

AMARILLO 921 North Bivins Amarillo, Texas 79107 Phone 806.467.0607 Fax 806.467.0622

ARTESIA 408 West Texas Ave. Artesia, New Mexico 88210

> Phone 575.746.8768 Fax 575.748.8905

HOBBS 318 East Taylor Street Hobbs, New Mexico 88241 Phone 505.393.4261 Fax 505.393.4658

MIDLAND 2901 State Highway 349 Midland, Texas 79706 Phone 432.522.2133

Fax 432.522.2180

OKLAHOMA CITY 7700 North Hudson Ave Suite 10 Oklahoma City, Oklahoma 73116 Phone 405.486.7030 Fax 806.467.0622

> SAN ANTONIO 13111 Lookout Way San Antonio, TX 78233 Phone 210.265.8025 Fax 210.568.2191

ENVIRONMENTAL CONSULTING
ENGINEERING
DRILLING
CONSTRUCTION
SPILL MANAGEMENT
GENERAL CONTRACTING

June 13, 2014

Mr. Mike Bratcher **NMOCD District 2** 811 S. 1st Street Artesia, NM 88210

NM OIL CONSERVATION

ARTESIA DISTRICT

JUN 17 2014

RECEIVED

Subject: Remediation and Closure Report

Devon Energy

Remuda Basin SWD #1 30-015-29549 2RP-2195

Dear Mr. Bratcher:

Devon Energy had contracted Talon/LPE (Talon) to perform soil assessment and remediation services at the above referenced location. The results of our soil assessment, completed remediation activities and closure request are submitted herein.

Incident Date

February 11, 2014

Background Information

The Remuda Basin SWD No. 1 is located approximately twenty-eight (28) miles southwest of Carlsbad, New Mexico. The legal location for this site is Section 20, Township 23 South, and Range 30 East. More specifically the latitude and longitude for the release are 32.2966716 North and -103.90964 West. A site plan is presented in Appendix I.

According to the soil survey provided by the United States Department of Agriculture Natural Resources Conservation Service, the soil in this area is made up of Reeves-Gypsum land complex soils with 0 to 3 percent slopes. The local surface and shallow geology, Quaternary Age sedimentary deposits, is comprised of alluvium and eolian sands which includes silty soils under lain by gypsum and hard caliches. Drainage courses in this area are normally dry. According to the New Mexico Office of the State Engineer there are two wells in the vicinity and both appear to be dry wells. See Appendix II for the referenced groundwater data.

The ranking for this site is **0** based on the following:

Depth to ground water >100'
Wellhead Protection Area >1000'
Distance to surface water body >1000

Toll Free: 866.742.0742 www.talonlpe.com

Incident Description

Due to internal corrosion, a nipple inside the pump caused it to break off the suction line to the H pump releasing 10 barrels of produced water on the west end of the facility under the H pump and off the location into the pasture. The affected area measured approximately 42-feet wide by 120-feet long. A vacuum truck was immediately called to the location and recovered 4 barrels of fluid. Talon mobilized personnel to conduct soil sampling within the facility and along the flow path. The results of these sampling activities are summarized in the table below.

Remedial Actions

On May 22, 2014 Talon personnel mobilized to the site to begin excavation of the impacted areas in accordance with the New Mexico Oil Conservation Division (NMOCD) approved work plan with stipulation. See Appendix II.

Per BLM request, the impacted area on the location was excavated to a depth of 0.5-feet deep. The excavated area was backfilled with new caliche, the location was re-constructed and the berm on the west side of location was replaced. Further delineation on location will be deferred until the closure of the facility.

The impacted area between the location and lease road, in the vicinity of S-5, was excavated to a depth of 0.5-feet. The flow path from the lease road to S-6 was excavated to a depth of 0.5-feet deep and the area in the vicinity of S-6 was excavated to a depth of 4-feet. Grab samples were tested using the field titration method for chlorides for horizontal delineation purposes. A confirmation sample was obtained at S-6 and is presented below.

All impacted soil was transported to a NMOCD approved solid waste disposal facility, Lea Land, LLC.

The excavation off location was backfilled with new topsoil, re-contoured to match the surrounding terrain and seeded with a mix of BLM #2 and #3 seed mix on June 12, 2014. The seeding label is attached.

