State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division

MOBBS OCD

Form C-141 Revised August 8, 2011

Salamit & Copy in appropriate District Office in 2 accordance with 19.15.29 NMAC.

1220 South St. Francis Dr. Santa Fe. NM 87505

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Release	Notification	and Corrective	

	OPERATOR	Initial Report	Final Report
Name of Company Oxy Permian Ltd.	Contact Chancey Summers		
Address 1017 W. Stanolind Rd, Hobbs, NM 88240	Telephone No. (575) 397-8216	· · · · · · · · · · · · · · · · · · ·	
Facility Name MLMU #71 CTB	Facility Type Battery		

Surface Owner Kelly Myers Mineral Owner

API No. 30-025-10901(nearest well)

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	31	23S	37E					Lea

Latitude <u>N 32.26219°</u> Longitude <u>W 103.2074°</u>

NATURE OF RELEASE

Type of Release Produced water	Volume of Release 100 bbls	Volume Recovered 50 bbls
Source of Release 1" stainless steel injection line caused by	Date and Hour of Occurrence	Date and Hour of Discovery
stress/fatigue at remote header	04/08/2014	
Was Immediate Notice Given?	If YES, To Whom?	
🛛 Yes 🗌 No 🔲 Not Required	Geoffrey Leking-NMOCD, Jennife	er Van Curen-BLM
By Whom? Jennifer Gilkey	Date and Hour 04/09/2014 @ 5:	
Was a Watercourse Reached?	If YES, Volume Impacting the Wa	tercourse,
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.*		
Stress on a 1" stainless steel injection line at a remote header caused a lea	ak of 100 bbls of produced water to sp	ill onto the ground. A vacuum truck
recovered 50 bbls of produced water and the line was repaired or replace		
Describe Area Affected and Cleanup Action Taken.*		
•		
The affected area is approximately 8' x 650' on and off location. Remed	iation will be completed in accordance	e with an approved remediation plan from
NMOCD and the BLM.		
· · · · · · · · · · · · · · · · · · ·		
hereby certify that the information given above is true and complete to		
egulations all operators are required to report and/or file certain release r		
public health or the environment. The acceptance of a C-141 report by the		
hould their operations have failed to adequately investigate and remedia		
r the environment. In addition, MMOCD acceptance of a C-141 report of ederal, state, or local laws and/or regulations.	does not relieve the operator of respon	sibility for compliance with any other
ederal, state, of local taws and/or regulations.	OIL CONSERV	
	OIL CONSERV	VATION DIVISION
Signature:	5	
Printed Name: Chancey Summers	Approved by Environmental Speciali	st:
Fitle: HES Coordinator	Approval Date: 9-12-19	Expiration Date: 11-22-19
E-mail Address: Chancey_Summers@oxy.com	Conditions of Approval:	Attached
	STTE Sayola rynul	Attached
Date: 4-15-14 Phone: (575) 397-8216		IRP-3336
ttach Additional Sheets If Necessary	Deluto & malino a apri Amoco guda Frad C-141. by 11-2.	anen 191463
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	Frank Comments	h701426 5371
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