

MDistrict I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Road, Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OGD

Form C-141
 Revised August 8, 2011

Submit Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company CHEVRON	Contact David Pagano
Address HCR 60, BOX 423 - Lovington, NM 88260	Telephone No. Office: 575-396-4414 ext 275 Cellular: 505-787-9816
Physical: 56 Texas Camp Road, Lovington NM 88260	
Facility Name: West Lovington Unit #20	Facility Type: Produced Water Injection Well
Surface Owner: State of New Mexico	Mineral Owner State of New Mexico API No. 30-025-03884

LOCATION OF RELEASE

Longitude: **32.861662** ° Latitude: **-103.374497** °

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County	Lea
J	05	17.0S	36E						

NATURE OF RELEASE

Type of Release Spill to Land	Volume of Release 36bbbls of Produced Water	Volume Recovered 35 bbbls of Produced Water
Source of Release Free Water Knock Out (FWKO)	Date and Hour of Occurrence 5/10/13 10:30AM	Date and Hour of Discovery 5/10/13 11:00AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Geoffrey Leking	
By Whom? David Pagano	Date and Hour 5/11/13 10:00AM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* Underground Steel Injection line leaked. Field Specialist isolated well and contacted vacuum truck who recovered 35bbbls of fluids.		
Describe Area Affected and Cleanup Action Taken. * Release resulted in 60 by 104 foot pool of fluids about 180ft SE of the well pad. Hyrdo Vac truck vacuumed up standing fluids and recovered 5 bbbls of oil. Next step is to excavate visibly contaminated soil up to 18" and haul off to disposal facility. Contamination beyond 18" will be remediated by Chevron EMC.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

Signature: <i>David Pagano</i>	OIL CONSERVATION DIVISION	
Printed Name: David Pagano	Approved by: District Supervisor: <i>Ernesto Sanchez</i>	
Title: Health & Environmental Specialist	Approval Date: 9-2-14	Expiration Date: 11-2-14
Date: 5/21/13 Phone: 505-787-9816	Conditions of Approval: <i>Site Sample Request</i>	Attached <input type="checkbox"/> IRP-3296

* Attach Additional Sheets If Necessary

*Helmut & Renedra are up
 NMOCD mobile. Submit final
 C-141 by 11-2-14*

*ogrid 4323
 NTO 1424 539904
 PTO 1424 540086*

SEP 05 2014