Surface Owner: NA

HOBBS OCD

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. SEP 0 2 2014 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Lease No. **B-1733**

Form C-141

Revised August 8, 2011

RECEIVED

Santa Fe, NM 87505

Release Notification and Corrective Action

	OPERATOR 🛛 Initial Report 🔲 Final Report
Name of Company CHEVRON	Contact David Pagano
Address HCR 60, BOX 423 – Lovington, NM 88260	Telephone No. Office: 575-396-4414 ext 275 Cellular: 505-787-9816
Physical: 56 Texas Camp Road, Lovington NM 88260	
Facility Name: Vacuum Grayburg San Andres Unit Battery	Facility Type: VGSAU Battery

LOCATION OF RELEASE

Mineral Owner State of New Mexico

Longitude: 32.780962° Latitude: -103.531263°

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
								Lea
С	02	18.0S	34E					

NATURE OF RELEASE

Type of Release Spill to Land Volume of Release 5.6 BO Volume Recovered 5 BO Source of Release Free Water Knock Out (FWKO) Date and Hour of Occurrence Date and Hour of Discovery 3/22/13 05:30 AM 3/22/13 07:00 AM If YES, To Whom? Was Immediate Notice Given? Yes No X Not Required By Whom? Josie Deleon Date and Hour Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. 🗌 Yes 🖾 No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* PRV opened on the Free Water Knockout (FWKO) at the VGSAU Battery. CO2 Plant and Flare Gas system upsets caused FWKO to pressure up and release fluids out the PRV. Field Operations, on discovery, shut in field to stop and minimize size of release. Describe Area Affected and Cleanup Action Taken. * Release resulted in spray of oil in a 50 x 15 foot area to the south west of the FKWO and fluids to spill to the ground in a 12 x 15 foot area around the

FKWO and fluids to pool in two 8 foot circles to the south east of the FKWO. Hyrdo Vac truck vacuumed up standing fluids and recovered 5 bbls of oil. Next step is to excavate visibly contaminated soil up to 18" and haul off to disposal facility. Contamination beyond 18" will be remediated when facility is abandoned.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: David Pagamo	OIL CONSERVATI	ON DIVISION			
Printed Name: David Pagano	Approved by District Supervisor: E and	Approved by District Supervisor: 1= mile Spender			
Title: Health & Environmental Specialist	Approval Date: 9-2-19 Expira	ition Date: 11-2-19			
Date: 4/1/13 Phone: 505-787-9816	Conditions of Approval: 5.74 Suplay ng	Attached []			
* Attach Additional Sheets If Necessary	Pelmete & medere aren argon N Grader. Submit fail c-141 by	MOCO 0 grad 4323			
	moles. Subject ful c-141 by	n to 1424538938			
	11-2-14	p to 1414 53 91 97			
		FT01424538822			

SET 0 5 2014