

MDistrict I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NMOCD

Form C-141
Revised August 8, 2011

SEP 02 2014

Submit 1 copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company CHEVRON	Contact David Pagano
Address HCR 60, BOX 423 - Lovington, NM 88260 Physical: 56 Texas Camp Road, Lovington NM 88260	Telephone No. Office: 575-396-4414 ext 275 Cellular: 505-787-9816
Facility Name: West Lovington Unit #45	Facility Type: Produced Water Injection Well

Surface Owner: State of New Mexico	Mineral Owner State of New Mexico	API No. 30-025-03910
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LOCATION OF RELEASE

Longitude: 32.861662 ° Latitude: -103.374497 °

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	08	17.0S	36E	660	North	1980	East	Lea

NATURE OF RELEASE

Type of Release Spill to Land	Volume of Release 20.8bbls of Produced Water	Volume Recovered 0.5 bbls of Produced Water
Source of Release Flow Back Frac Tank	Date and Hour of Occurrence 6/26/13 10:30AM	Date and Hour of Discovery 6/26/13 11:30AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Geoffrey Leking	
By Whom? David Pagano	Date and Hour 6/26/13 4:00PM left voicemail	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Fluids were released from hole in the bottom of a Frac Tank that was on location in order to flow back well after completion of acid job.

Describe Area Affected and Cleanup Action Taken. *

Release resulted in approx 160 by 30 foot pool of fluids on the well pad. Hyrdo Vac truck vacuumed up standing fluids and recovered 0.5 bbls of oil. Next step is to excavate visibly contaminated soil up to 18" and haul off to disposal facility. Contamination beyond 18" will be remediated by Chevron EMC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>David Pagano</i>	OIL CONSERVATION DIVISION	
Printed Name: David Pagano	Approved by <i>Ematal Gumbis</i>	
Title: Health & Environmental Specialist	Approval Date: <i>9-2-14</i>	Expiration Date: <i>11-2-14</i>
Date: 6/27/13 Phone: 505-787-9816	Conditions of Approval: <i>Sita Supply</i>	Attached <input type="checkbox"/> <i>RP-3297</i>

* Attach Additional Sheets If Necessary

*repared. Detail & Remedial action
as per NMOCD guide. Submit final
C-141 by 11-2-14.*
*09-02-241333
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SEP 05 2014