Laboratory Results

See Appendix III for complete report of laboratory results.

June 12, 2014

Sample ID	Depth (feet)	BTEX (mg/kg)	Chlorides (mg/kg)	TPH (mg/kg) GRO	TPH (mg/kg) DRO
S-6	4'		704		

⁻⁻ Analyte Not Tested

For this site's ranking, New Mexico Oil Conservation District action level criterion for BTEX is 50 mg/kg, Benzene is 10 mg/kg and TPH is 5,000 mg/kg. The chloride remediation standard is considered to be 1,000 mg/kg.

Closure

On behalf of Devon Energy, we respectfully request that no further actions be required and that closure with respect to this release be granted.

If we can provide additional information or be of further assistance please contact our office at 575.746.8768.

Respectfully submitted,

TALON/LPE

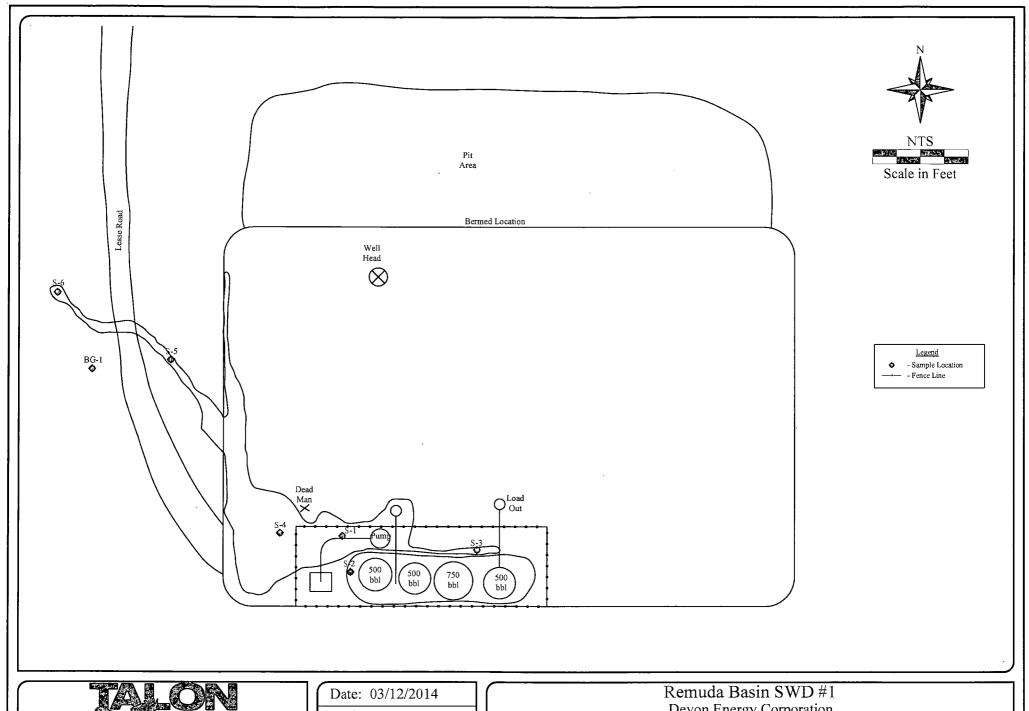
Kimberly M. Welson Kimberly M. Wilson

Project Manager

David Adkins

Project Manager

APPENDIX I SITE MAP



Scale: NTS

Drawn By: TJS

Devon Energy Corporation
Eddy County, New Mexico
Figure 1 - Site Plan

APPENDIX II GROUNDWATER DATA NMOCD STIPULATIONS



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned,

C=the file is (quarters are 1= closed) (quarters are sr

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD Sub∍ QQQ Depth Depth Water Distance Well Water Column **POD Number** Code basin County 64 16 4 Sec Tws Rng 3 2 3 19 23S 30E 601304 3572832* 🚱 350 C 1583 C 02486 C 03478 POD1 С ED 2 2 1 21 23S 30E 604825 3573894 🕞 2309 300

Average Depth to Water:

Minimum Depth: --

Maximum Depth: --

Record Count: 2

UTMNAD83 Radius Search (in meters):

Easting (X): 602516

Northing (Y): 3573851

Radius: 5000

Kimberly M. Wilson

From:

Bratcher, Mike, EMNRD [mike.bratcher@state.nm.us]

Sent:

Monday, June 02, 2014 3:53 PM

To:

Kimberly M. Wilson

Subject:

RE: Remuda Basin SWD

RE: Devon Energy * Remuda Basin SWD 001 * 30-015-29549

NMOCD Tracking Number: 2RP-2195 * Date of release: 2/11/14

Ms. Wilson,

You may proceed per the remediation proposal. It is OCD's understanding that BLM has approved deferral of further remedial actions on the well pad and battery area for a future date.

OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

Sincerely,

Mike Bratcher NMOCD District 2 811 S. First Street Artesia, NM 88210 0: 575-748-1283 X108

C: 575-626-0857 F: 575-748-9720

----Original Message----

From: Kimberly M. Wilson [mailto:kwilson@talonlpe.com]

Sent: Friday, May 30, 2014 9:30 AM

To: Bratcher, Mike, EMNRD Subject: FW: Remuda Basin SWD

Mike please find attached the pictures taken during the delineation of sample location S-4. We were unable to get through the rock shelf, which I spoke to you about last week. Can we defer clean-up on location until close of this facility? Per the work plan (and BLM approval) we are going to scrape the impacted area on location 0.5-feet deep. Also attached is the lab results and site map. We have already started the clean-up out there. At sample location S-6 we excavated to 4-feet and S-5 was excavated to 0.5-feet deep. There is no groundwater in the area, attached is the water data.

Thank you.

Respectfully,

Kimberly M. Wilson Project Manager Talon/LPE 408 West Texas Avenue Artesia, New Mexico 88210 Office: 575.746.8768

APPENDIX III LABORATORY RESULTS



June 12, 2014

KIMBERLY WILSON

TALON LPE

408 W. TEXAS AVE.

ARTESIA, NM 88210

RE: REMUDA BASIN SWD #1

Enclosed are the results of analyses for samples received by the laboratory on 06/06/14 14:20.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2

Haloacetic Acids (HAA-5)

Method EPA 524.2

Total Trihalomethanes (TTHM)

Method EPA 524.4

Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

TALON LPE KIMBERLY WILSON 408 W. TEXAS AVE. ARTESIA NM, 88210

Fax To:

(575) 745-8905

Received:

06/06/2014

Sampling Date:

05/29/2014

Reported:

06/12/2014

Sampling Type:

Soil

Project Name:

REMUDA BASIN SWD #1

Sampling Condition:

Cool & Intact

Project Number:

Project Location:

700794.095.01 D-20-23-30

Sample Received By:

Kathy Perez

Sample ID: S-6 4' (H401734-01)

Chloride, SM4500CI-B	mg,	/kg	Analyze	а ву: АР					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	704	16.0	06/12/2014	ND	400	100	400	3.92	

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed walved unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keine



Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories *=Accredited Analyte

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waked unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be fiable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether such claims is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Celey D. Keene



