HOBBS OCD

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Surface Owner NMOCD

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

SEP 0 2 2014 Revised August 8, 2011

Form C-141

Submit 1 Copy to appropriate District Office in RECEIVED

Release Notification and Corrective Action OPERATOR |X| Initial Report ☐ Final Report Name of Company ConocoPhillips Company Contact Jesse A. Sosa Address 3300 N. "A" St., Bldg. 6 #247 Midland, TX 79705-5 Telephone No. (505)391-3126 Facility Name Warren Unit Well #13 Facility Type Injection well Mineral Owner BLM API No. 3002507881 **LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line		Feet from the	East/West Line		County	
Q	34	20S	38E	660	South		1980	East		Lea	
Latitude N 32 31.4394 Longitude W 103. 08.0580											
NATURE OF RELEASE											
Type of Relea	Type of Release Produced Water						Volume of Release 441 Volume Recovered 21				
Source of Release inch steel injection line						Date and Hour of Occurrence 7/4/13 19 and Hour of Discovery 7/7 9am					
Was Immediate Notice Given?						If YES, To Whom?					
☐ Yes ☐ No ☐ Not Required						Geoffrey Leking					
By Whom? J				D	Date and Hour July 8, 2013 7:45 am						
Was a Watercourse Reached? ☐ Yes 🄀 No						If YES, Volume Impacting the Watercourse.					
			Yes X	J No							
If a Watercourse was Impacted, Describe Fully.*											
į											
Į											
Describe Cause of Problem and Remedial Action Taken.*											
MSO was notified of an Injection line leaking 300 yards west of WU well #13. Employee isolated 2 inch steel line (25+ years) at the WU											
injection header and well.											
_											
Describe Are	Affected	and Cleanun	Action Tal	cen *							
		•			Spill volu	ume is an	provimately 44	1 RPW	Two affe	cted areas are 64' wide X	
Employee called vacuum truck and 21 BPW was recovered. Spill volume is approximately 441 BPW. Two affected areas are 64' wide X 89' long X 60" deep and 44' long X 70' wide X 36" deep. Further assessment is needed for more accurate spill volumes. NMOCD was notified and C-141 report will follow when full assessment is done.											
notified and	C-141 rep	port will föll	ow when	full assessment	is done.				-		
I ha a de la casa de l	C . 41 . 4 . 4	· C			1-4- 4- 4b- b	C	1aladaa aad		ما داد مد سدسه	uent to NAAOCD unless and	
										uant to NMOCD rules and eases which may endanger	
nublic health	or the envi	are required to comment. The	o report ar accentant	re of a C-141 reno	ort by the NI	MOCD m	arked as "Final R	enort" de	oes not reli	eve the operator of liability	
should their o	perations h	ave failed to a	adequately	investigate and r	emediate co	ntaminati	on that pose a thre	cat to gr	ound water	, surface water, human health	
or the enviror	ment. In a	ddition, NMC	OCD accep	otance of a C-141	report does	not relieve	the operator of	responsi	bility for co	ompliance with any other	
federal, state,	pr local lay	ws and (or regu	ılations.					·····			
Signature:						OIL CONSERVATION DIVISION					
Signature. (M)						Approved by Environmental Specialist:					
Printed Name: Jesse A. Sosa						Approved by Chrysonian opening.					
										1	
Title: HSBR Lead						Approval Date: 9-2-19 Expiration Date: 1/-2-19					
F	т	g				1141					
E-mail Address: Jesse. A. Sosa@conocophillips.com Date: 07/18/2013 Phone: (505)391-3126				—— Con	Conditions of Approval: It to sple - que Belonte & renedute an				Attached		
									100-2940		
		ets If Necess		(000)001 0120		Jeliny T.	2 renedu	to an	ese	ogrid 217817	

Exper NMOCD gender. Solve for (-141 by 11244

NTO 1424 554451 A701424 554596