DISTRICT I P.O Son 1980, Mobile, MM 88240 DISTRICT II 811 SOLEN FIRST SE., AVISSE, MM 88210 TRVATTO DISTRICT III 1000 Red Briston Rd. ALIDE, NM 87410	OIL CONSERVA N DIVISION Sante Fe, New M	lew Mexico ural Resources Department ATION DIVISION Pacheco lexico 87505-6429 WNHOLE COMMINGLING	Form C-107-A New 3-12-96 APPROVAL PROCESS:AdministrativeHearing EXISTING WELLBOREYESNO						
Meridian Oil Inc.	P.O. Box 53	1810 Midland, Texas 79710	-1810						
Little Jack '30' Federal	# 1 J, Sec.	30, T23S, R32E tr. • Sec • 1 Wp • Ng •	Lea County peoing Unit Lesse Types: (phook 1 or more)						
OGRID NO. 26485 Property Cod	e 15123 API NO. 30		X , State, (and/or) Fee						
The following facts are submitted in support of downhols comminging:	Upper Zone	Intermediate Zones	Lower Zone						
1. Pool Name and Pool Code	West Triste Draw Delawa 59945	re	South Sand Dune Bone Springs 53805						
2. Top and Bottom of Pay Section (Perforations)	7248'-7310'		8637'-8680'						
3. Type of production (Ott or Gas)	011		0i1						
4. Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift						
6. Bottomhole Pressure Oil Zones - Artificial Lift:	_{а.} (Current) 1100	a.	a. 1274						
Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zonos: Estimated Or Measured Original	b. (Chriginal) 2175	b.	b. 2500						
6. Cil Gravity (° API) or Gas BTU Content	42.8949		38.5016						
7. Producing or Shut-In?	Producing		Below CIBP						
Production Marginal? (yes or no)	Yes		Yes						
* If Shut-in, give date and oil/gas/ water rates of last production Note: For new zones with no production history, applicant shall be required to strack	Dato: Rates:	Dute: Rates:	Date: 3/28/94 (Marco: 120 oil, 90 mcf, 95) water						
oroduction estimates and supporting data "If Producing, give date andoil/gas/ water rates of recorn test (within 80 days)	Decei 5/9/96 Rates: 44 oil, 60 mcf, 152 water	Dates Rates:	Date: Rates:						
8. Fixed Percentage Allocation Formula -% for each zone	25 % (40 %)	OT: GASI %	OH: (5a) % (60) %						
9. If allocation formula is based submit attachments with sup	upon something other than our porting data and/or explaining	rrent or past production, or is method and providing rate pro	pased upon some other method, editions or other required data.						
10. Are all working, overriding, and royalty interests identical in all commingled zones? If not, have all working, overriding, and royalty interests been notified by certified mail? Have all offset operators been given written notice of the proposed downhole comminging? Yes No No									
11. Will cross-flow occur? Yes No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. Yes No (If No. attach explanation)									
12. Are all produced fluids from all commingled zones compatible with each other? Yes No									
13. Will the value of production be decreased by comminging? Yes \(\sum \) No (if Yes, attach explanation) 14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the									
14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. YesNo 15. NMOCD Reference Cases for Rule 303(C) Exceptions: ORDER NO(S)									
16. ATTACHMENTS: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explaination.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of all offset operators. Notification list of working, overriding, and royalty interests for uncommon interest cases. Any additional statements, data, or documents required to support commingling.									
I hereby certify that the informati	' '								
SIGNATURE		TITLE Regulatory	DATE						
TYPE OR PRINT NAME Donn	a Williams	TELEPHONE NO. (915) 688-6943						

