

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☒ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Cindy Herrera-Murillo
Print or Type Name

Cindy Herrera-Murillo
Signature

Permitting Specialist
Title

10/14/2014
Date

Cherreramurillo@chevron.com
e-mail Address

CTB 737

RECEIVED OOD
2014 OCT 24 P 3:18

Chevron USA Inc
4323

W 11
- RUSHER BLUFF
332429 Federal
Com 14
30-015-42670
- RUSHER BLUFF
342429 Fed
Com 14
3045-42671
POU
- Willow Lake
Bonc Springs, SE
46217



Cindy Herrera-Murillo
Regulatory Specialist
Midcontinent BU

Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
1616 W. Bender Blvd. Room 121
Hobbs FMT, Hobbs, NM 88241
Tel 575-263-0431
Cherreramurillo@chevron.com

October 14, 2014

Bureau of Land Management
New Mexico State Office
620 E. Greene St.
Carlsbad, NM 88220

Application for surface commingling, Bone Spring Pool, Eddy County, NM (T24S-R29E, Sec 33 & 34)

Dear Sirs,

Chevron North America respectfully requests administrative approval to surface commingle oil, gas, and water production from the Bone Spring Pool through Chevron's Rustler Bluff Central Battery. Chevron request the approval to minimize surface disturbance and future traffic by concentrating activities at one battery. Wells producing to this battery include the Chevron Rustler Bluff 33 24 29 Fed Com #1H; Rustler Bluff 34 24 29 Fed Com #2H. All wells will be completed within the Second Bone Spring sand Formation, per attached map. These wells are located in section 33 & 34, T24S-R29E, Eddy County, New Mexico. APDs for each well, which includes surface plats, are included with this notification.

The working interest and royalties are the same for all two leases involved in this request (100% CVXI). These wells will be horizontally drilled in fall of 2014. As such, the wells will be allocated by monthly Well test with coriolis on oil and EFM on gas. A schematic showing this configuration is attached.

Sincerely,

A handwritten signature in black ink that reads "Cindy Herrera-Murillo".

Cindy Herrera-Murillo
Permitting Specialist

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: CHEVRON USA INC

OPERATOR ADDRESS: 1616 W. BENDER BLVD HOBBS, NM 88240

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
RUSTLER BLUFF 33 24 29 FED COM #1H	ATTACHED				
RUSTLER BLUFF 34 24 29 FED COM #2H	ATTACHED				

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code. BONE SPRING

(2) Is all production from same source of supply? ☒ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo

TITLE: PERMITTING SPECIALIST

DATE: 10/14/2014

TYPE OR PRINT NAME CINDY HERRERA-MURILLO

TELEPHONE NO.: 575-263-0431

E-MAIL ADDRESS: CHERRERAMURILLO@CHEVRON.COM

APPLICATION FOR, COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON
CENTRAL TANK BATTERY

Proposal for Rustler Bluff 33-24-29 1H and Rustler Bluff 34-24-29 2H:

Chevron USA Inc is requesting approval for the Central Tank Battery, Commingling, and
Off lease sales of gas and oil:

Federal Lease NMNM120893, NMNM118713

Well Name	Location	API #	Pool 96217	Oil BOPD	Gravities	MCFPD	BTU
Rustler Bluff 33 Fed #1H	Sec4, W2E2 T24SR29E	3001542670	Willow Lake; Bone Spring	465	51	1450	1283

Federal Lease NMNM120894, NMNM118714

Well Name	Location	API #	Pool 96217	Oil BOPD	Gravities	MCFPD	BTU
Rustler Bluff 34 Fed #2H	Sec3, W2E2 T25SR29E	3001542671	Willow Lake; Bone Spring	465	51	1450	1283

The BLM's interest in these leases is the same. Lease NMNM120893 royalty rate is 12.5%,
Lease NMNM118713 royalty rate is 12.5%, Lease NMNM120894 royalty rate is 12.5 %, and
Lease NMNM118714 royalty rate is 12.5%.

Oil & Gas metering:

The central tank battery will be located at the Rustler Bluff 34 Federal Section 3. There are three oil
tanks at the central tank battery that the wells will utilize and oil will be sold through the central delivery
point (CDP) Lease Automated Custody Transfer unit (S/N *), which is located in the NENE, Sect 3 T24S,
R29E. For gas they will have a common central delivery point (CDP) gas sales meter (S/N *) which is
located in the NENE, Sec. 3 T24S, R29E. The produced water will go to a common water tank on
location.

Each well will be continuously tested through discrete three –phase test separator located at central tank
battery. Each three phase test will measure oil through a coriolis meter on the oil outlet line and gas
through an orifice meter run with a Total Flow computer.

Each well's share of the central tank battery's total production will be calculated based on the results of
the continuous well test. This ratio will be applied to the total oil production metered by the Lease
Automated Custody Transfer (LACT) meter located at the Rustler Bluff 34 central tank battery. The
production will also be applied to the total gas production metered by the Targa Resources Corp sales
meter.

Rustler Bluff 33 24 29 #1H oil allocation meter on the Rustler Bluff 34 central tank battery three-phase
test separator consists of a Micro Motion Coriolis meter (S/N *).

Rustler Bluff 34 24 29 #2H oil allocation meter on the Rustler Bluff 34 central tank battery three-phase
test separator consists of a Micro Motion Coriolis meter (S/N *).

These meters will be proven as per API, NMOCD, and BLM specifications when installed, once per
month for the first 3 months (to establish a consistent repeatability factor), and then quarterly thereafter.
The factor obtained will be used to allocate the production volumes.

Gas production will be allocated on a daily basis based on the results of the continuous well test of each well.

Rustler Bluff 33 24 29 Federal #1H gas allocation meter on the Rustler Bluff 34 central tank battery three-phase test separator consists of a Tele Flow EFM (S/N *).

Rustler Bluff 34 24 29 Federal #2H gas allocation meter on the Rustler Bluff 34 central tank battery three-phase test separator consists of a Tele Flow EFM (S/N *).

All metering serial numbers (S/N *) will be provided prior to production from these wells.

These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facilities.

Process and Flow Descriptions:

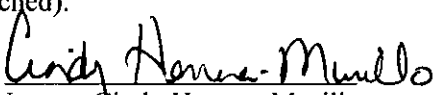
The flow of production is shown in detail on the enclosed facility diagram and map which shows the lease boundaries, location of wells, location of flow lines, facility, and gas sales meter. The commingling of this production is the most effective economical means of producing the reserves and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce operating expenses as well as reduce the surface facility footprint and overall emissions.

Chevron USA Inc understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

The production from the two wells will be routed to the Rustler Bluff Federal 34 central tank battery located in Sec. 3 W2E2, T24S-R29E, on federal lease NMNM118714 in Eddy County, New Mexico. After separation and allocation measurement, the oil, gas, and water will go to common oil tanks, water tank, and gas CDP located in Section 3.

Rustler Bluff 33 24 29 #1H and Rustler Bluff 34 24 29 #2H will require off lease measurement, storage and sales of oil and gas.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).

Signed: 
Printed Name: Cindy Herrera-Murillo
Title: Regulatory Compliance Associate
Date: 10/03/2014

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY
Rustler Bluff 33-24-29 1H & Rustler Bluff 34-24-29 2H

Chevron Corporation

Federal Lease NMNM #	Royalty Rate	Well Name	BOPD	Oil Gravity (@60 deg)	Value/bbl	MCFPD	DRY BTU	Value/mcf
120893	12.5%	RB 33	465	51	\$92.16	1450	1283	\$4.18
120894	12.5%	RB 34	465	51	\$92.16	1450	1283	\$4.18

Federal Lease NMNM #	Economic combined production	Well Name	BOPD	Oil Gravity (@60 deg)	Value/bbl	MCFPD	DRY BTU	Value/mcf
120893 120894		RB 33/34	930	51	\$92.16	2900	1283	\$4.18

Chevron has a master sales agreement in place for all the Bone Spring wells in the area. All Bone Spring oil production in the area is sweet. Part of this agreement is that oil is deemed as sweet and sold at a flat rate of 51 API gravity. Therefore, regardless of the API values of the individual wells, the common stream will be sold as if it was sweet and 51 API gravity.

Printed Name: Christina Davis

Title: Reservoir Engineer

Date: 10/03/2014

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY
Rustler Bluff 33-24-29 1H & Rustler Bluff 34-24-29 2H

Chevron Corporation

Serial register page form LR2000 is attached on the following pages.

