NM OIL CONSERVATION

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

ARTESIA DISTRICT

Form C-141

OCT 0 1 2014

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Name of Company OGRID Number Vates Petroleum Corporation OGRID Number Vates Petroleum Corporation OGRID Number Contact Contact Vates Petroleum Corporation OGRID Number Contact Vates Petroleum Corporation OFRELEASE Unit Letter Section Township 1 32 23S Rape Volume OFRELEASE Type of Release Production Tank Volume OFRELEASE Type of Release Productor Tank Volume Recovered 120 B/PW 18 YES Date and Hour of Occurrence Production Tank Vil YES, To Whom? Vers Whom? Volume Recovered 1170 Date and Hour of
Namie of Company Atter Petroleum Corporation 25575 Robert Asher Address 104 S. 4th Street Facility Name Samuel Smith BIY Federal #1 Surface Owner State Mineral Owner Federal Mineral Owner Federal Mineral Owner Federal Mineral Owner Federal LOCATION OF RELEASE Unit Letter 1 Section 32 238 Range 24E Feet from the 1400 South Line Feet from the 1170 East Eddy Latitude 32.25683 Longitude 104.51506 NATURE OF RELEASE Volume of Release Produced Water Source of Release Produced Water Source of Release Produced Release Produced Source of Release Produced Release Rele
Address Telephone No. 575-748-1471 Facility Name Samuel Smith BIY Federal #1 Facility Type Battery Surface Owner State Federal Facility Type Battery Surface Owner API No. 30-015-32581 LOCATION OF RELEASE Unit Letter Section 32 238 24E Fet from the North/South Line Feet from the 1170 East Eddy Latitude 32.25683 Longitude 104.51506 NATURE OF RELEASE Type of Release Volume of Release 120 B/PW Date and Hour of Occurrence 9/12/2014; AM 9/12/2014; AM 9/12/2014; AM 9/12/2014; AM 9/12/2014; AM Mas Immediate Notice Given? Mike Bratcher/NMOCD II By Whom? Assa Watercourse Reached? Yes No Not Required Not Required Not Produced Water Not Produced Not Produced Water Not Produced
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nalytical results are above the RRAL a work plan will be submitted to the NMOCD. Depth to Ground Water: >100' (approximately 200', per
ChevronTexaco Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0. hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and
egulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability
hould their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human heal or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other
ederal, state, or local laws and/or regulations.
OIL CONSERVATION DIVISION
Signature: CA (1)
Approved by Environmental Specialist:
Printed Name: Robert Asher
Title: NM Environmental Regulatory Supervisor Approval Date: ///// Expiration Date: /////
E-mail Address: boba@yatespetroleum.com Conditions of Approval:
Remediation per O.C.D. Rules & Guidelines
Date: October 1, 2014 Phone: 5/3-748-4217 SUBMIT REMEDIATION PROPOSAL NO
Attach Additional Sheets If Necessary LATER THAN: 1114 289-

Patterson, Heather, EMNRD

From:

Bob Asher <BobA@yatespetroleum.com>

Sent:

Friday, September 12, 2014 2:55 PM

To:

Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD; Dade, Randy, EMNRD

Cc:

Amber Cannon; Chase Settle; Katie Parker; Manuel Gonzalez; Tanna Adams

Subject:

Release Notification (Samuel Smith Unit #1)

Yates Petroleum Corporation is reporting a release at the following location (9/12/2014; AM).

Samuel Smith Unit #1 30-015-32581 Section 32, T23S-R24E 1400 FSL & 1170 FEL Eddy County, New Mexico

Released: Approximately 120 P/W; Recovered: Not known at this time.

Cause of release was from a lightning strike at the battery. Because of heavy rains, YPC personnel, Fire Department and clean-up crews cannot get to the battery. A Form C-141 with full detailed information will be submitted.

Thank you.

Robert Asher

NM Environmental Regulatory Supervisor

Yates Petroleum Corporation

105 S. 4th Street Artesia, NM 88210 575-748-4217 (Office) 575-365-4021 (Cell)

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