

HOBBS OGD

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

SEP 08 2014 Form C-141
Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report ☒ Final Report

Name of Company	CHEVRON	Contact	Kim Klahsen
Address	56 Texas Camp Road, Lovington NM 88260	Telephone No.	Office: 432-894-3298 Cellular:
Facility Name	WVU 49 poly line	Facility Type	Poly Flow line

Surface Owner:	Mineral Owner	Lease No.
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LOCATION OF RELEASE-API # 30-025-32450 is nearest well.

Longitude: degrees minutes seconds Latitude: degrees minutes seconds

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	34	17.0S	34 E		North		West	Lea

NATURE OF RELEASE

Type of Release	Oil and produced water	Volume of Release	0.07 BO and 9 BW	Volume Recovered	0
Source of Release	Poly flow line	Date and Hour of Occurrence	March 25, 2011 @ approx 06 AM	Date and Hour of Discovery	March 25, 2011 noon.
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Not Required	If YES, To Whom? Mr. Leking via E-mail from Kim Klahsen			
By Whom?	Kim Klahsen				
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*A seam on a poly flow line failed resulting in a release of 0.07 Barrels of oil and 9 barrels of produced water.

Describe Area Affected and Cleanup Action Taken.*Shut in and called in for repair of line.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION	
Printed Name: Kim Klahsen	Approved by District Supervisor: <i>[Signature]</i>	
Title: Safety Specialist	Approval Date: 9-8-14	Expiration Date: 11-8-14
Date: April 7, 2011. 2011 Phone: 432-894-3298	Conditions of Approval: <i>Site Specimen</i>	Attached <input type="checkbox"/> <i>IRP-3312</i>

* Attach Additional Sheets If Necessary

*Specimen returned to operator
and upon NMOCD review
Sulmi L-149 by
11-8-14*

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SEP 08 2014