Federal Lease	Lease Description	WI/NRI	Lease	Royalty Interest
NMNM120893	Rustler Bluff 33 #1H	100%/87.5%	Federal	12.5%
NMNM120894	Rustler Bluff 34 #1H	100%.87.5%	Federal	12.5%

Chevron is the only working interest for each lease.

A list of all interest owner addresses is below.

Chevron USA Inc PO Box 4791 Houston, TX 77210-4791	Bureau of Land Management New Mexico State Office P.O. Box 27115 Santa Fe, NM 87502-0115
--	---

James Laning CPL

Land Representative

Rustler Bluff 33 24 29 Fed Com #1H, Rustler Bluff 34 24 29 Fed Com #2H and Rustler Bluff 34 24 29 Fed #5H

Owner Information

Rustler Bluff 33 24 29 Fed Com #1H, Rustler Bluff 34 24 29 Fed Com #2H and Rustler Bluff 34 24 29 Fed #5H Commingling Permit

BLM Lease NMNM 120894 (covering SWSE of Section 34)

BLM Lease NMNM 118714 (covering NE, W2, N2SE, SESE of Section 34)

BLM Lease NMNM 120893 (covering SWSE of Section 33)

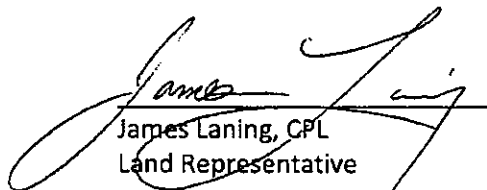
BLM Lease NMNM 118713 (covering NE, W2, N2SE, SESE of Section 33)

All leases in Sections 33 and 34, T24S, R29E

Eddy County, New Mexico

<u>Interest Type</u>	<u>Name</u>	<u>ADDRESS</u>	<u>CITY</u>	<u>STATE CODE</u>	<u>ZIP CODE</u>
Working Interest	Chevron U.S.A. Inc.	PO Box 2100	Houston	TX	77252-2100
Royalty Interest	United States of America	PO Box 27115	Santa Fe	NM	87502-0115

The royalty and working interest owners are same in all of the wells and all leases listed above. I verify that the above information is correct.



James Laning, CPL
Land Representative

Lease Line: 3-24-29
NMNM120894 (SWSE)
NMNM118714 (Rest of
Section)

Lease Line: 4-24-29
NMNM120893 (SWSE) Rustler Bluff 33-24-29 Fed #1H
NMNM118713 (Rest of Section) Sec 4, T-24S, R29E
225' FNL & 1980' FEL

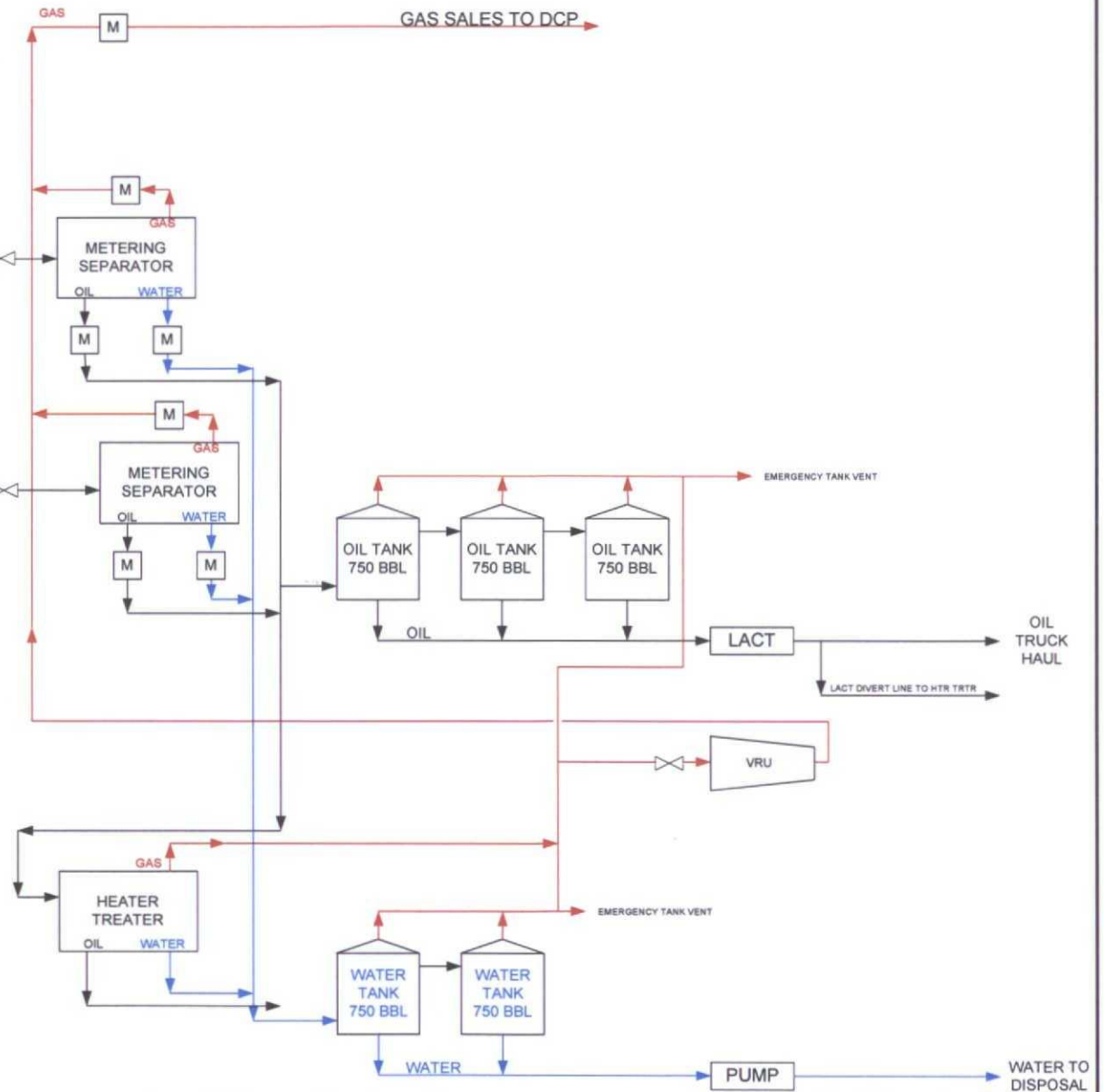
Lease Line: 3-24-29
NMNM120894 (SWSE)
NMNM118714 (Rest of
Section)

Rustler Bluff 34-24-29 Fed #2H
Sec 3, T-24S, R29E
276' FNL & 2205' FEL

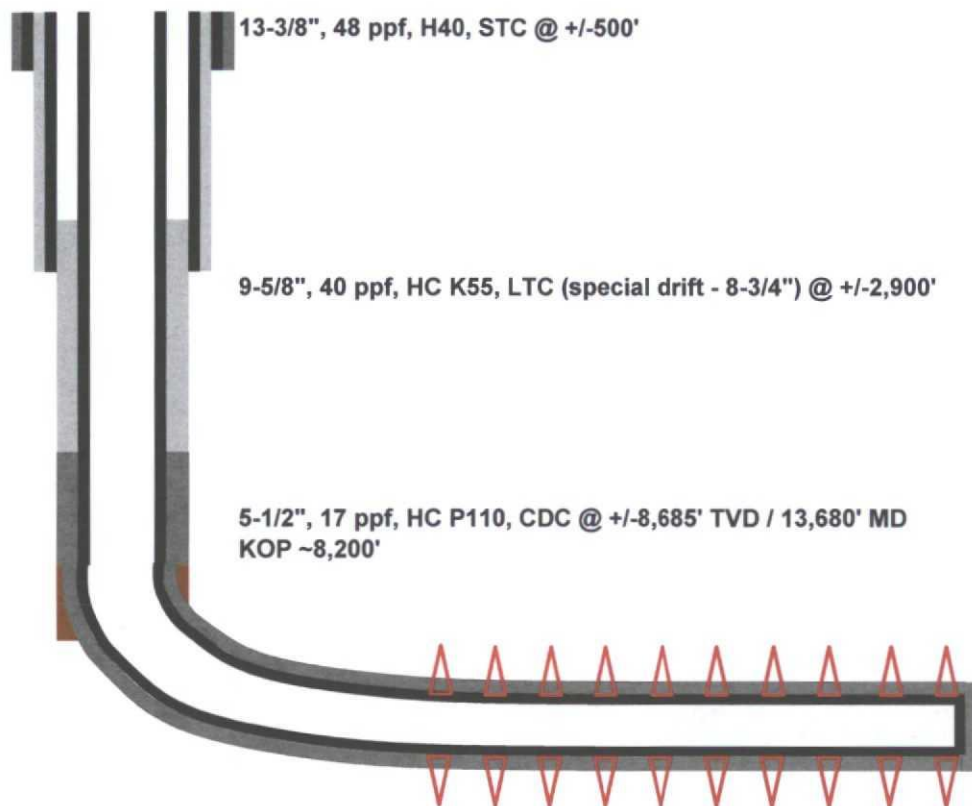
CHEVRON USA

Rustler Bluff 33-34 Battery
PROCESS FLOW DIAGRAM

Section 34, T24S, R29E, Eddy County, New Mexico
July 16, 2014



Rustler Bluff 33 24 29 Fed 1H Drilling Program "Quick-Look"



