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SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [3] OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement most be completed by an individual with managerial and/or supervisory capacity.

Regulatory Compliance Professional Erin Workman 09.26.14 Print or Type Name Signature Title Date

Erin.Workman@dvn.com E-mail Address



Devon Energy Corporation 333 West Sheridan Avenue Oklahoma City, OK 73102-5010

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RECEIVED OCD

September 26, 2014

2014 SEP 30 A 10:53

Mr. Richard Ezeanyim State of New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

Re: Central Tank Battery Nermal 4 State 1H, Odie 4 State 1H, Pooky 4 State 1H, & Kayro 4 State Com 1H API # 30-015-41239, 30-015-41311, 30-015-41241, & 30-015-41292 Sec 4, T25S, R28E Lease ST OF NM VO 5284 & ST OF NM VA 2533 Pools: 64450 Willow Lake; Bone Spring Eddy County, New Mexico

Dear Mr. Ezeanyim:

Please find attached the OCD Form C-107B Sundry Notice of Intent for a Central Tank Battery for the aforementioned wells. The working interest, royalty interest and overriding royalty interest owners are not identical; notification has been sent via certified mail (see attached).

Should you have any questions or need further assistance, please do not hesitate to contact me at (405) 552-7970.

Sincerely. nen

Erin Workman Regulatory Compliance Professional

Enclosures

Production Production Production	IL CONSERVATION DIVISION Submit 1220 S. St Francis Drive application to t Santa Fe, New Mexico 87505 office with one appropriate Dis	Form C-107-B							
101 W. Grand Avec, Artesia, NM 88210 District III 001. CONSERVATION DIVISION 1201.8.5 Francis Dr, Santa Fe, NM Santa Fe, New Mexico 87505 APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP) OPERATOR NAME: Devon Energy Production Co., LP OPERATOR ADDRESS: 20 North Broadway, Ste 1500 APPLICATION FOR SURFACE Commingling Off-Lease Storage and Measurement (Only if not Surface Commingling Poel Commingling Devon Energy Production Co., LP OPERATOR NAME: Devon Energy Production Co., LP OPERATOR NAME: Devon Energy Production Co., LP OPERATOR ADDRESS: 20 North Broadway, Ste 1500 APPLICATION TYPE: Pool commingling □ Pool Commingling Devon Energy Production Co., LP OPERATOR ADDRESS: 20 North Broadway, Ste 1500 APPLICATION TYPE: Fee □ Pool Commingling Devon Energy Production Co., LP OVERATOR NAME: Volume Production Co., LP OVERATOR NAME: Devon Energy Production Co., LP OPERATOR NAME: Devon Energy Production Co., LP OPERATOR NAME: Devon Energy Production Co., LP OPOL Commingling Clease Commingling :	1220 S. St Francis Driveapplication to tSanta Fe, New Mexico 87505office with one appropriate Dis	June 10, 2003							
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(C) POOL and LEASE COMMINGLING) POOL and LEASE COMMINGLING								
Please attach sheets with the following information (1) Complete Sections A and E.	se attach sheets with the following information								
(D) OFF-LEASE STORAGE and MEASUREMENT									
Please attached sheets with the following information (1) ls all production from same source of supply? Yes No (2) Include proof of notice to all interest owners.									
(E) ADDITIONAL INFORMATION (for all application types)		· · · · · · · · · · · · · · · · · · ·							
Please attach sheets with the following information (1) A schematic diagram of facility, including legal location. (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. (3) Lease Names, Lease and Well Numbers, and API Numbers.									
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE	se attach sheets with the following information al location. and facility locations. Include lease numbers if Federal or State lands are involved.								
TYPE OR PRINT NAME Erin Workman TELEPHONE NO: (405) 552-7970	se attach sheets with the following information al location. and facility locations. Include lease numbers if Federal or State lands are involved. API Numbers. d complete to the best of my knowledge and belief.								
E-MAIL ADDRESS: <u>Erin.Workman@dvn.com</u>	se attach sheets with the following information al location. and facility locations. Include lease numbers if Federal or State lands are involved. API Numbers. d complete to the best of my knowledge and belief. MATE: Regulatory Compliance Professional DATE 09.26.14								

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APPLICATION FOR A CENTRAL TANK BATTERY

