

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141  
Revised August 8, 2011

OCT 09 2014

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

NAB1428256A23 OPERATOR ☒ Initial Report ☐ Final Report

Name of Company	Memorial Production Operating LLC <u>303900</u>	Contact	Heather Dolphin
Address	1301 McKinney Street, Suite 2100, Houston, TX 77010	Telephone No.	832-797-1334
Facility Name	Greer Facility	Facility Type	Production

Surface Owner	Mineral Owner	API No.	n/a
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	25	16S	30E					Eddy

Latitude 32°53'22.17"N Longitude 103°55'23.56"W

32.8895

NATURE OF RELEASE

103.9232

Type of Release	Produced Water	Volume of Release	200bbls	Volume Recovered	evaporated
Source of Release	Flowline	Date and Hour of Occurrence	9/23/14	Date and Hour of Discovery	9/24/14
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Sol Hughes		
By Whom?	Heather Dolphin Sr. Regulatory Specialist	Date and Hour	9/22/14 4:15pm		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	n/a		

If a Watercourse was Impacted, Describe Fully.\*

n/a

Describe Cause of Problem and Remedial Action Taken.\*

We had a steel IPC injection line spring a leak in it. The line ran from the Grier Battery to the NSLU #69 & #51 injection wells. The system was off due to electrical issues, but he got it back up and running at about 1830 9/23/14. We suspect the leak to have occurred over night we have about 200 bbls of produced water unaccounted for in the tanks, so we are looking at at least 200 bbls.

Describe Area Affected and Cleanup Action Taken.\*

They were unable to get a vac truck to the pasture where the spill occurred yesterday (9/24/14) due to all the rain in the area. It hasn't rained overnight and today (9/25/14) and the spill has dried up (see attached pictures.)

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <u>[Signature]</u>	OIL CONSERVATION DIVISION Accepted for record NMOCD	
Printed Name: Heather Dolphin	Approved by <u>[Signature]</u> Environmental Specialist	
Title: Sr. Regulatory Specialist	Approval Date: <u>10/9/14</u>	Expiration Date: <u>N/A</u>
E-mail Address: heather.dolphin@memorialrd.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 09/22/2014	Phone: 832-797-1334	Remediation per O.C.D. Rules & Guidelines

\* Attach Additional Sheets If Necessary

SUBMIT REMEDIATION PROPOSAL NO  
LATER THAN: 11/9/14

2RP-2537