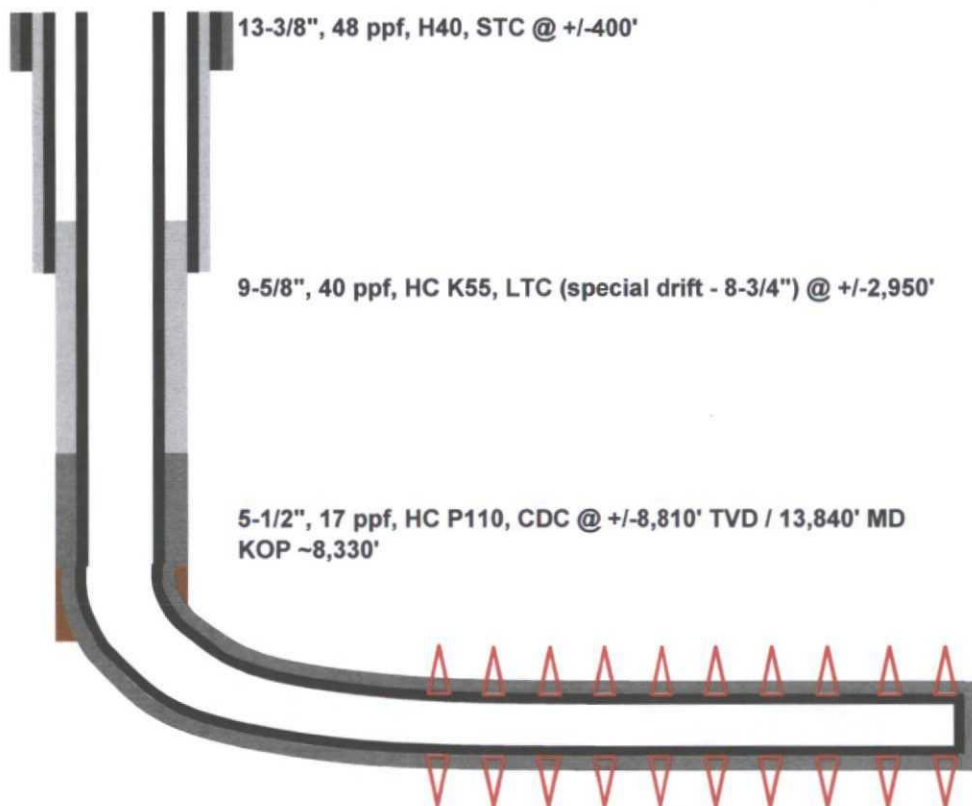
General Drilling Procedure

- Currently 10' cylindrical cellar installed with 80' of 20" conductor pipe set.
- MIRU
- N/U on 20" conductor and drill 17-1/2" surface hole with fresh water to 500'.
- Install 13-5/8" 5M SH-2 wellhead on hanger. Run 13-3/8" - 48# - H40 - STC casing and cement with Class "C" lead and tail system.
- N/U and test BOPE to 250 psi / 5,000 psi.
- Drill 12-1/4" intermediate hole to 2,900' with saturated brine past salt zone.
- POOH and run 9-5/8" - 40# - HC K55 - LTC casing and cement with a Class "C" lead and tail system.
- Drill 8-3/4" production hole to KOP of 8,200'.
- POOH and run specified logs.
- Drill 8-3/4" build & lateral hole to +/-13,680' in pay zone.
- POOH with no lateral logs planned.
- Run 5-1/2" - 17# - HC P110 - LTC casing and cement with a Class "H" lead and tail system
- RDMO and turn well over for completion.

Delaware River: 33, 24S, 29E Eddy County, New Mexico

Hole Size	Mud	Bits
17-1/2"	FW/Spud Mud	PDC
12-1/4"	Brine 10.0 ppg	PDC
8-3/4"	Cut Brine/LSND 8.6-8.8 ppg	PDC

Rustler Bluff 34 24 29 Fed 2H Drilling Program "Quick-Look"



General Drilling Procedure

- Currently 10' cylindrical cellar installed with 80' of 20" conductor pipe set.
- MIRU
- N/U on 20" conductor and drill 17-1/2" surface hole with fresh water to 400'.
- Install 13-5/8" 5M SH-2 wellhead on hanger. Run 13-3/8" - 48# - H40 - STC casing and cement with Class "C" lead and tail system.
- N/U and test BOPE to 250 psi / 5,000 psi.
- Drill 12-1/4" intermediate hole to 2,950' with saturated brine past salt zone.
- POOH and run 9-5/8" - 40# - HC K55 - LTC casing and cement with a Class "C" lead and tail system.
- Drill 8-3/4" production hole to KOP of 8,330'.
- POOH and run specified logs.
- Drill 8-3/4" build & lateral hole to +/-13,840' in pay zone.
- POOH with no lateral logs planned.
- Run 5-1/2" - 17# - HC P110 - LTC casing and cement with a Class "H" lead and tail system
- RDMO and turn well over for completion.

Delaware Basin: 34, 29S, 24E Eddy County, New Mexico

Hole Size	Mud	Bits
17-1/2"	FW/Spud Mud	PDC
12-1/4"	Brine 10.0 ppg	PDC
8-3/4"	Cut Brine/LSND 8.6-8.8 ppg	PDC

Sec. 33

Bureau of Land Management

LEGEND	
	Section Line
	Section Break
	Proposed Flowline
	Flowline
	Found Occupation

COURSE	BEARING	DISTANCE	COURSE	BEARING	DISTANCE	COURSE	BEARING	DISTANCE	COURSE	BEARING	DISTANCE
1	S 89° 41' 24" W	182.87	6	S 48° 14' 40" W	64.34	11	N 52° 28' 13" W	277.42	16	N 54° 41' 32" W	140.76
2	S 89° 48' 03" W	287.34	7	S 48° 14' 40" W	469.18	12	N 89° 07' 06" W	617.82	17	S 89° 44' 50" W	281.57
3	S 52° 18' 29" W	158.55	8	N 88° 33' 12" W	892.57	13	N 89° 07' 06" W	10.45	18	N 45° 13' 10" W	108.32
4	S 16° 23' 43" W	232.96	9	N 88° 33' 12" W	132.99	14	N 89° 07' 49" W	807.06	19	N 00° 11' 03" W	170.32
5	S 16° 23' 43" W	136.80	10	N 52° 28' 13" W	457.23	15	N 54° 41' 32" W	628.08			

Sec. 34

Bureau of Land Management

Proposed Rustler
Bluff 34 24 29 Fed
Com No. 2H Pad,
Access Road &
Utility Line

POINT OF
COMMENCEMENT
Fnd. 1 1/2" Iron Pipe

T24S-R29E
T25S-R29E

POINT OF ENDING
(NAD 27)
X= 807,404.44
Y= 423,993.43

±700.57
±42.48 Rods

±445.60
±87.81 Rods

±595.24
±54.26 Rods

Sec. 3

Bureau of Land Management
Utility Line ±3,908.71, ±236.95 Rods

±881.38
±52.20 Rods

POINT OF BEGINNING
(NAD 27)
X= 812,531.77
Y= 423,617.01

Sec. 4

Bureau of Land Management
Utility Line ±2,148.57, ±130.09 Rods

FOR THE EXCLUSIVE USE OF
CHEVRON U.S.A. INC.
I, WM. J. Daniel III, Registered Professional
Land Surveyor, do hereby state this plat is true
and correct to the best of my knowledge.