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Warland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Name	· Talon/LPE			·	***************************************					B	11	LTO		i i				ANA	LYS	SR	QUE	ST			
Project Manage	" Himberly M. Wilse	997						P.O	.#;													[·			
Address: 408 W. Texas Ave.								company: Talon/LPE							1				1		}				
							Attr	ı:							1										
						Address:					_														
Project#: 70	0794.095.0/ Project Owne	r: /)e	UO.	22			City	r:]		ľ									
Project Name:	Remuda Basis		31	W)) #	-/		Stat	te:			Zip:] \											. !
Project Location	1: D-20-23-30 Ken Suift							Pho	ne	#:	_			1 6											
Sampler Name:	Ken Soft						بتحجي	Fax						1/2											
For lab use only					MA	TRD	(-1	PRE	SER	٧	SAMPLI	NG	1 3									Ì		
	•	WO.	s	<u>ظ</u> ارة							1			19										·	
Lab I.D.	Sample I.D.	R (C)	NER	MAT					ш	اب	1														
	Sample 1.5.	(80	CONTAINERS	ON I	2		병	Ж.	BAS	81	إز			11	•						1				
401734		(G)RAB OR (C)OMP.	00 #	GROUNDWATER	SOIL	등	SLUDGE	빍	ACID/BASE:	ICE / COOL	=	DATE	TIME	\)										
7	5-6 4'	3	#		17	T	(8)	Ĭ			才	5.29.14	*					+					 		
		M	1	\top	1	1				7	1		,-	Γ											
											brack											Ľ			
-						_		_	_		1											<u> </u>			
		1-1	_	_ _			_	_	_		4			 		<u> </u>					ļ	<u> </u>		<u> </u>	
		1-1	_		_	 		_	4		4			 		<u> </u>	1-	 		-	<u> </u>	-	<u> </u>		
				: -	-	╄	\vdash		4	+	+			-		ļ			+	-	-		-	 	
		╂╌╂			╫	┼	\vdash	-	+		+			╂─		┼─	+-	+	+	+	╂	-	-	 -	
		1-1	\dashv	+	╫	+	\vdash	\dashv	+	\dashv	+			╁		┼	+-		+	╁┈	+-	┼	 	 	
	id Damages. Cardina's liability and client's exclusive remedy for ng those for negligence and any other cause whatsoever shall be																				ш	<u> </u>	<u> </u>		
service. In no event shall C	ng unus nor negugance and any cuter cause whatsoever saan or ardinal to liable for incidental croonsequental damages, includir ya cut of or related to the performance of services hereunder by	g without !	Harifall	lon, bus	iness ir	terrupt	ions, k	ss of t	use, c	loss o	fpm	ifits incurred by o	Bent, lis-subsidi	anes,	uni										
Relinquished By				ed B		-4441	~~ <u>~</u>		- 55-71	-1,17 101	Un		Phone Re	esult:	□ Ye		No		Phone						
Jon live	(b)06/(5)	1 /		U	۸.	(عل	<u>_</u>			N	_	Fax Resu REMARK		□ Ye	is t	l No	(Add	l Fax #						
Relinquished By	(A) (Delse 1)	ROC	elvi	ed B	y:		7	J*	$\overset{\boldsymbol{\leftarrow}}{}$	w	V														
	Time:	X	1	۱۵	4	۲,	$\mathcal{U}_{\mathfrak{o}}$		ر() ~	1	\sim													
Delivered By	(Circle One)	<u>リ</u>		پايلا	mple	٢	1	\	<u>پ</u>	に に に に に に に に に に に に に	ノ :x:	ED BY													
N	1 -	0		Ç	¶λ€ 5οι	inta	ct	_	٠	(ir	fith	المال								•					
Sampler - UPS	- Bus - Other:	<u>"C</u>			N/E		res No			K	<u> </u>														

⁺ Cardinal cannot accent verbal changes Diages for weitten changes to (575) 393-2326

SEEDING LABEL

Curtis & Curtis, Inc.
4500 North Prince
Clovis, NM+88130

6112114

Talon / LPE, LTD

PACTE /75% BEIM #3. Bruadcast

I 1. Acre Beg @ 94.38 Bulk Pounds
Joh: Devon Reinida Basin SWD #1
30.015 2549
700794.095.01

ŧ	
Ē	Finds (M-12313) is the first of
P	the way to the second of the contract of the c
ş	from Origin Purity Germ Dormant Dorman
-2	Sand Dropseed Colorado 9.09% 22.00% 74.00% 96.00% 12/13 3.00
ì	Sand Dropseed Colorado 9.094
1	Derman Dorman Dorman Dorman Date Dorman Dorman Date Dorman
, !	記 7年
•	APPRECIATION OF ANY I STORE OF THE THEORY IS A STATE OF THE PROPERTY OF THE PR
	Oregon (10.51%, 83.00%, 0.00%, 283.00%
	Plains 22.06% 20.00% 275.00% 95.00% 10/13 7.50
. `	Plaine Bristlegrass Oklahema 22.96% 20.00% 75.00% 95.00%
	THE WALL TO SELECT A SELECT AND A SELECT ASSESSMENT ASS
	VNS Sideoats Grama Texas 29.08% 48.00% 32.00% 80.00% 03/14 8/00
	Sideosta Grana Texas 29.08% 48.00% 32.00%
	Ninet 7 7 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	Niner Texas 2.25% 97.00% 0.00% 97.00% 12.13 1 0.75
	ADMINISTRATION OF THE PARTY AND THE PARTY AN
	Hachita
·	The state of the s
	The state of the s

