

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

OCT 08 2014

Form C-141
Revised August 8, 2011

Submit Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: BOPCO, L.P. 2100731	Contact: Tony Savoie
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No. 575-887-7329
Facility Name: Poker Lake Unit 347H	Facility Type: Exploration and Production

Surface Owner: Federal	Mineral Owner: Federal	API No. 30-015-38668
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LOCATION OF RELEASE

Unit Letter C	Section 11	Township 25S	Range 30E	Feet from the 540	North/South Line North	Feet from the 1440	East/West Line West	County Eddy
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Latitude N 32.15100 Longitude W 103.85560

NATURE OF RELEASE

Type of Release: Crude oil and produced water	Volume of Release: 65 bbls crude oil and 12 bbls <u>produced water</u> *	Volume Recovered: 5 bbls crude oil and 2 bbls of produced water with 40 bbls rain water.
Source of Release: A 2" hammer union on the wellhead	Date and Hour of Occurrence: 9/20/14 time unknown	Date and Hour of Discovery: 9/20/14 at approximately 10:50 a.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? First reported to EH&S at 11:56 a.m. as 5 bbls crude oil floating on rain water. Could not access until 8:00 a.m. on 9/22/14 due to heavy flooding. Reported correction and release amount to Heather in person 8:00 a.m. on 9/22/14.	
By Whom? Tony Savoie	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* A hammer union leaked on the wellhead, the connection was re-tightened.		
Describe Area Affected and Cleanup Action Taken.* The release impacted approximately 27,200 sq.ft. of caliche well pad and lease road and approximately 53,700 sq.ft. of pasture area that was flooded with a combination of rain water and crude oil. The entire impacted area was sampled on 9/24/14. The crude oil impacted area was treated twice with micro-blaze on 9/26/14. The chloride impacted area on the pad will be excavated and replaced with clean caliche. The pasture area will be re-sampled and remediated as necessary.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

Signature: <i>Tony Savoie</i>		OIL CONSERVATION DIVISION	
Printed Name: Tony Savoie		Approved by Environmental Specialist: <i>Mike Brannon</i>	
Title: Waste Management and Remediation Specialist	Approval Date: 10/8/14	Expiration Date: N/A	
E-mail Address: tasavoie@basspet.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 10/7/14	Phone: 432-556-8730	Remediation per O.C.D. Rules & Guidelines SUBMIT REMEDIATION PROPOSAL NO LATER THAN: 11/8/14	

* Attach Additional Sheets If Necessary

2100731

ENVIRONMENTAL RELEASE NOTIFICATION
Call-In Sheet

Date: 9/22/14
Tony Savoie from Bopco
(Person Reporting) (Company)
is reporting a release at the PLU 347#
(Site)

API# _____ Sec. _____ T _____ - R _____

Occurred on: 9/20/14 at _____ AM/PM.
(Date of Occurrence) (Time of Occurrence)

Volume released: 60 bbl/oil 50 bbl/PW

C-141 received: 10/8/14

Volume recovered: unknown

2RP- 2587

Briefly Describe Cause of Problem and action taken: some oil was recovered
and has been microblasted also.

(_____) (Initials)

FLARE NOTIFICATION
Call-In Sheet

Date: _____

Report Flare for _____ from _____
(Reporting Company) (Person Reporting)

Occurred on: _____ at _____ AM/PM.
(Date) (Time of Occurrence)

C-129/C-141 received: _____

Flared Inlet Gas for: _____

Total MCF: _____

Briefly Describe Cause of Problem and action taken: _____

(_____) (Initials)



FIELD SPILL REPORT

Distribution List: CJ Barry, TA Savoie, RL Gawlik, JR Smitherman, SF Johnson, FD Schoch,
G Fletcher, J Fuqua, A Ruth, A Thompson, S Walters, B Blevins

DATE: September 20, 2014

LOCATION OF SPILL SITE: PLU 347H API 30-015-38668 (UL "C" 11-25S-30E) 540 FNL & 1440 FWL

GPS COORDINATES (Lat & Long): 32.15100, -103.85560

ESTIMATED VOLUMES (Oil & Water Separately):

**If BBLs Recovered are not available at time of Initial Report: Send in Followup report when numbers are known*

Volume spilled:		BBLs Spilled	*BBLs Recovered	Net Spilled		BBLs Spilled	*BBLs Recovered	Net Spilled
On ground /or earth berm -	Oil:	65	5	60	Water:	12	2	10
Contained in impervious liner -	Oil:			0	Water:			0
Total:	Oil:	65	5	60	Water:	12	2	10