WM. J. Daniel III
Registration No. 15078

Scale: 1"=400'

400' 0 200' 400'

NOTE:

Please be advised, that while reasonable efforts are made to locate and verify pipelines and anomalies using our standard pipeline locating equipment, it is impossible to be 100% effective. As such, we advise using caution when performing work as there is a possibility that pipelines and other hazards, such as fiber optic cables, PVC pipelines, etc. may exist undetected on site.

NOTE:

Many states maintain information centers that establish links between those who dig (excavators) and those who own and operate underground facilities (operators). It is advisable and in most states, law, for the contractor to contact the center for assistance in locating and marking underground utilities. For guidance, New Mexico One Call, www.amonecall.org

DISCLAIMER: At this time, C.H. Fenstermaker & Associates, LLC has not performed nor was asked to perform any type of engineering, hydrological modeling, flood plain, or "No Rise" certification analyses, including but not limited to determining whether the project will impact flood hazards in connection with federal/FEMA, state, and/or local laws, ordinances and regulations. Accordingly, Fenstermaker makes no warranty or representation of any kind as to the foregoing issues, and persons or entities using this information shall do so at their own risk.

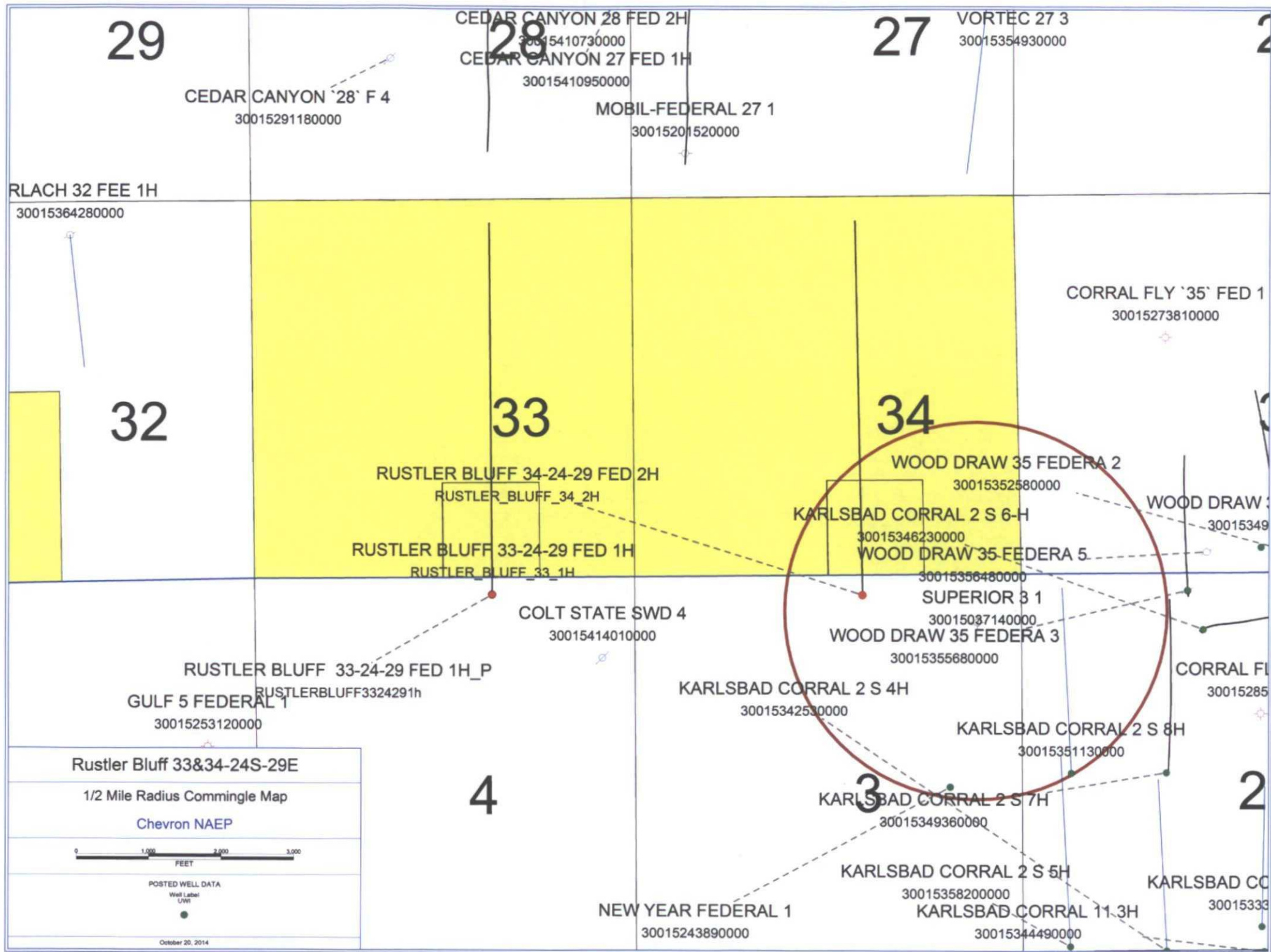
SURFACE USE PLAT

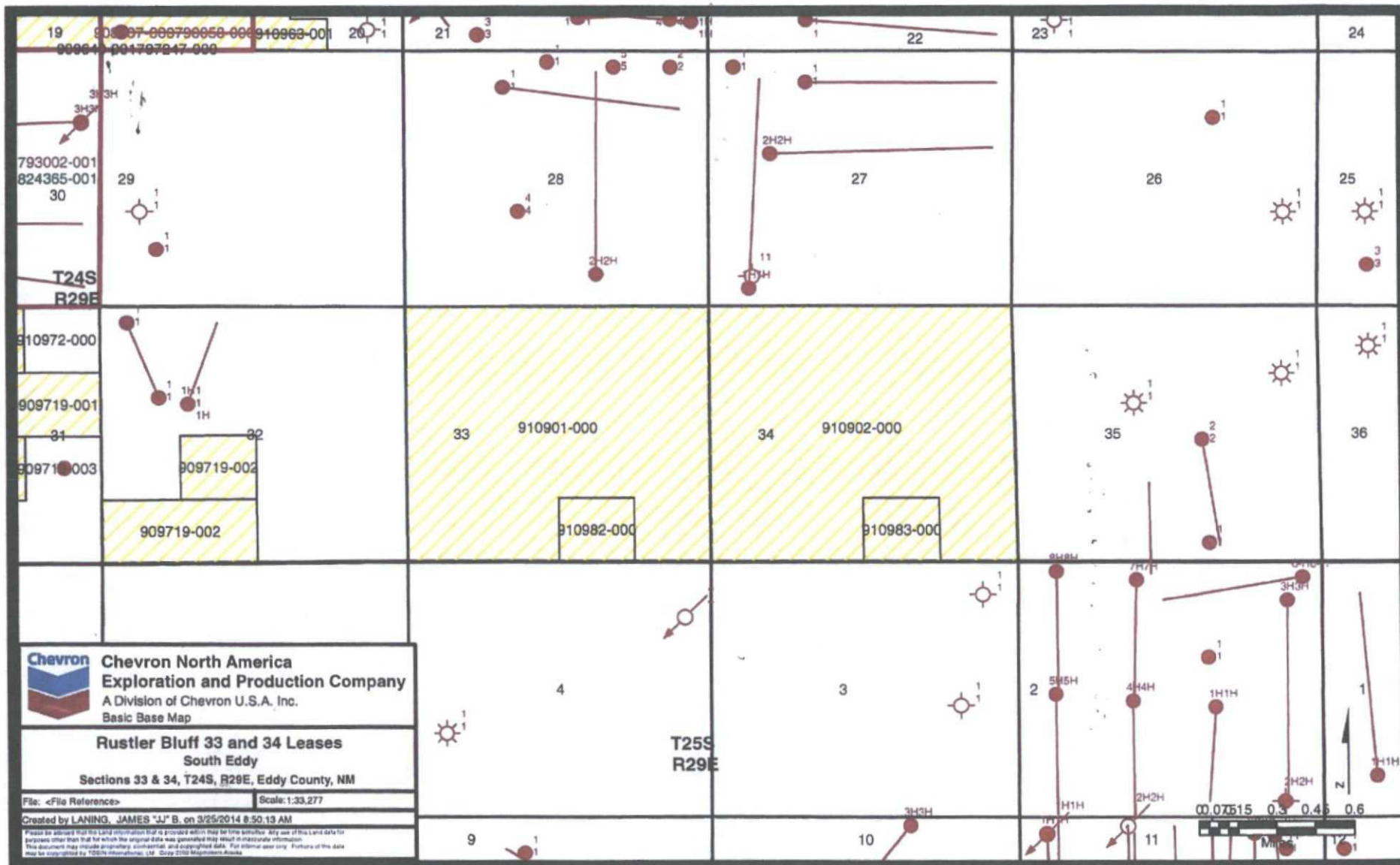
CHEVRON U.S.A. INC.

