## HOBBS OCD

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

SEP 0 2 2014

Form C-141 Revised August 8, 2011

P70 M24 554698

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC. RECEIVED

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Release Notification and Corrective Action													
							OPERATOR   Initia				$\boxtimes$	Final Report	
							Contact C.J. Coy						
							Telephone No. (575) 391-3127						
Facility Nar	ne Warre	n Unit Well	#13			Facility Type Injection well							
Surface Owner NMOCD Mineral Owner							BLM API No. 3002507881						
<i>,</i> ,				T 0.01	TION	CODE	E A CIP		•			****	
Unit Letter	Section	Taumable	Danas			OF REI		T Paul M	Vant I in a	Carreta			
Onn Lener	Section	Township	Range	Feet from the	NORTH	South Line	Feet from the	East	Vest Line	County			
Q	34	208	38E	660	S	outh	1980	I	East Lea				
Latitude N 32 31.4394 Longitude W 103 08.0580													
NATURE OF RELEASE													
Type of Release Produced Water							Volume of Release 441   Volume Recovered 21						
Source of Release 2 inch steel injection line							Date and Hour of Occurrence Date and Hour of Discovery 7/7/13						
							7/4/13 8:30 am 9 am						
Was Immedia	ite Notice (		V [	l Mar 🗂 Mark Day		If YES, To Whom?							
		IXI	Yes L	No Not Rec	luirea	Geoffrey Leking							
By Whom? Jesse Sosa Was a Watercourse Reached?						Date and Hour July 8, 2013 7:45 am							
Was a watercourse Reached?  ☐ Yes ☒ No							If YES, Volume Impacting the Watercourse.						
If a Waterson	raa uuna Tau					<u> </u>							
If a Watercourse was Impacted, Describe Fully.*  Describe Cause of Problem and Remedial Action Taken.*□MSO was notified of an injection line leaking 300 yards west of WU well #13. Employee isolated 2													
inch steel line (25+ years) at the WU injection header and well. A vacuum truck was called to the site and recovered 21 barrels of produced water.													
Describe Area Affected and Cleanup Action Taken.*The release affected 9,482 square feet of pasture land. RECS personnel were on site beginning on July 12th, 2013 to initiate work. Eight verticals were installed at the site to determine the extent of the release. To further delineate the site, soil bores were installed at the site													
on July 26th ac	e work. Eig d on Anons	int verticals we	re installe 113 - A toti	at the site to deteri	nшe the ere inst	e extent of the alled at the site	release. To further	r dennear il bore da	te the site, s ata as the re	on oores wer dease moved	downy	ard through	
on July 26 <sup>th</sup> and on August 6 <sup>th</sup> and 7 <sup>th</sup> , 2013. A total of 20 soil bores were installed at the site. Based on the soil bore data, as the release moved downward through the vadose zone, it hit a semi-permeable layer at 20-25 ft bgs, where the release moved horizontally over this layer. The outer soil bores delineated the edges of the													
release. SB-20 was installed at the site on July 26th, 2013, to determine the depth to groundwater at the site. NMOCD was notified of potential groundwater impact													
at the site on July 26 <sup>th</sup> , 2013. A CAP was submitted to NMOCD on October 21 <sup>th</sup> , 2013, and an Addendum to the CAP was submitted to NMOCD on October 24 <sup>th</sup> , 2013. NMOCD approved the CAP and Addendum on October 29 <sup>th</sup> , 2013. Beginning on November 12 <sup>th</sup> , 2013, RECS personnel were on site to begin excavating													
for the liner installation. The release area was excavated to a depth of 5 ft bgs. Once the excavation was completed, wall samples were taken and sent to a													
commercial laboratory to confirm that the horizontal contamination in the top five feet of the vadose zone was removed. The site was then excavated to 211 ft x													
were taken to	153 ft x 5 ft bgs. Excavated soils were evaluated for use as backfill and soils that had chloride values higher than 500 mg/kg and a field PID higher than 100 ppm were taken to a NMOCD approved facility for disposal. A total of 2,168 cubic yards of soil was taken to a NMOCD approved facility for disposal. An eight point												
composite of t	he remainin	g soil was take	n to a con	mercial laboratory	or analy	ysis. Final wa	ll samples from th	e 211 ft :	x 153 ft exc	avation were	taken t	o a	
commercial la	boratory for with the re	analysis. A 2	0-mil reint sted soil fo	orced poly liner was bliowed by imported	installe soil A	ed and properl	y seated into the t	oase of the	te 211 ft x 1 o a commer	53 ft excavat cial laborator	non. Th	ne excavation	
returned a chlo	oride result	of non-detect.	The site w	as backfilled to grou	ınd surf	face and then s	eeded with BLM	mix #2 o	n February	18th, 2014. I	in order	to determine	
returned a chloride result of non-detect. The site was backfilled to ground surface and then seeded with BLM mix #2 on February 18th, 2014. In order to determine if chlorides from the release affected groundwater, MW-1 was installed down-gradient of the site on June 17th, 2014. On July 9th, 2014, RECS sampled MW-1 and													
the groundwater was sent to a commercial laboratory for analysis. The laboratory returned all constituents below WQCC standards. RECS performed a MULTIMED simulation to determine if continued monitoring of groundwater at the site would be required. Based on the simulation, the maximum chloride													
concentration impact at MW-1 would be 59 mg/L in 160 years.													
				true and complete t									
all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have													
failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition,													
NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
Signature: C A Cou						OIL CONSERVATION DIVISION							
Printed Name: C. T. Coy							Approved by Environmental Specialist:						
Title: PERATIONS Sup.							Approval Date: Expiration Date:						
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E-mail Addre	ss: <u>c</u>	Topvic	, –	op. com		Conditions of	Approval:			Attached		4.	
Date: 9	2/14		Phone	<u>:(575)391-3</u>	127	·				IRP-	29	90	
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