Proposal for a Central Tank Battery

Devon Energy Production Company, LP is requesting approval for a Central Tank Battery for the ST VO 5284 & ST VA 2533 Leases:

Federal Lease: ST VO	5284						
Weli Name	Location	API #	Pool 64450	BOPD	OG	MCFPD	BTU
Nermal 4 State 1H	NENW, Sec. 4, T25S, R28E	30-015-41239	Willow Lake; Bone Spring	70	43.8	449	1292.7
Odie 4 State 1H	SWSW, Sec. 4, T25S, R28E	30-015-41311	Willow Lake; Bone Spring	288	42.8	601	1281.1 *
Pooky 4 State 1H	SESE, Sec. 4, T25S, R28E	30-015-41241	Willow Lake; Bone Spring	80	42.4	367	1264.4
Federal Lease: ST VO	5284 & ST VA 2533						
Well Name	Location	API #	Pool 64450	BOPD	OG	MCFPD	BTU
Kayro 4 State Com 1H	NWNE, Sec. 4, T25S, R28E	30-015-41292	Willow Lake; Bone Spring	1000*	42.4*	1500*	1264.4 *

*These numbers are proposed, production volumes will be submitted upon receipt.

A Communization Agreement is in process for the Kayro 4 State Com 1H.

Attached is a map displays the federal leases and well locations in Section 4, T25S, R28E

Oil & Gas metering:

The central tank battery is located at the Nermal 4 State 1H location NENW, Sec. 4, T25S, R28E in Eddy Co., NM. The production from the Odie 4 State 1H, Pooky 4 State 1H, & Nermal 4 State 1H will come to a common production header with isolation lines to route each wells production. From this point one well will be on test and its production routed through the test equipment. The Kayro 4 State Com 1H production will flow through its own three phase separator with coriolis to meter the oil, flow meter to meter the water, and gas allocation meter to meter the gas. VRU will be allocated back to each well utilizing a percentage of each wells monthly oil production.

The Nermal 4 State 1H battery will have three oil tanks that all four wells will utilize and they have a common Duke Energy Central Delivery Point **#728877-00** which is located on the southeast corner of the facility in Sec. 4, T25S, R28E in Eddy County, NM. Oil, gas, and water volumes from the Nermal 4 State 1H, Odie 4 State 1H, & the Pooky 4 State 1H producing to this battery will be determined by using a test separator/heater treater at the proposed facility. Well tests for these wells will be conducted at least once per month, for a minimum of 24 hours to allocate production back to each well. Oil, gas, and water volumes for the Kayro 4 State Com 1H will have its own test separator/heater treater.

The well which is on test production from the Nermal 4 State 1H, Odie 4 State 1H, & the Pooky 4 State 1H, flows to a 2 phase separator, where after separation gas is routed to the gas test meter **#885-49-186**, combines with the VRU, Kayro State Com 1H, and gas from the production side and then flows to the DCP CPD **#728877-00** on location in Sec. 4, T25S, R28E. Produced water and oil flows from the separator into the heater/treater, after separation the oil is metered by the Micro Motion Coriolis Meter **(number will be provided upon receipt)** then flows into an oil production line where it is combined with the other wells oil and flows to one of the 500 bbl. oil tanks. The water is metered using a mag meter and then flows to the 500 bbl. produced water tank, along with the water from the wells that are not on test.

The Kayro 4 State Com 1H production flows to a two phase test separator, where after separation gas is routed to the gas test meter (number will be provided upon receipt), then combines with the VRU and the other three wells gas and flows to the DCP CDP #7296954. Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis meter (number will be provided upon receipt) and water is metered using a mag meter. The oil then flows into an oil production line where it is combined with the other wells oil and flows to one of the 500 bbl. oil tanks. The water from this well flows to the 500 bbl. produced water tank, along with the water from the other wells.

Oil production will be allocated on a daily basis based on the Micro Motion Coriolis Test Meters. These meters will be proven, as per API, NMOCD, and BLM specifications, when installed, once per month for the first 3 months (to establish a consistent repeatability factor), and then quarterly thereafter, the factor obtained will be used to allocate the production volumes. Gas production for the

Kayro 4 State Com 1H will be allocated on a daily basis using the gas allocation meter (number provided upon receipt.) The gas production for the Nermal 4 state 1H, Odie 4 State 1H, & the Pooky 4 State 1H will be allocated on a daily basis utilizing the gas test meter #885-49-186. The gas production from the test gas meters, production side, and VRU meter will commingle and flow to the DCP CDP Gas Sales meter #728877-00.