**PROPOSED FLOWLINE
RUSTLER BLUFF 33 24 29 FED COM NO. 1H WELL
SECTIONS 3 & 4, T25S-R29E
EDDY COUNTY, NEW MEXICO**

135 Regency Sq. Lafayette, LA 70508
Ph. 337-237-2200 Fax. 337-232-3299
www.fenstermaker.com

DRAWN BY: GDG		REVISIONS	
PROJ. MGR.: GDG	No.	DATE	REVISED BY:
DATE: 07/08/2014	No.	DATE	REVISED BY:
FILENAME: T:\2013\2132036\DWG-Rustler Bluff 33 24 29 Fed Com 1H FLOWLINE.dwg			





**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 02:31 PM

Page 1 of 2

Run Date: 10/14/2014

01 12-22-1987;101STAT1330;30USC181 ET SE
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS L
Case Disposition: AUTHORIZED

Total Acres 40.000
Serial Number NMNM-- - 120893

Name & Address			Serial Number: NMNM-- - 120893	Int Rel	% Interest
CHEVRON USA INC	15 SMITH RD	MIDLAND TX 797055423	LESSEE	100.000000000	

Mer Twp	Rng	Sec	SType	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0240S	0290E	033	ALIQ	SWSE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Act Date	Code	Action	Action Remark	Pending Office
05/30/2008	387	CASE ESTABLISHED	200807011;	
06/11/2008	817	MERGER RECOGNIZED	CHESA LLC/CHESA LP	
06/30/2008	299	PROTEST FILED	SUSAN H BELL	
07/01/2008	299	PROTEST FILED	WESTERN ENVR LAW CTR	
07/01/2008	299	PROTEST FILED	WILD EARTH GUARDIANS	
07/16/2008	143	BONUS BID PAYMENT RECD	\$80.00;	
07/16/2008	191	SALE HELD		
07/16/2008	267	BID RECEIVED	\$56000.00;	
07/23/2008	143	BONUS BID PAYMENT RECD	\$55920.00;	
08/22/2008	817	MERGER RECOGNIZED	CHESAP EXPL/LLC	
09/08/2008	298	PROTEST DISMISSED	SUSAN H BELL	
10/24/2008	298	PROTEST DISMISSED	WILD EARTH GUARDIANS	
10/31/2008	237	LEASE ISSUED		
10/31/2008	298	PROTEST DISMISSED	WESTERN ENVR LAW CTR	
10/31/2008	974	AUTOMATED RECORD VERIF	MJD	
11/01/2008	496	FUND CODE	05;145003	
11/01/2008	530	RLTY RATE - 12 1/2%		
11/01/2008	868	EFFECTIVE DATE		
12/15/2008	140	ASGN FILED	MOSES ELI/HORN STEV;1	
03/05/2009	139	ASGN APPROVED	EFF 01/01/09;	
03/05/2009	974	AUTOMATED RECORD VERIF	MV	
11/16/2009	140	ASGN FILED	HORN STEV/CHESAPEAK;1	
03/05/2010	139	ASGN APPROVED	EFF 12/01/09;	
03/05/2010	974	AUTOMATED RECORD VERIF	RAYO/RAYO	
11/27/2012	140	ASGN FILED	CHESAPEAK/CHEVRON U;1	
04/09/2013	139	ASGN APPROVED	EFF 12/01/12;	
04/09/2013	974	AUTOMATED RECORD VERIF	ANN	
10/31/2018	763	EXPIRES		

Line Nr	Remarks
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE
0004	SENM-LN-1 CAVE - KARST OCCURRENCE AREA
0005	SENM-S-11 (NSO) PECOS RIVER/CANYON COMPLEX
0006	SENM-S-19 PLAYAS AND ALKALI LAKES

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 02:31 PM

Page 2 of 2

Run Date: 10/14/2014

0007	03/05/2010 - RENT PAID THRU 11/01/2010 PER MMS
0008	04/09/2013 - RENTAL PAID 11/01/2013 PER ONRR

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 02:22 PM

Page 1 of 1

Run Date: 10/14/2014

01 12-22-1987;101STAT1330;30USC181 ET SE

Total Acres
600.000

Serial Number
NMNM-- - 118714

Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS L

Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 118714

Name & Address	Int Rel	% Interest
CHEVRON USA INC 1400 SMITH ST HOUSTON TX 770027327	LESSEE	100.000000000

Serial Number: NMNM-- - 118714

Mer Twp Rng Sec	SType	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23 0240S 0290E 034	ALIQ		NE,W2,N2SE,SESE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 118714

Act Date	Code	Action	Action Remark	Pending Office
05/25/2007	387	CASE ESTABLISHED	200707053;	
07/03/2007	299	PROTEST FILED	Forest Guardians etal	
07/18/2007	143	BONUS BID PAYMENT RECD	\$1200.00;	
07/18/2007	191	SALE HELD		
07/18/2007	267	BID RECEIVED	\$960000.00;	
07/25/2007	143	BONUS BID PAYMENT RECD	\$958800.00;	
08/31/2007	074	RESERVED FOR BLM-SO USE	BCO	
08/31/2007	237	LEASE ISSUED		
08/31/2007	298	PROTEST DISMISSED		
09/01/2007	496	FUND CODE	05;145003	
09/01/2007	530	RLTY RATE - 12 1/2%		
09/01/2007	868	EFFECTIVE DATE		
06/11/2008	817	MERGER RECOGNIZED	CHESA LLC/CHESA LP	
08/22/2008	817	MERGER RECOGNIZED		
11/27/2012	140	ASGN FILED	CHESAPEAK/CHEVRON U;1	
04/10/2013	139	ASGN APPROVED	EFF 12/01/12;	
04/10/2013	974	AUTOMATED RECORD VERIF	ANN	
08/31/2017	763	EXPIRES		

Serial Number: NMNM-- - 118714

Line Nr	Remarks
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE
0004	SENM-LN-1 CAVE - KARST OCCURRENCE AREA
0005	SENM-S-11 (NSO) PECOS RIVER/CANYON COMPLEX
0006	SENM-S-17 SLOPES OR FRAGILE SOILS
0007	SENM-S-18 STREAMS, RIVERS, AND FLOODPLAINS
0008	SENM-S-21 CAVES AND KARST
0009	SENM-S-25 VISUAL RESOURCE MANAGEMENT
0010	04/10/2013 - RENTAL PAID 09/01/12; PER ONRR

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 02:22 PM

Page 1 of 1

Run Date: 10/14/2014

01 12-22-1987;101STAT1330;30USC181 ET SE
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS L
Case Disposition: AUTHORIZED

Total Acres 600.000
Serial Number NMNM- - 118714

Name & Address			Serial Number: NMNM- - 118714	Int Rel	% Interest
CHEVRON USA INC	1400 SMITH ST	HOUSTON TX 770027327	LESSEE		100.000000000

				Serial Number: NMNM- - 118714				
Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0240S	0290E	034	ALIQ	NE,W2,N2SE,SESE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM- - 118714				
Act Date	Code	Action	Action Remark	Pending Office
05/25/2007	387	CASE ESTABLISHED	200707053;	
07/03/2007	299	PROTEST FILED	Forest Guardians etal	
07/18/2007	143	BONUS BID PAYMENT RECD	\$1200.00;	
07/18/2007	191	SALE HELD		
07/18/2007	267	BID RECEIVED	\$960000.00;	
07/25/2007	143	BONUS BID PAYMENT RECD	\$958800.00;	
08/31/2007	074	RESERVED FOR BLM-SO USE	BCO	
08/31/2007	237	LEASE ISSUED		
08/31/2007	298	PROTEST DISMISSED		
09/01/2007	496	FUND CODE	05;145003	
09/01/2007	530	RLTY RATE - 12 1/2%		
09/01/2007	868	EFFECTIVE DATE		
06/11/2008	817	MERGER RECOGNIZED	CHESA LLC/CHESA LP	
08/22/2008	817	MERGER RECOGNIZED		
11/27/2012	140	ASGN FILED	CHESAPEAK/CHEVRON U;1	
04/10/2013	139	ASGN APPROVED	EFF 12/01/12;	
04/10/2013	974	AUTOMATED RECORD VERIF	ANN	
08/31/2017	763	EXPRES		

