action Taken. \*

Release resulted in approx 200 by 4 foot pool of fluids down a path off of the well pad to the South West and an approx 50 by 20 foot pool on the well pad and off the south east corner in the pasture. Hyrdo Vac truck vacuumed up standing fluids and recovered approx 45 bbls of produced water. Next step is to excavate visibly contaminated soil up to 18" and haul off to disposal facility. Contamination beyond 18" will be remediated by Chevron EMC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>David Pagano</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>David Pagano</b>	Approved by: <i>Kimberly Spinks</i>	
Title: <b>Health &amp; Environmental Specialist</b>	Approval Date: <b>9-2-14</b>	Expiration Date: <b>11-2-14</b>
Date: <b>7/29/13</b> Phone: <b>505-787-9816</b>	Conditions of Approval: <i>Site specific repair</i>	Attached <input type="checkbox"/> <b>14P-3291</b>

\* Attach Additional Sheets If Necessary

*Delivered & received once upon NM OCD -  
gunda. Submit final C-141 by 11-2-14.*

*0301d 4323  
PT01424 535400  
N70/449 535652*

SEP 05 2014