Process and Flow Descriptions:

The flow of produced fluids is shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries and location of wells, facility, and gas sales meter. The proposed commingling is appropriate based on the NMOCD's rules and regulations for Surface commingling.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. ROW has been or will be submitted for the Kayro 4 State Com 1H.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).

Signed:

Printed Name Erin Workman Title: Regulatory Compliance Professional Date: 09.26.14

<u>District I</u> 1625 N. French Dr., {{ 7kmnct, II 317 S. First St., Artesia 7hone: [575] 745-125; 2ktrict III 000 Rio Hizaza Raad	L Fax: (575) 29 a, NM 58210 3 Fax: (575) 74	13-0720 8-9720	ł	Energ	y, M OIL	State of inerals & N CONSER 1220 Sout	latural VATIC	Resourd N DIVI	SION	ECEIV Apr 2.6 2 DODCAR	013	Revis Sprit one o	Form C-10 ced August 1, 201 copy to appropria District Offic		
Phone, (505) 334-6175 <u>District IV</u> (220 S. St. Francis Dr. Phone: (303) 476-3460	., Santa Fe, NN	1 \$7505				Santa F	e, NM	87505				AM	ENDED REPOR		
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Dedicated Acres	s ¹⁷ Joint a	er Enfill	¹⁴ Consol	lidation C	ode	13 Order No.	1		<u> </u>	-					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	S89'55'51 W	2660.06 FT	/ S89'54'45"W, 2662.93 FT		¹⁷ OPERATOR CERTIFICATION
)	NW CORNER SEC. 4	N O CORNER/SEC. 4	7		Thereby certify that the information contained herein is true and complete
	LAT. = 32.1665107'N	LAT. = 32.1565035'N LONG. = 104.0924215'W	NE CORNER SEC.	4	in the hist of my knewledge and belief and that this organization either
	LONG. = 104.1010182'W	NMSP EAST (FT)	LAT. = 32.1664980	ΓN .	owns a working interest or unleased mineral interest in the land including
	NMSP EAST (FT) N = 424389.20	N = 424392.41	R LONG. = 104.0838156		the proposed bottom hole location or has a right to drift this well at this
ŝ	E = 613222.06	E = 615882.11 U	S NMSP EAST (F	1) 41 E	location pursuant to a contract with an owner of such a mineral or working
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-		NMSP EAST (FT)	· ·	그	Printed Name
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	W Q CORNER SEC. 4				E-mail Address
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ľ	N = 421721.34	1	/ NMSP EAST (N = 421630		"SURVEYOR CERTIFICATION
	E = 513214.47	1	F = 618574		I hereby certify that the well location shown on this
ļ	NOTE: LATITUDE AND LONGIT	LUDE COORDINATES	BOTTOM OF HOLE LAL = 32.1526908 'N		plat was plotted from field notes of actual surveys
i g	ARE SHOWN USING T AMERICAN DATUM OF	HE NORTH	LONG. = 104.0901831 W	z	made by me or under my supervision, and that the
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ទ័	FORMAT. BASIS OF BE MEXICO STATE PLANE		E = 616586.10	Q.	same is true and correct to the best of my belief.
× ₹	COORDINATES MODIFIE	D TO SURFACE.	вотірм	μ.	MARCH 13, 2013.
26	:	7	OF TOLE	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Date of Survey
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-	SW CORNER SEC. 4	S 0 CORNER SEC. 4 LAL = 32.1518080'N	A O I NUCO PACT /	i =	A CARE MELTING
	LONG. = 104,1011044'W	$LONG. = 1040924528^{\circ}$	ພິຫຼິ/ i N = 4190÷83	n 🖊	Signature and Sent of Professional Surveyor.
	NMSP EAST (FT)	NMSP EAST (FT)	" E = 618564	<u>"</u> []	Certificate Number: DUATON T. JARASHILO, PLS 12797
	N = 419075.02 E = 613206.86	N = 419045.49 E = 615884.40		1	D LAND BORVEY NO. 1617
	\$89'23'22"E	2677.69 FT	S89'24'37'E 2680.05 FT		