0 1

ther Crop 0.09% The Are 1 Bag For This Mix 3 red fleed 0.28% This Bag Weight 34.38 Bulk Bounds art Matter 11.57% Use This Bag For 1 Acres

4

FINAL C-141

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED

Form C-141 Revised March 17, 1999

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

				OF	PERA	TOR		In	itial Re _l	port 🛚	Final Report		
Name of C	Company	: Devon			Contact: Tracy Kidd								
Address:	P. O. Bo	x 250			Telephone No.: 575-513-0628								
Artesia, NM 88211													
Facility N	ame: R	EMUDA 1	WD #1		Facility Type: Oil Well								
Surface O	wner: F	ederal	Mineral	Owne	er: Feder :	ıl		API #: 30-015-29549 2RP-2195					
				LOCA	ATIO	N OF REI	LEASE						
Unit Letter D	Section 20	Township 23S	, ,	Feet from the 330'	North North	th/South Line Feet from the E			est Line	County EDDY			
				NAT	URE	OF REL	EASE				•		
Type of Rele	ase: Produ	ced Water					Release – 10 bbl	s Oil	Volume F	Recovered – 4	bbls		
Source of Re	lease: Me	chanical failu	re: Load li	ie valve left op	en		lour of Occurrence	e			very 2/11/2/14;		
Was Immedia	ate Notice (Tiven?				2/11/14; 1 If YES, To			11:30 An	1			
, vas minoais	ite i vetice (Yes 🗌	No 🔲 Not R	equired	11 125, 10	Wildin.						
By Whom?						Date and Hour:							
Was a Water	course Read					If YES, Volume Impacting the Watercourse.							
			Yes 🛚	No									
If a Watercou	irse was Im	pacted, Descr	ibe Fully.*										
suction line to measured appand recovered Describe Are accordance with location was west side of location and lease roadeep and the horizontal de	o the H puroximately d 4 barrels of a Affected with the New excavated to ocation ward, in the viarea in the lineation purior puroximately provided the second of the secon	mp releasing 42-feet wide of fluid. Talo and Cleanup a Wexico Oil to a depth of 0 s replaced. Fucinity of S-5 e vicinity of S supposes. A cor	10 barrels of on location mobilized Action Take Conservation 5.5-feet deep orther deline was excavated for was excavated for the confirmation second for the confirmation	f produced water and 2-4 feet with personnel to come.* On May 22 on Division (NM), the excavated attion on location and to a depth of a depth o	er on the ide off le onduct so 2, 2014 MOCD) area wa in will be f 0.5-fee oth of 4-ined at \$\footnote{S}\$	e west end of ocation by 12 bil sampling value Talon person approved wo is backfilled we deferred unter. The flow feet. Grab sa 5-6. All impact	the facility and of 0-feet long. A varithin the facility and mobilized to the plan with stipurith new caliche, till the closure of the plan with the leasurable were tested ted soil was trans	off the locuum trand alon he site to alation. Find the location he facilities road to all using the ported to	cation into uck was in g the flow b begin exc Per BLM re- tion was re- ty. The impose S-6 was the field ti- to a NMOC	o the pasture. In mediately cal path. Evaluation of the equest, the impropertured are believed area believed area believed area to a tration method D approved so	it to break off the The affected area led to the location impacted areas in pacted area on the dather than the berm on the tween the location a depth of 0.5-feet d for chlorides for olid waste disposal seeded with a mix		
of BLM #2 and #3 seed mix on June 12, 2014. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.											ay endanger or of liability r, human health		
6.							OIL CON	SERV	ATION	DIVISION	1		
Signature: Printed Name	: Sandra F	arley				Approved by District Supervisor:							
Title: Admin	Field Supp	oort				Approval Da	e:	F	Expiration .	Date:			
Date: 6/13/2	014	Phone: 57	5-746-5587		}	Conditions of	f Approval:			Attached []		

^{*} Attach Additional Sheets If Necessary

District I 1925 N. French Dr., Habbe, NW 88240 District II 1301 W. Grand Average, Artesia, NM 88213 District III 1000 Feb Burzos Road, Azire, NM 87410 District IV 1220 S. St. Prancis Dr., Santa Fe, NM 87515