State of New Mexico Energy, Minerals & Natural Resources Department

PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

PO Box 2088, Santa Fe, NM 87504-2088

¹ API Number

District I

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

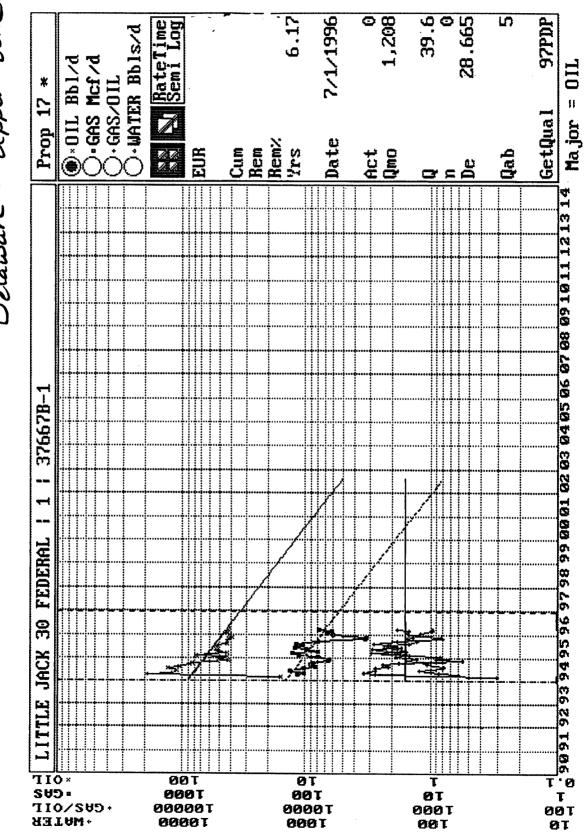
■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

² Pool Code

30-025-32478			59945 West Triste Draw Delaware						
4 Property Code				5 Property Na	me			⁶ Well Number	
15123	Little Jac	Federal				# 1			
7 OGRID No. 8 Operator Name							9 Elevation		
26485 MERIDIAN OIL INC.								3597'	
Network of the 10 Surface Location									
UL or lot no. Section	on Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/Wes	st line County	
	0 235	32E		660'	South	2310'	East	t Lea	
Bottom Hole Location If Different From Surface									
UL or lot no. Section	ion Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/Wes	st line County	
12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.									
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NONSTANDARD UNIT HAS BEEN APPROVED BY THE DIVISION									

Delaware - Upper Fone



State of New Mexico Energy, Minerals & Natural Resources Department

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

PO Box 2088, Santa Fe, NM 87504-2088

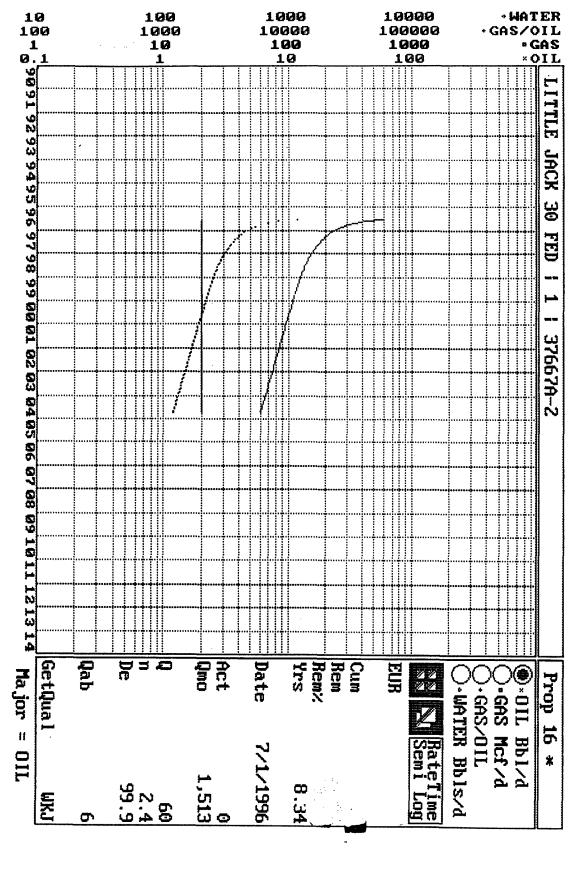
OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

