<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico **Energy Minerals and Natural Resources**

Revised August 8, 2011

Form C-141

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action													
						<b>OPERA</b>	TOR		Initi	al Report	$\boxtimes$	Final Report	
							ystal D. Callawa						
							Telephone No. (817) 302-9407 Facility Type Natural Gas Gathering						
Surface Owner: Beverly Jean Bull Mineral Owner F							Fee API No.						
LOCATION OF RELEASE													
Unit Letter K	Section 34	Township 22S	Range 36E	Feet from the	North/S	South Line	Feet from the	East/W	est Line	County Lea			
Latitude 32 20.714 Longitude -103 15.256													
NATURE OF RELEASE													
Type of Release: Crude Oil, Produced water, and Natural Gas							Volume of Release: 550 bbls Volume Recovered: 500 bbls crude oil						
Source of Release: 30" Natural Gas Pipeline							Fluid and 945 Mcf Nat. Gas and produced water  Date and Hour of Occurrence: Date and Hour of Discovery: 7/					7/22/07	
Source of refease, 50 Pratural Oas Experime							Date and Hour of Occurrence: Date and Hour of Discovery: 7/23/07 7/23/07 4:15 p.m. Date and Hour of Discovery: 7/23/07 Time: 4:15 p.m.						
Was Immediate Notice Given?							If YES, To Whom?						
						Gary Wink the NMOCD on call representative							
By Whom? Tony Savoic Was a Watercourse Reached?							Date and Hour 7/23/07 4:35 p.m.  If YES, Volume Impacting the Watercourse.						
☐ Yes ☒ No									•				
If a Watercourse was Impacted, Describe Fully.*													
Describe Cause of Problem and Remedial Action Taken  A 30" Natural Gas gathering line developed a leak due to excess fluid delivered by a producer caused the line to pressure up and leak fluid and natural gas.  Crews were repairing a section of line in this area when the leak occurred; a vacuum truck was on hand and started removing fluid within 15 minutes of the pipe failure. Most of the fluid was contained to the bell-hole in the lease road and a large depression in the lease road.													
Describe Area Affected and Cleanup Action Taken.* Approximately 6200 Square feet of pasture land and approximately 7200 square feet of caliche lease road were impacted by the release. Approximately 500 bbls of mostly produced water and crude oil were recovered during the temporary clamping event. The final remediation will follow the NMOCD Guidelines for the remediation of leaks and spills.													
Laboratory analytical results from confirmation soil samples collected from the excavation floor and sidewalls were sent to an NMOCD approved laboratory which determined concentrations of BTEX, TPH and chloride where less than NMOCD regulatory standards.  Please see the attached Basin Environmental Services Technologies Remediation Summary and Site Closure Request for details of remedial activities and laboratory analytical results from confirmation soil sampling.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
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Signature: Motelli Miles													
Printed Name	<i>ل</i> Crystal E::	). Callaway			Approved by Environmental Specialist:								
							Approval Date: 10^23-19 Expiration Date:						
		l.Callaway@I				Conditions o				Attached			
Date: 10/08/2	1014	P	hone: (81	7) 302-9407					1	 . /5 _	<u>-</u> }		
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