State of New Mexico Baergy Minerals and Natural Rescurces

Oil Conservation Division

Form C-141 Revised March 17, 1999

Suhmit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form 1220 South St. Francis Dr. Senta Fe, NM 87505

			Rele	ase Notificatio	on and C	orrective A	ction					
				OPER	ATOR		Tm	itial Ro	рон 🗵 Етра Хероп			
Name of	Company	y: Devon	Energy		Contact: Tracy Kidd							
Address: P. O. Box 250						c No.: 575-	513-06	28				
Artesia, N									-			
Facility Name: REMUDA BASIN SWD #1						ype: Oil W	ell					
Surface Owner: Federal Mineral Owner						ul		ŀ	: 30-015-29549			
								2RP-2	4195			
				LOCATR	ON OF RE	LEASE						
Unit Letter	the state of the s					Feet Com the 600'	East/W West	est Line	County EDDY			
				NATHR	E OF REL	EASE.						
Type of Role	ase: Froct	iced Water			•	Release - 10 tb	ls Oil	Volume:	Recevered – 4 b bis			
			re; Engd l	int valve left open		iour of Occurrenc	ce		Horr of Discovery 2/11/2/14;			
Was Immed.	ate Notice (_	Yes 🗆	No Not Require	11 Y 53, Ta	Wham?	•					
By Whom?			·		Date and Hom							
Was a Water	course Res		Ycs 🛛	No	IFYES, V	If YES, Volume Impacting the Watercourse.						
		proted, Descr										
suction line I measured up and recovered accordance to location was west side of and lease red deep and the horizantal defacility, Lease of BLM #2 a lineraby and regulations a public health should their or the environted and successive the second state of the environted and regulations appears to the environted and regulations appears to the environted and results and their to the environted and results and their tent and results and	or the H pay proximately d 4 barrels a a Affected with the Net excavated to location was d, n the vi- excavated to the excavated to the excava	mp releasing at 42-lest wide of fluid. Talo and Clearup w Mexico Oil to a depth of a seplaced. Problem of 8-5 e vicinity of 5-5 e vicinity of 5 mayores. A more attended information gare required ronnent. The rave felled to	10 barrels of confloration of mobilized Action Take Conservation Conservation	of produced water on a raid 2-4 feet wide off a personnel to conduct ent.* On May 22, 201 ion Division (NMOCI), the executated area water on the catton will ted to a depth of 0.5-6 awated to a depth of a sample was obtained at them was backfilled with the catton will be the catton will be the catton will be well be with the catton was backfilled with the certain release of a C-141 report by investigate and remediate.	the west and of flocation by 12 coil campling v 4 Talon person)) approved we was backfilled v be defened un fest. The flow 4-feet. Grab so t S-6. All impact in new topses, othe best of my chotifications a like NMCCD of lafe contaminat	the facility and of C-freet long. A va- contain the facility- nel mobilized to the contained to the contained of the character of the contained to the contained as "Final Rich that pose a three contained as "Final Rich that pose a three contained as the contain	off the losecum truscand along the site in ulation. If the location for road to disagnification the match the match the match the could be actic to grow the growth of the could be actic to grow the actic to grow the could be actic to grow the actic to gro	cation introduced was in a the flow. I begin exter BLM a ton was row. The important of a NMOC samuandid that put one for roles introduced water want water want water want water was for roles and relevant water want water was for roles and relevant water want water want water was for roles and relevant water want water want water was for roles and relevant water want water was for roles and relevant water want water was for roles was for roles and relevant water was for roles was for role	epump caused it to break off the of the posture. The affected area armediately called to the location path, careation of the impacted area on the constructed and the born on the pacted area between the location excavated to a depth of £.5-feet that in method for chlorides for D approved solid was e disposaling terrain and seeded with a mix sam; to NMOCD roles and leaves which may endanger leve the operator of liability of surface water, human health compliance with any other			
Signs tire:		7407	2	 ?	OIL CONSERVATION DIVISION							
Printed Name	x: Sandra E	ranicy) _		Approved by District Supervisor:							
Title: Admir	Field Supr	port			Approval Na	to:	<u> </u>	expiration	Date:			
Date: 6/13/2014 Phone: 575-746-5587					Conditions of Approval:							

* Attach Additional Sheets If Necessary