District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

State of New Mexico SEP nerty Minerals and Natural Resources

Oil Conservation Division

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action

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425-2023	
Vell	
,	425-2023 Vell

		API No. 30-025-28533
Surface Owner	Mineral Owner	
Surface Owner	Mineral Owner	

L 25 245 33E 1980 South 600 West Lea	Unit Letter L	Section 25	Township 24S	Range 33E	Feet from the 1980'	North/South Line South	Feet from the 660'	East/West Line West	County Lea
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Latitude 32.1866 Longitude -103.5323

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 10 bbls	Volume Recovered 8 bbls
Source of Release - Fire Tube Leak	Date and Hour of Occurrence	Date and Hour of Discovery
	May 2014 Unknown hour	May 2014 Unknown hour
Was Immediate Notice Given?	If YES, To Whom?	
· · · ·		
By Whom? Was a Watercourse Reached?	Date and Hour If YES, Volume Impacting the W	lataraquirca
Yes X No	If TES, Volume Impacting the W	
If a Watercourse was Impacted, Describe Fully.*		
N/A		
		· · · · · · · · · · · · · · · · · · ·
Describe Cause of Problem and Remedial Action Taken.* A leak from a fire tube occurred from equipment malfunction and release	d produced water. The fire tube has	since been renaired
A reak norm a fire tube occurred from equipment manufaction and release	a produccu water. The fire tube has	ance ocon repariou.
Describe Area Affected and Cleanup Action Taken.*		
Approximately 10 bbls of produced water was released from equipment r	nalfunction. 8 bbls were recovered	and all fluids released stay within the pad site.
The impacted area will be excavated, stockpiled, on poly-plastic, and trar	nsported to Sundance disposal facilit	y. Clean material will be backfilled within
the excavated area to normal grade.		•
I hereby certify that the information given above is true and complete to t	the best of my knowledge and under	stand that pursuant to NMOCD rules and
regulations all operators are required to report and/or file certain release r		
public health or the environment. The acceptance of a C-141 report by th	e NMOCD marked as "Final Repor	t" does not relieve the operator of liability
should their operations have failed to adequately investigate and remedia	te contamination that pose a threat to	o ground water, surface water, human health
or the environment. In addition, NMOCD acceptance of a C-141 report of	does not relieve the operator of respo	onsibility for compliance with any other
fcdcral, state, or local laws and/or regulations.	OIL CONSEL	RVATION DIVISION
	<u>OIL CONSEI</u>	CVATION DIVISION
Signature: Can Son KM		L.C.
	Approved by Environmental Specia	alist:
Printed Name: Zane Kurtz		······································
Title: Sr. Safety and Environmental Rep., EOG Resources	Approval Date: 9-11-14	Expiration Date: 11-11-14
The. Sr. Salety and Environmental Rep., EOG Resources	Approval Date: 4 11-14	
E-mail Address: Zane_Kurtz@eogresources.com	Conditions of Approval:	
	Site Smale	Attached
Date: 09/11/2014 Phone: 432-425-2023		m /RP 3316
* Attach Additional Sheets If Necessary	felimate & ranchesto	Attached [] ac <u>IRP 3316</u> are as <u>Ogrid 7377</u> bid Fac <u>Attached</u> 10 14 25 4281 76 P 1 1 2014 P 1 1 2014
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	C-141 by 11-11-141	PTO14 2542837
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