Serial Number: NMNM- - 118714	
Line Nr	Remarks
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE
0004	SENM-LN-1 CAVE - KARST OCCURRENCE AREA
0005	SENM-S-11 (NSO) PECOS RIVER/CANYON COMPLEX
0006	SENM-S-17 SLOPES OR FRAGILE SOILS
0007	SENM-S-18 STREAMS, RIVERS, AND FLOODPLAINS
0008	SENM-S-21 CAVES AND KARST
0009	SENM-S-25 VISUAL RESOURCE MANAGEMENT
0010	04/10/2013 - RENTAL PAID 09/01/12; PER ONRR

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 02:26 PM

Page 1 of 1

Run Date: 10/14/2014

01 12-22-1987;101STAT1330;30USC181 ET SE

Total Acres

Serial Number

Case Type 312021: O&G LSE COMP PD -1987

600.000

NMNM-- - 118713

Commodity 459: OIL & GAS L

Case Disposition: AUTHORIZED

Serial Number: NMNM-- - 118713

Name & Address	Int Rel	% Interest
CHEVRON USA INC 1400 SMITH ST HOUSTON TX 770027327	LESSEE	100.000000000

Serial Number: NMNM-- - 118713

Mer Twp	Rng	Sec	SType	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0240S	0290E	033	ALIQ	NE,W2,N2SE,SESE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 118713

Act Date	Code	Action	Action Remark	Pending Office
05/25/2007	387	CASE ESTABLISHED	200707052;	
07/03/2007	299	PROTEST FILED	Forest Guardians etal	
07/18/2007	143	BONUS BID PAYMENT RECD	\$1200.00;	
07/18/2007	191	SALE HELD		
07/18/2007	267	BID RECEIVED	\$540000.00;	
07/25/2007	143	BONUS BID PAYMENT RECD	\$538800.00;	
08/31/2007	237	LEASE ISSUED		
08/31/2007	298	PROTEST DISMISSED		
08/31/2007	974	AUTOMATED RECORD VERIF	BCO	
09/01/2007	496	FUND CODE	05;145003	
09/01/2007	530	RLTY RATE - 12 1/2%		
09/01/2007	868	EFFECTIVE DATE		
06/11/2008	817	MERGER RECOGNIZED	CHESA LLC/CHESA LP	
08/22/2008	817	MERGER RECOGNIZED		
11/27/2012	140	ASGN FILED	CHESAPEAK/CHEVRON U;1	
04/10/2013	139	ASGN APPROVED	EFF 12/01/12;	
04/10/2013	974	AUTOMATED RECORD VERIF	ANN	
08/31/2017	763	EXPIRES		

Serial Number: NMNM-- - 118713

Line Nr	Remarks
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE
0004	SENM-LN-1 CAVE - KARST OCCURRENCE AREA
0005	SENM-S-11 (NSO) PECOS RIVER/CANYON COMPLEX
0006	SENM-S-17 SLOPES OR FRAGILE SOILS
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0009	SENM-S-25 VISUAL RESOURCE MANAGEMENT
0010	04/10/2012 RENTAL PAID 09/01/12; PER ONRR

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 02:26 PM

Page 1 of 1

Run Date: 10/14/2014

01 12-22-1987;101STAT1330;30USC181 ET SE
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS L
Case Disposition: AUTHORIZED

Total Acres 600.000
Serial Number NMNM-- - 118713

Name & Address			Serial Number: NMNM-- - 118713	Int Rel	% Interest
CHEVRON USA INC	1400 SMITH ST	HOUSTON TX 770027327	LESSEE		100.000000000

Mer Twp	Rng	Sec	SType	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0240S	0290E	033	ALIQ	NE,W2,N2SE,SESE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Act Date	Code	Action	Action Remark	Pending Office
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07/18/2007	267	BID RECEIVED	\$540000.00;	
07/25/2007	143	BONUS BID PAYMENT RECD	\$538800.00;	
08/31/2007	237	LEASE ISSUED		
08/31/2007	298	PROTEST DISMISSED		
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0010	04/10/2012 RENTAL PAID 09/01/12; PER ONRR

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-42670	² Pool Code 96217	³ Pool Name WILLOW LAKE; BONE SPRING SE
⁴ Property Code 313721	⁵ Property Name RUSTLER BLUFF 33 24 29 FED COM	
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁶ Well Number 1H
		⁹ Elevation 2934'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	4	25 SOUTH	29 EAST, N.M.P.M.		225'	NORTH	1980'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	33	24 SOUTH	29 EAST, N.M.P.M.		330'	NORTH	1980'	EAST	EDDY

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <table border="1"> <caption>PROPOSED BOTTOM HOLE LOCATION</caption> <tr><td>X=</td><td>607,192</td><td>NAD 27</td></tr> <tr><td>Y=</td><td>429,395</td><td></td></tr> <tr><td>LAT.</td><td>32.180048</td><td></td></tr> <tr><td>LONG.</td><td>103.986870</td><td></td></tr> <tr><td>X=</td><td>648,376</td><td>NAD83</td></tr> <tr><td>Y=</td><td>429,453</td><td></td></tr> <tr><td>LAT.</td><td>32.180172</td><td></td></tr> <tr><td>LONG.</td><td>103.987357</td><td></td></tr> </table> <table border="1"> <caption>RUSTLER BLUFF 33 24 29 FED COM NO. 1H WELL</caption> <tr><td>X=</td><td>607,223</td><td>NAD 27</td></tr> <tr><td>Y=</td><td>424,198</td><td></td></tr> <tr><td>LAT.</td><td>32.165762</td><td></td></tr> <tr><td>LONG.</td><td>103.986824</td><td></td></tr> <tr><td>X=</td><td>648,407</td><td>NAD83</td></tr> <tr><td>Y=</td><td>424,256</td><td></td></tr> <tr><td>LAT.</td><td>32.165886</td><td></td></tr> <tr><td>LONG.</td><td>103.987311</td><td></td></tr> <tr><td colspan="3">ELEVATION +2934' NAVD 88</td></tr> </table>	X=	607,192	NAD 27	Y=	429,395		LAT.	32.180048		LONG.	103.986870		X=	648,376	NAD83	Y=	429,453		LAT.	32.180172		LONG.	103.987357		X=	607,223	NAD 27	Y=	424,198		LAT.	32.165762		LONG.	103.986824		X=	648,407	NAD83	Y=	424,256		LAT.	32.165886		LONG.	103.987311		ELEVATION +2934' NAVD 88				<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Cindy Herrera-Murillo 10/14/11 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>Cherreramurillo@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Mon 7/20/14 Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>Certificate Number #15078</p>
	X=	607,192	NAD 27																																																		
Y=	429,395																																																				
LAT.	32.180048																																																				
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-42671	² Pool Code 96217	³ Pool Name WILLOW LAKE; BONE SPRING SE
⁴ Property Code 313751	⁵ Property Name RUSTLER BLUFF 34 24 29 FED COM	
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁶ Well Number 2H
		⁹ Elevation 2979'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	3	25 SOUTH	29 EAST, N.M.P.M.		276'	NORTH	2205'	EAST	EDDY