District, 1 1625 N. French Dr., H Phone, 1729-1926-01 05trigt, 11 311 S. First St., Artest Phone; (135)-145-125 District,1H 1000 Rin Brazos Reac Phone; (505)-334-617 <u>Distrigt IV</u> 1220 S. St. Francis Dr Phone; (505)-176-310) Fax: (575) 3 in, NM 58210 3 Fax: (575) 74 J. Aztee, NM 8 8 Fax: (505) 33 5, Santa Fe, NA	93-0720 8-9720 7110 4-6170 1 87505	Ener		ONSER VA1	ral Resources [[ION DIVISIO] Francis <u>D</u> MI	N	3 Sot	omit one o	Form C-102 ed August 1, 2011 copy to appropriate District Office ENDED REPORT		
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3	4	25 S	28 E		207	NORTH	1980	WE	ST	EDDY		
			ⁱⁱ Bo	ottom Ho	le Location I	f Different From	n Surface					
UL.or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	estline	County		
N N	4	25 S	28 E		330	SOUTH	1980	WE	ST	EDDY		
12 Dedicated Acre	s ¹³ Joint o	er Infill 🔤 ¹⁴ C	onsolidation	Code 15 Or	rder No.		· · · · · · · · · · · · · · · · · · ·	·····				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. .

12 Dedicated Acres

160

	\$89 <u>5551</u> W 2660.0	6 FT / n S89'54'45"	# 2562.93 FT ·	"OPERATOR CERTIFICATION
5		N O CORNER SEC. 4	NE CORNER SEC. 4	I hereby certify that the information contained herein is true and complete
ľ	NW CORNER SEC. 4 1980		$LAT_{.} = 32.1664980'N$	to the best of my knowledge and being, and that this organization either
	LAT. = 32.1665107'N	LONG. = 104.0924215'W	LCNC. = 104.0838158"W NMSP EAST (FT)	owns a working interest or unleased inineral interest in the land including
l)	LONG. = 104.1010182'W	N # 424392.41	N - 124306 48	the proposed bottom hole location or has a right to drill this well at this
8	NMSP EAST (FT)	E = 615882.11	E = 618545.04	location pursuant to a contract with an owner of such a mineral or working
60.09	E = 613222.06	River or	E = 618545.04	unerest, or to a voluntary pooling agreement or a compulsory pooling
47.W	101 4 [10]	SURFACE		order heretofore entered by the division.
1-			· +	Paul Director 1 4/2/2012
1 26	1	NERMAL "4" STATE #1H	27	Signature Date
2667.87	· · · ·	ELEV. = 3006.9 LAT. = 32.1659363*N (NAD83)	2766.	
1 1		LONG. = 104.0946241 W	36 F	Patti Riechers, Regulatory Specialist
		NMSP EAST (27) N = 424184.58		Priored Name
		E = 615201.04	1	Patti.Riechers@dvn.com
	W O CORNER SEC. 4	i	E O CORNER SEC. 4	E-inail Address
i i	LONG. = 104.1010613W	//	LAT. = 32.1588938'N LONG. = 104.0837419'W	
	NMSP EAST (FT) 7 7		NMSP EAST (FT)	SURVEYOR CERTIFICATION
	E = 613214.47		N = 423630.28 E = 618574.24	I hereby certify that the well location shown on this
	BOTTOM OF 1 LAI. = 32/35273	IN IN INTE:	1	plat was plotted from field notes of actual surveys
8	LONG. = 104.094		LONGITUDE COORDINATES	
60.005	NMSP EÁSŤ (FT) N = 419383.86	AMERICAN DATE	IM OF 1983 (NAD83) IN TES DECIMAL SECONDS OF BEARING IS NEW PLANE EAST (NAD83)	made by me or under my supervision, and that the
9'53'W	E = 61518726	FORMAT, BASIS	CF BEARING IS NEW	sume is true and correct to the best of my belief.
. ₹	BOLIOM		PLANE EAST (NADB3)	MARCH 18, 2013
Í ≈	OF MOLE		· +	Date offsurvey
46	SW CORNER SEC. 4		261	
12	LONG. = 104.1011044W			
1 1	NMSP EAST, (FT)	S O CORPER SEC. 4	SE CORNER SEC. 4	A KARA MALL
	N = 419075.02 E = 613206.86	132.1518080'N 104.0924528'W	LAT. = 32.1517154'N LONG = 104.0837936'W	Signature and Seal or Prosession Surveyor
	1980		NMSP EAST (FT)	Certificate Number FILMONT ARAMICLO PLS 12797
8		$N = \frac{4}{9}19046.49$ E = 6366884.10	N = 419018.91 E = 618564.31	SURVEY NO. 1618
	S89'25'22"E # 2677			

