State of New Mexico **Energy Minerals and Natural Resources**

> **Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

> > **OPERATOR**

HOBBS OCD

Initial Report

Form C-141 SEP 0 2 2014 Revised August 8, 2011

Final Report

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC. RECEIVED

Release Notification and Corrective Action

Name of Company - Legacy Reserves Operating, LP Contact - Brian Cunningham Address - 303 W. Wall St. Midland, TX 79701 Telephone No. - 432-234-9450 Facility Name - Panther Federal No. 003 Facility Type - Flow Line Surface Owner - Federal Mineral Owner -Federal API No. 30-025-36324 LOCATION OF RELEASE Unit Letter North/South Line East/West Line Section Township Range Feet from the Feet from the County 17S 32E K 31 1650 South 1650 West Lea Latitude 32° 47' 15.43 Longitude - 103° 48 22.60" NATURE OF RELEASE Type of Release - Hydrocarbon Volume of Release - 2 bbl Volume Recovered - 0 Source of Release - Flow Line Date and Hour of Occurrence . Date and Hour of Discovery Was Immediate Notice Given? If YES, To Whom? 🗌 Yes 🛛 No 🗌 Not Required By Whom? Date and Hour Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. 🗋 Yes 🖾 No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* The flow line was damaged and a small leak began. A truck noticed the leak and called a pumper. The flow line was immediately shut down and repaired. Describe Area Affected and Cleanup Action Taken.* The affected area is mainly a lease road with light-moderate spray in the pasture on both sides of the lease road. Legacy intends to remove the affected soil and dispose of it. Legacy will replace with clean soil appropriate for the surrounding area. The affected area is approximately 300 ft². I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations **OIL CONSERVATION DIVISION** Signature: Printed Name: Brian Cunningham Approved by Environmental Specialist: Title: Production Foreman Approval Date: 09-02-/4 Expiration Date: E-mail Address: beuninghame legacy lp, com Conditions of Approval: Attached 🗍 Remelute aits of por N'MOCO Phone: 432-234-9450 IRP- 32.99 Date: Attach Additional Sheets If Necessary 0,91id 240974 NTO 19 24 550997 pTO 14 24 551121 SEP 0 5 2014