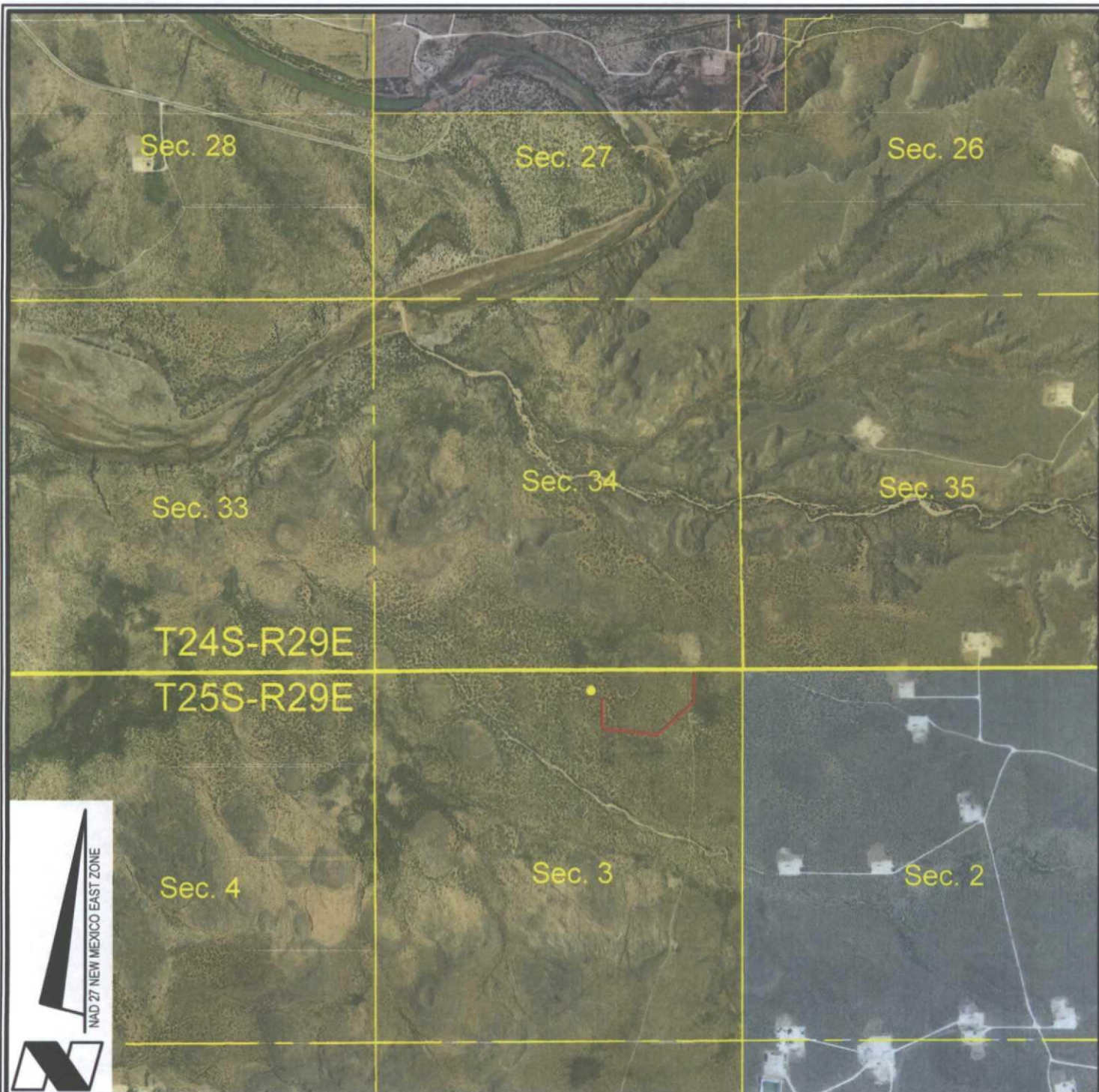
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	34	24 SOUTH	29 EAST, N.M.P.M.		330'	NORTH	2205'	EAST	EDDY

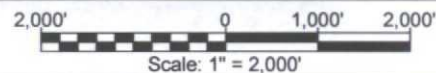
¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 612,235 NAD 27 Y= 429,405 LAT. 32.180032 LONG. 103.970570 X= 653,419 NAD83 Y= 429,464 LAT. 32.180155 LONG. 103.971057</p>		<p>¹² OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Cindy Herrera-Murillo 10-11-14 Signature Date Cindy Herrera-Murillo Printed Name Cherreramurillo@chevron.com E-mail Address</p>
<p>RUSTLER BLUFF 34 24 29 FED COM NO 2H WELL</p> <p>X= 612,327 NAD 27 Y= 424,173 LAT. 32.165649 LONG. 103.970327 X= 653,512 NAD83 Y= 424,232 LAT. 32.165772 LONG. 103.970814 ELEVATION = 2979' NAVD 88</p>	<p>276'</p> <p>2205'</p> <p>3</p>	<p>¹³ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Mar 7 2014 Date of Survey Signature and Seal of Professional Surveyor J. DANIEL III NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR 15078 Certificate Number #15078</p>



VICINITY MAP



- = FEDERAL LAND
- = FEE LAND
- = STATE LAND

CHEVRON U.S.A. INC.
 LOCATED 276' FNL AND 2,205' FEL
 RUSTLER BLUFF 34 24 29 FED COM NO. 2H WELL
 SECTION 3, T25S-R29E
 EDDY COUNTY, NEW MEXICO



Lafayette New Orleans Houston
 135 Regency Sq. Lafayette, LA 70508
 Ph. 337-237-2200 Fax. 337-232-3299
www.fenstermaker.com

DRAWN BY: BOR

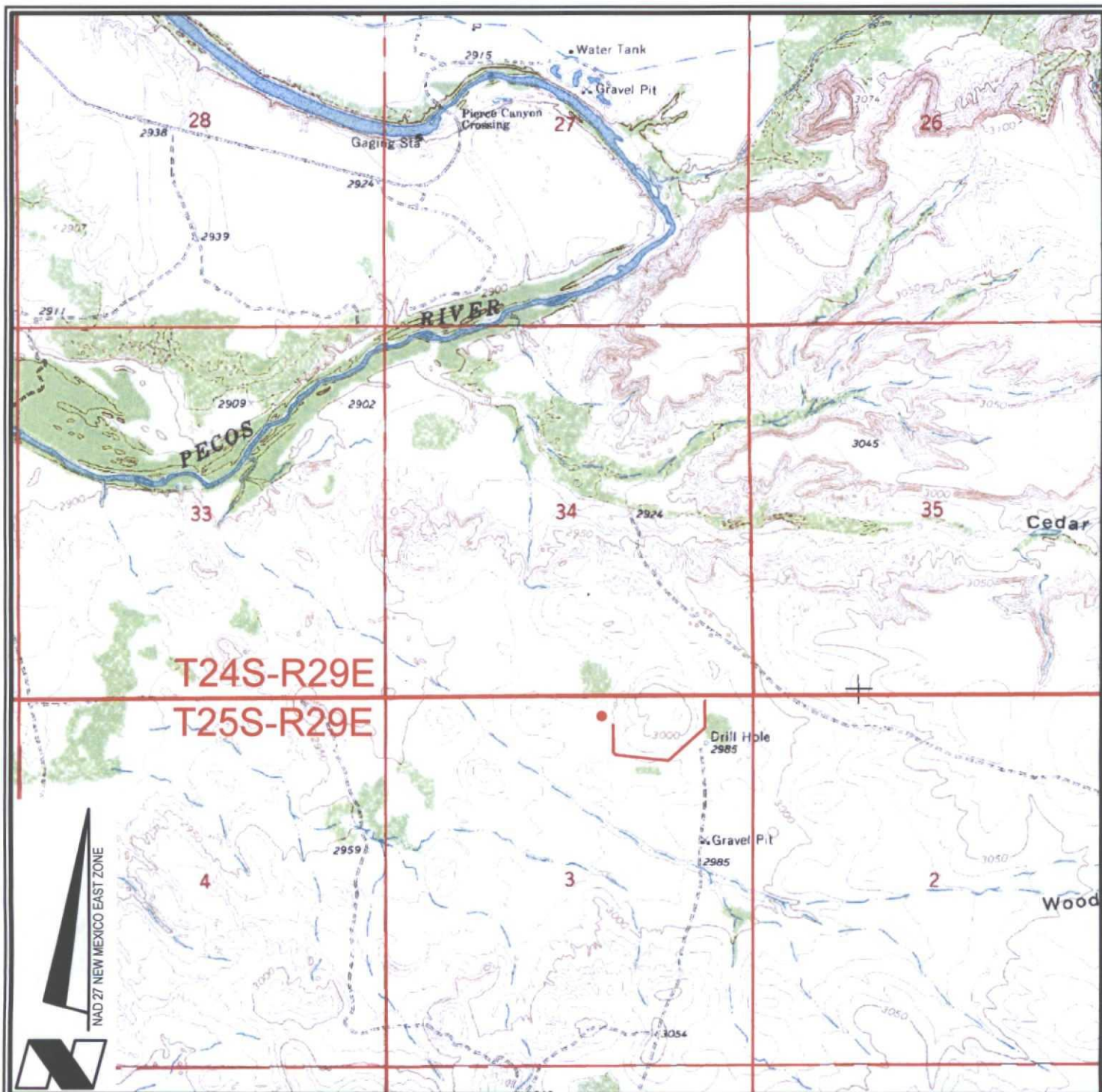
REVISED: 07/08/2014 BOR

DATE: 02/28/2014

PROJ. MGR.: GDG

SHEET 3 OF 3 SHEETS

FILENAME: T:\2013\2132040\DWG\Rustler Bluff 34 24 29 Fed Com 2H_APD.dwg



VICINITY MAP

2,000' 0 1,000' 2,000'
Scale: 1" = 2,000'

CHEVRON U.S.A. INC.