District_1 1625 N. French Dr., Holits, NM \$8240 Phome: (575) 393-6161 Fax: (575) 393-0720 District II S11 S. Frank, Artesia, NM \$8210 Phone: (575) 743-1283 Fax: (575) 745-0720 District III 1000 Kio Itrazos Road, Aztee, NM \$7410 Phone: (505) 334-0175 Fax: (505) 334-0170 District LY 1220 S. St. Francis Dr., Sonta Fe, NM \$7505 Phone: (505) 476-3400 Fax: (505) 476-3462	State of New Mexico BECHELLED Energy, Minerals & Natural Resources ECONERIS OIL CONSERVATION DIVISION R 2.6 2013 1220 South St. Francis Dr. Santa Fe, NM 87505 NMOCD ARTESIA	Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office
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	APL Numbe			² Pool Code			¹ Pool Na	me		
3D-0	15-9	41311	16	4450		Willow	Lake Southwes	st; Bone S	Spring	
Property	Conte			³ Property Name ⁶ Well N						
2786	I Co				ODIE 4 S	DIE 4 STATE U-				
OGRID No.					* Operator	Name			·.	⁹ Elevation
6137		DEV	EVON ENERGY PRODUCTION COMPANY, L.P.						2964.1	
					" Surface	Location		`,		
UL or lat no.	Section	Township	Range	t.ot l.ln	Feet from the	North/South line	Feet from the	East/We	est line	County
Μ.,	4	25 S	28 E		210	SOUTH	660	WE	ST	EDDY
	•	·	" Bo	ttom Ho	le Location [f Different From	n Surface			<u> </u>
UL or lot no.	Section	Tuwnship	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County
4	4	25 S	28 E		330	NORTH	660	WE	ST	EDDY
² Dedicated Acre	s ¹³ Joint e	r Infil) ¹⁴ C	unsolidation	Code 13 Or	rder Nu.	•	•			
160										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	N89'55'51"E 2660.67 FT	N89'54'45"E	2663.54 FT	Ĩ	"OPERATOR CERTIFICATION
	NW CORNER SEC. 4	N Q CORNER SEC. 4	NE CORNER SEC. 4		t hereby certify that the biformation contained herein is true and complete
1	LAT. = 32.1665107'N LONG. = .104.1010182'W	LAT. = 32.1665035'N LONG. = 104.0924215'W	LAT. = 32.1664980'N	ľ	to the best of my knowledge and belief, and that this organization either
1	- 660 - LONC. = 104.1010182W	NMSP EAST (FT)	LONG. = 104.0838156 W		owns a working interest or unleased mineral interest in the land including
	N = 424389.20	N = 424392.41	 NMSP EAST (FT) N = 424396.48 		the proposed bottom hale location or has a right to drill this well at this
Ş	f = 613222.06	E = 615882.11		8	location parsume to a contract with an owner of such a mineral or working
N00709147 E	воттом		i	500.36	interest, or to a voluntary pooling agreement or a compulsory pooling
5	OF HOLE	LOT 3 LOT 2		17.6	order heretofote entered by the division.
	BOTTON OF WHOLE		1 LUIII 1	Ч	A MAR A Make
3	4 LAT. = 32.1656021 N LONG. = 104.0988910'W		r =	N	Patte Duerherd 4/25/13
2668.49	NMSP EAST (FT)	NOTE: J	ES .	2767.00	Signature Onte
		ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83).		8	Patti Riechers, Regulatory Specialist
F	E = 613880.98	LISTED NEW MEXICO STATE PLANE D	ast		Printed Name
		OF BEARING AND DISTANCES USED A			
	W O CORNER SEC. 4	NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE			Patti.Riechers@dvn.com
	LAT. = 32.1591771'N	SURFACE.	E O CORNER SEC. 4 LAT. = 32.1588938'N		E-mail Address
	NMSP EAST (FT)		LONG. = 104.0837419W		
ľ (N = 421721.34	1	NMSP EAST (FT)		"SURVEYOR CERTIFICATION
	E = 613214.47 <i>ODIE</i> "4" STATE #1		N = 421630.28 E = 618574.24	1	I hereby certify that the well location shown on this
	ELEV. = 2964.1		l .	1	plat was plotted from field notes of actual surveys
ž			1	s.	made by me or under my supervision, and that the
N00'09'53'E	LONG.' = 104.098968 NMSP EAST (FT)	is w	I	1,00S	
ដ	N = #19277.97		1	13'04 W	same is true and correct to the best of my belief.
"	E = 613867.31		I	₹	MARCH H. 2013
22	SURFACE		_ 		Date of Survey
2646.94	LOCATION	1		2611.99	N
			1	99	1. El Alton
취	- 7 SW CORNER SEC. 4 ₽ 7 LAT. = 32.1519026"N	S O CORNER SEC. 4	SE CORNER SEC. 4		the state Designed
	V LONG. = 104.1013044'W	LAT. = 32.1518080'N LONG. = 104.0924528'W	LAT. = 32.1517154'N 1 LONG. = 104.0837936'W	1 ∦	-XXXXX -XXXXXXXX
1	NMSP EAST (FT)	NMSP EAST (FT)	NMSP EAST (FT)	/	Signature and Son of Protestanial Surveyor S
l	660' N = 419075.02	N = 419046.49	N = 419018.91	(Certificate Number PICIANIN ESARAMILIO, PLS 12797
	E = 613206.36	E = 615884.40 N89'24'37'W	E = 618564.31 2680.67 FT	14	DLAND SURVEY ND. 1616
L		119.24.31 11	2000.07 11		