DESCRIPTION (What happened?):

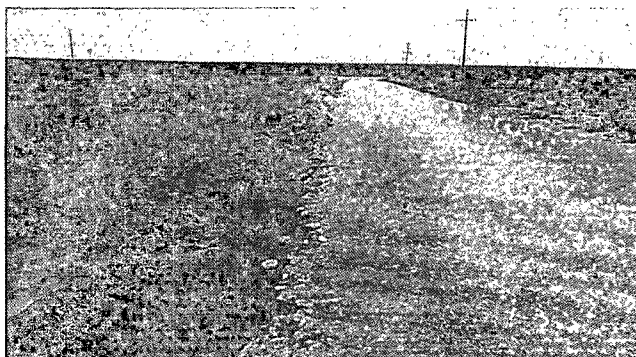
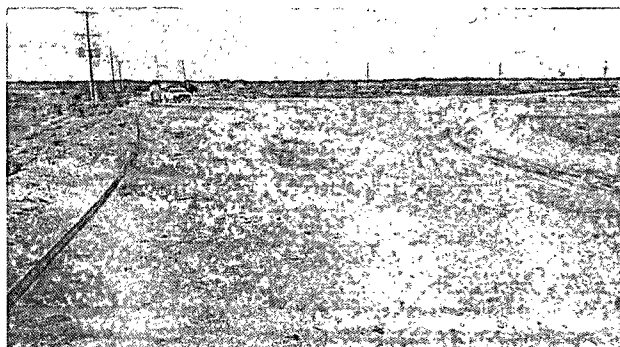
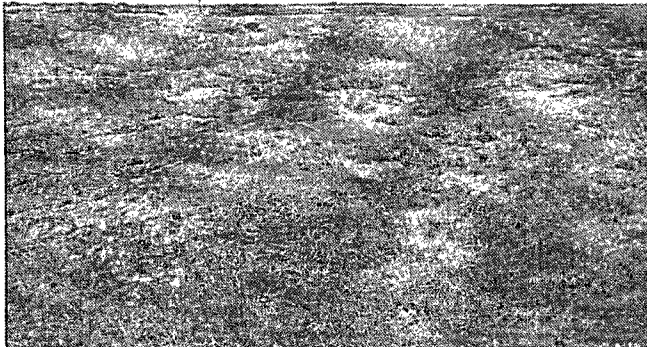
A hammer union on tubing side of the well head caused the leak. The leak covered an area of about 80,900 sq ft, of which 53,700 was in the pasture to the west and south of the site. Estimating a depth of one inch throughout the site, near 60 bbls oil remains in the soil.

SPILL RESPONSE (How was the spill cleaned up?):

Union repaired. Vac truck recovered 40 bbls total fluid (5 of which was oil) not sure yet how much was rain water or produced water.

Follow-up report to be submitted when determined how much is rain water or PW

PICTURE ATTACHMENT:



PLU #347H
Field Test Results
9/24/2014

Field Results			
Location	Depth	CL-	HydroCarbon Odor
SP #1	Surface	<120	Moderate
SP #1	18"	<120	None
SP #2	Surface	<120	Slight
SP #2	6"	<120	None
SP #3	Surface	<120	Slight
SP #3	6"	212	None
SP #4	Surface	<120	Slight
SP #4	6"	<120	None
SP #5	Surface	<120	Slight
SP #5	6"	<120	None
SP #6	Surface	<120	Slight
SP #6	6"	<120	None
SP #7	Surface	<120	Slight
SP #7	6"	<120	None
SP #8	Surface	<120	Slight
SP #8	6"	<120	None
SP #9-PA	Surface	<120	Heavy
SP #9-PA	6"	<120	None
SP #10	Surface	<120	Slight
SP #10	6"	<120	None
Ditch #1	Surface	<120	None
Ditch #1	6"	<120	None
Ditch #2	Surface	<120	None
Ditch #2	6"	<120	None
Ditch #3	Surface	<120	None
Ditch #3	6"	<120	None
Ditch #4	Surface	<120	None
Ditch #4	6"	<120	None
Ditch #5	Surface	<120	Heavy
Ditch #5	6"	<120	None
WP #1	Surface	624	None
WP #1	1'	3,788	None
WP #1	3'	736	None
WP #2	Surface	<120	None
WP #2	6"	2,229	None
WP #2	3'	4,100	None
WP #3	Surface	<120	Slight
WP #3	6"	152	None
WP #4	Surface	152	Slight
WP #4	6"	<120	None