<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
811 S. First St., Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410
<u>District IV</u>
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

						OPERATOR 🖂				al Report	\boxtimes	Final Report	
Name of Company John H. Hendrix Corporation						Contact Carolyn Doran Haynes							
Address P. O. Box 3040, Midland, TX 79702						Telephone N	No. 432-684-6	5631					
Facility Name Joyce Pruitt						Facility Type Production Battery							
Surface Owner Mineral Owner						API No.							
				LOCA	TIO	N OF REI	EASE	==					
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	East/V	Vest Line	County			
J	31	21S	37E							Lea		ļ.	
Latitude32.431905° Longitude103.200776°													
NATURE OF RELEASE													
Type of Release Oil and Water							Volume of Release ~4 oil 6 water Volume Recovered 2 oil, 0 wat						
Source of Re		Date and Hour of Occurrence Date and H				Hour of Discovery							
						09/17/14 09/17/14 2				2:30 pm			
Was Immediate Notice Given? ☐ Yes ☒ No ☒ Not Required						If YES, To Whom?							
By Whom?						Date and Hour							
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.							
☐ Yes ⊠ No						HÖBBS OCD							
If a Watercourse was Impacted, Describe Fully.* OCT 01 2014													
Describe Cause of Problem and Remedial Action Taken.*													
A bleed valve at the circulating pump failed, releasing produced fluids into the facility berm. The valve was replaced. Describe Area Affected and Cleanup Action Taken.* Area affected was located entirely inside the facility berm area, approximately 8'x20' and 10' x 15'. Oil was skimmed off the water and returned to the oil tank. Oil did not significantly soak into the soils due to the water wetting the surface. After allowing area to dry, clean caliche was spread over the surface. Any contaminants left in place will be completely remediated at the closure of the facility. Any hydrocarbons remaining at and near the surface will naturally attenuate until the closure remediation. Photos are attached. Map of facility is also attached.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
Signature: Moly Dua Cayner						OIL CONSERVATION DIVISION							
Printed Name: Carolyn Doran Haynes						Approved by Environmental Specialist:							
Title: Engineer						Approval Da	Approval Date: 9-70-/9 Expiration I			Date:			
E-mail Address: cdoranhaynes@jhhc.org						Conditions of Approval:				Attached			
Date: 9/24/14 Phone: 432-684-6631										IRP-	IRP- 3363		
Attach Addi		ets If Necess								09	and .	12014	

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