District 1 1625 N. French Dr., Holbs, NM 88240	State of New Mexico Energy, Minerals & Natural Resources Department OUL CONSERVATION DIVISION 52, 9, 4, 2013 Submit one copy to appropriate
Phone: (575) 393-6161 Eax: (575) 393-0720	Energy, Minerals & Natural Resources Department Revised August 1, 2011
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION APR 04 2013
Phone: (575) 748-1283 Fax; (575) 748-9720 District III	APR 04 2015 Dispit Office
1000 Rio Brazos Road, Aztee, NM \$7410	1220 South St. Francis Dr.
Physics (505) 334-6178 Fax: (505) 334-6170	Santa Fe, NM 87505 NMOCD ARTESIA
District IM 1220 S. St. Francis Dr., Sonta Fe, NM 87505	The second
Phone: (505) 476-3460 Fax: (505) 476-3462	

		W	'ELL LC	CATIO	N AND ACR	EAGE DEDIC	CATION PLA	TT			
30 0	API Numbe 15 4	1/24/	4	Pool Code 4450		³ Pool Name Willow Lake S outhwest ; Bone Spring					
* Property 1 3974	Code 72		1		³ Property POOKY 4		Well Number 1H				
[†] OGRID 6137			DEV	ON ENER		⁹ Elevation 3008.2					
					^w Surface	Location					
UL or lot no. 1	Section 4	Township 25 S	Range 28 E	Lat Idn	Feet from the 207	North/South fine NORTH	Feet from the 660	Eust/West line EAST	County EDDY		
	•	• •	" Bo	ttom Hol	le Location I	f Different Fror	n Surface		•		
UL or lot no. P	Section 4	Township 25 S	Runge 28 E	Lot Ids	Feet from the 330	North/South line SOUTH	Feet from the 660	East/West line EAST	County EDDY		
¹² Dedicated Acro 160	s ¹³ Joint o	rinfill ^{††} C	onsolidation	Code ¹⁵ Or	der No.	<u> </u>	<u>. </u>				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ſ	589'55'51'W	2660.06 FTN Q CORNER SEC.	S89'54'45'W 2662.93 FT 4 ; NE CORNER/SEC. 4	H -1	" OPERATOR CERTIFICATION Thereby config that the information contained herein is true aid complete
	LAT. = 32.1665107'N	LAT. = 32.16650351 LONG. = 104.0924215	'N LAT. = 32.1684980'N	660'	to the best of my bandledge and belief, and that this organization either
	LONG. = 104.1010182'W NMSP EAST (FT)	EUNG. = 104.0924215 $NMSP EAST (FT)$	NMSP EAST (FT)	01	owns a working interest or unleased mineral interest in the land including
	N = 424389.20	N = 424392.41	N = 42+396.48	/ %	the proposed bottom hole location or has a right to drill this well at this
60.00S	E = 613222.06	E = 615882.11	E = 618545.04/V	N00.36	focution pursuant to a contract with an owner of such a mineral or working
99. 4			I /) 36	interest, or to a voluntary proding agreement or a computsory pooling
.47 W	┝	+-			order hereinfore coursed branc division.
2667			DOKY "4" STATE #1H .EV. = 3008.2	, <u>2766</u> ,	Signature Date
7.87 FT			T. = 32.1659304*N (NAD83 DNG. = 104.0859427*W	56.36 f	Patti Riechers, Regulatory Specialist
[_			MSP EAST (FT) = 424188.49	1	Printed Name
Ĩ	W O CORNER SEC. 4		= 617887.33		Patti.Riechers@dvn.com