LOCATED 276' FNL AND 2,205' FEL

RUSTLER BLUFF 34 24 29 FED COM NO. 2H WELL

SECTION 3, T25S-R29E

EDDY COUNTY, NEW MEXICO



Lafayette New Orleans Houston
135 Regency Sq. Lafayette, LA 70508
Ph. 337-237-2200 Fax. 337-232-3299
www.fenstermaker.com

DRAWN BY: BOR

REVISED: 07/08/2014 BOR

DATE: 02/28/2014

PROJ. MGR.: GDG

SHEET 1 OF 3 SHEETS

FILENAME: T:\2013\2132040\DWG\Rustler Bluff 34 24 29 Fed Com 2H_APD.dwg

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. MULTIPLE -SEE ATTACHED
2. Name of Operator CHEVRON USA INC		6. If Indian, Allottee or Tribe Name
3a. Address 1616 W. BENDER BLVD, HOBBS NM 88240	3b. Phone No. (include area code) 575-263-0431	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter B, 225' FNL and 1980' FEL, Section 4, Township 25-S, Range 29-E, NWNE Lot 2 Unit Letter B, 276' FNL and 2205' FEL, Section 3, Township 25-S, Range 29-E, NWNE Lot 2		8. Well Name and No. MULTIPLE -SEE ATTACHED
		9. API Well No. 30-015-42670 & 30-015-42671
		10. Field and Pool, or Exploratory Area WILLOW LAKE;BONE SPRING SE
		11. County or Parish, State EDDY COUNTY, NM

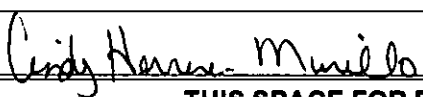
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice;	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface Commingle
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Chevron USA Inc. respectfully requests administrative approval to surface commingle oil, gas, and water production from the Bone Spring Pool through Chevron's Rustler Bluff Central Battery. Chevron request the approval to minimize surface disturbance and future traffic by concentrating activities at one battery. Wells producing to this battery include the Chevron Rustler Bluff 33 24 29 Fed Com #1H; Rustler Bluff 34 24 29 Fed Com #2H (which will be horizontally drilled in fall of 2014 into the Second Bone Spring sand Formation, per attached map). These wells are located in section 33 & 34, T24S-R29E, Eddy County, New Mexico. API's Included:
Rustler Bluff 33 24 29 Fed Com #1H API# 30-025-42670 Lease # NMNM120893
Rustler Bluff 34 24 29 Fed Com #2H API# 30-025-42671 Lease # NMNM120894

Please find attached surface commingle application for the above wells and facility diagrams and maps.

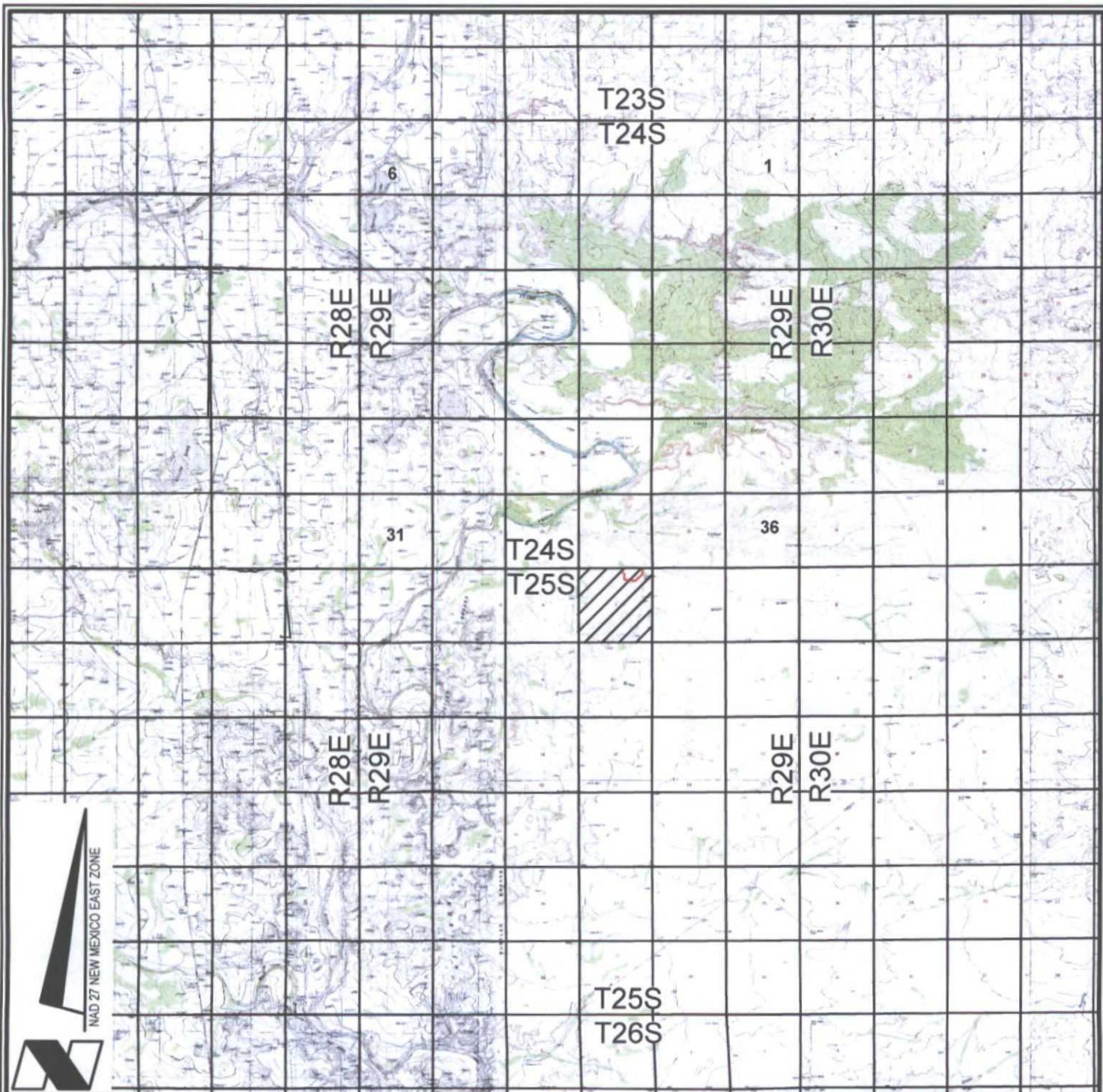
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) CINDY HERRERA-MURILLO		Title PERMITTING SPECIALIST
Signature 		Date 10/14/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

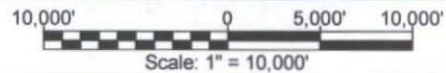
Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



VICINITY MAP



CHEVRON U.S.A. INC.

LOCATED 276' FNL AND 2,205' FEL

RUSTLER BLUFF 34 24 29 FED COM NO. 2H WELL

SECTION 3, T25S-R29E

EDDY COUNTY, NEW MEXICO



Lafayette New Orleans Houston
135 Regency Sq. Lafayette, LA 70508
Ph. 337-237-2200 Fax. 337-232-3299
www.fenstermaker.com

DRAWN BY: BOR

PROJ. MGR.: GDG

REVISED: 07/08/2014 BOR

DATE: 02/28/2014

SHEET 2 OF 3 SHEETS

FILENAME: T:\2013\2132040\DWG\Rustler Bluff 34 24 29 Fed Com 2H_APD.dwg