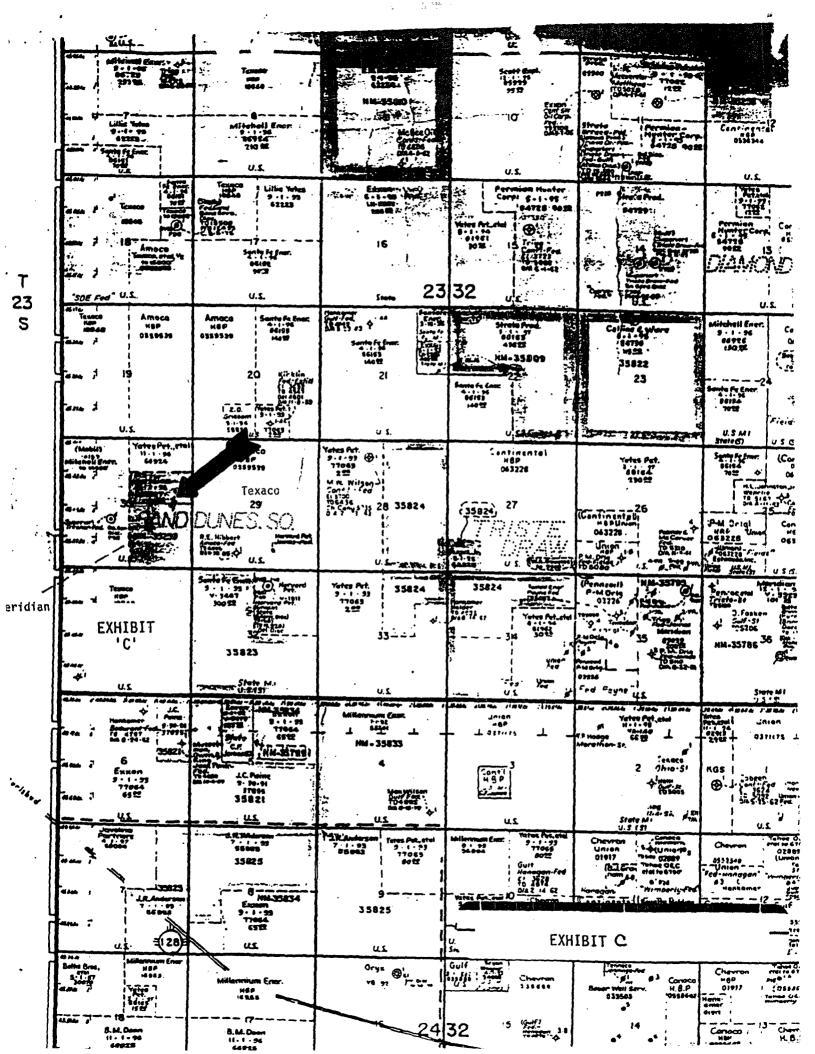
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 ADV VI. 1 - 2 Paul Carlo							Code 3 Pool Name							
¹ API Number ² Pool Code														
4 Property	30-025-32478						one Spring		6	Well Number				
}		Topoty Family												
7 OGRID								# Elevation						
ļ	-					o _F								
26485 Meridian Oil Inc. 3597' Surface Location										3597				
	10.0] m	1.0	11 4 13				North/South Line	E C	County				
UL or lot no.	Section	Township	Range	Lot. Id	ın	Feet from the			Feet from the	East/West line		•		
	30	235	32E	<u> </u>		660		South	2310'	Ea	st	Lea		
Bottom Hole Location If Different From Surface														
UL or lot no.	Section	Township	Range	Lot. Id	dn	Feet from	the	North/South Line	Feet from the	East/W	est line	County		
¹² Dedicated Acre	s 13 Join	or Infill 14C	Consolidation	1 Code	15 Orde	r No.								
40	Ì													
NO ALLOV	VABLE V	VILL BE AS	SIGNED	TO TH	HIS CO	MPLET	'ION	UNTIL ALL INT	ERESTS HAV	'E BEE	N CO	NSOLIDATED		
		OR A N	ONSTA	NDAR	D UNI	T HAS	BEEN	APPROVED B	Y THE DIVISI	ON				
			 1				T		17 OPERA	TOR C	ERTIE	ICATION		
							1		I hereby certify	that the	informati	on contained herein is		
									true and complet	e to the	best of m	y knowledge and belief .		
	-													
	İ						}		/ \					
											() /			
							-		Signature Donna Williams					
									Printed Name Regulatory Compliance					
							1		7/10/96					
	}]				1							
									Date					
									18 SURVEYOR CERTIFICATION					
									I hereby certify that the well location shown on was plotted from field notes of actual surveys					
			l							supervisio	on, and	that the same is true		
							1		and correct to the bes	i uj my vene	y.			
												i		
			[
							+-		Date of Survey					
									Signature and Seal of	Professions	d Surveyer:	:		
I				V										
				,					11					
									ll					
			Ì]]					
						Certificate Number								



Bone Spring - lower Bone



MERIDIAN OIL INC.
APPLICATION FOR ADMINISTRATIVE APPROVAL
DOWNHOLE COMMINGLING
LITTLE JACK '30' FEDERAL WELL NO. 1
LEA COUNTY, NEW MEXICO

Mobil Exploration & Production Box 633

Midland, Texas 79702

Santa Fe Energy Resources Inc. 550 W. Texas Avenue, Ste. 1330

Midland, Texas 79701

Texaco Inc. Box 3109

Midland, Texas 79702

Yates Petroleum Corporation

105 S. 4th

Artesia, New Mexico 88210