State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

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Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification a	nd Corrective Action
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	OPER	ATOR	Init	tial Report	Final Report
Name of Company	OGRID Number	Contact		_	
Yates Petroleum Corporation	25575	Chase Settle			
Address		Telephone No.			
104 S. 4 TH Street		575-748-4171			
Facility Name	API Number	Facility Type			
Nix-Curtis BH Battery	30-015-20070	Battery			ę
Surface Owner	Mineral Owner		Lease	No.	
Private	Private				

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	30	18S	26E	2310	South	330	West	Eddy

Latitude 32.71849 Longitude -104.42865

NATURE OF RELEASE					
Type of Release	Volume of Release	Volume Recovered			
Produced Water	200 B/PW	0 B/PW			
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery			
Failure of six (6) inch water line	03/17/2014; AM	03/17/2014; AM			
Was Immediate Notice Given?	If YES, To Whom?				
Yes 🗌 No 🗋 Not Required	Mike Bratcher, Randy Dade				
By Whom?	Date and Hour				
Robert Asher	03/18/2014 5:13 PM				
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.				
Yes 🛛 No	N/A				
If a Watercourse was Impacted, Describe Fully.*					
N/A					
Describe Cause of Problem and Remedial Action Taken.*					
Release was caused by failure of a six (6) inch produced water line. Impa	acted soils have been excavated and lin	ne repaired.			
Describe Area Affected and Cleanup Action Taken.*					
An approximate area of 687'x170' was affected around the rupture site.	Vacuum truck was called to remove pr	roduced water in the line and backhoe called			
to remove impacted soils. Excavated soils will be hauled to a NMOCD a					
analysis ran for TPH & BTEX (chlorides for documentation). If initial an	alytical results for TPH & BTEX are	under RRAL's (site ranking is 10) a Final			
Report, C-141 will be submitted to the OCD requesting closure. If the an	alytical results are above the RRAL a	work plan will be submitted to the OCD.			
Depth to Ground Water: 50-99' (approximately 75', Section 30, T185	-R26E, per Trend Map), Wellhead	Protection Area: No, Distance to Surface			
Water Body: > 1000', SITE RANKING IS 10. Based on completion of Work Plan (scope of work, analytical data, release sketch enclosed with					
Work Plan) dated and approved by NMOCD on 6/2/2014, Yates Petroleum Corporation requests closure.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and					
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger					
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health					
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other					
federal, state, or local laws and/or regulations.					
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Signature;					
Printed Name: Chase Settle	Approved by District Supervisor:	the			
	ala hil				
Title: NM Environmental Regulatory Agent	Approval Date: 7/29/19	Expiration Date: NVT			
E-mail Address: csettle@yatespetroleum.com	Conditions of Approval:				
		/) Attached			
Date: Monday, September 22, 2014 Phone: 575-748-4171	2RP- 2238 Fine	I I			

* Attach Additional Sheets If Necessary