	LAT. = 32.1591771'N LONG. = 104.1010613'W		LAT.	CORNER SEC. 4 = 32.1588938'N = 104.0837419'W	E-mail Address
	NMSP EAST (FT) $=$ $=$ $=$ $=$ $=$ $=$ $=$ $=$ $=$ $=$			NMSP EAST (FT)	*SURVEYOR CERTIFICATION
	E = 613214.47	NOTE: LATITUDE AND LONGITUDE COORD	DINATES	N = 421630.28 E = 618574.24	I hereby certify that the well location shown on this
┃.		ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD			plat was plotted from field notes of actual surveys
g	l i	DEGREES MINUTES DECIMAL SECO FORMAT, BASIS OF BEARING IS N	NEW LA1. = 32,1526452'N		made by me or under my supervision, and that the
S00'09'53 W		MEXICO STATE PLANE EAST (NAD COORDINATES MODIFIED TO SURF		- ™	same is true and correct to the best of my belief.
L L L		·	$N = 419355.63^{\circ}$	5.04	MARCH 13/2015
			$E = \frac{617905}{74}$		
2646			BOTTOM	26	Date of Survey
13		1	OF HOLE	۸ <u>ا.</u>	An Kladen of
コ	SW CORNER SEC. 4	S Q CORNER SEC.		E o	Stand for all mille
	LONG. = 104.1031044'W	LAT. = 32.151808 LONG. = 104.092452		12	Signaulte and Sed of Poressional Superor. 5
1	NMSP EAST (FT)	NMSP EAST (FT)) NMSP EAST (FT)	660'-	Centificate Number; FICIMONT, JARAMILEO PLS 12797
ł	N = 419075.02 E = 613206.86	N = 419046.49 $\mathcal{E} = 515884.40$			CHED LAND SUSTRIVEY NO. 1615
	S89:23'22"E	2677.69 FT	589'24'37'E 2680.05	FT 🥙 📕	LO LAGO

;

Devon Energy Production Company 333 W. Sheridan Avenue Oklahoma City, Oklahoma 73102 Phone: (405)-552-7970 Erin.workman@dvn.com

September 26, 2014

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Interest Owners

Re: Central Tank Battery Nermal 4 State 1H, Odie 4 State 1H, Pooky 4 State 1H, & Kayro 4 State Com 1H API # 30-015-41239, 30-015-41311, 30-015-41241, & 30-015-41292 Sec 4, T25S, R28E Lease ST OF NM VO 5284 & ST OF NM VA 2533 Pools: 64450 Willow Lake; Bone Spring Eddy County, New Mexico

To whom it may concern:

Please find attached the OCD Form C-107B Sundry Notice of Intent for a Central Tank Battery for the aforementioned wells. Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Please contact the undersigned at (405) 552-7970 should you have any questions or need anything further.

Sincerely,

Devon Energy Production Company, L.P.

rip Workman Regulatory Compliance Professional

Enclosure

E-CERTIFIED MAILING LIST

Commingle Mailing Reference: Nermal 4 State 1 Battery

Repondent Name/Address:

State of New Mexico Commissioner of Public Lands P.O. Box 1148 Santa Fe, NM 87504

Limerock Resources A, L.P. Heritage Plaza, Suite 4600 1111 Bagby Street Houston, Texas 77002

COG Operating LLC One Concho Center 600 W. Illinois Avenue Midland, TX 79701

COG Oil & Gas LLC One Concho Center 600 W. Illinois Avenue Midland, TX 79701

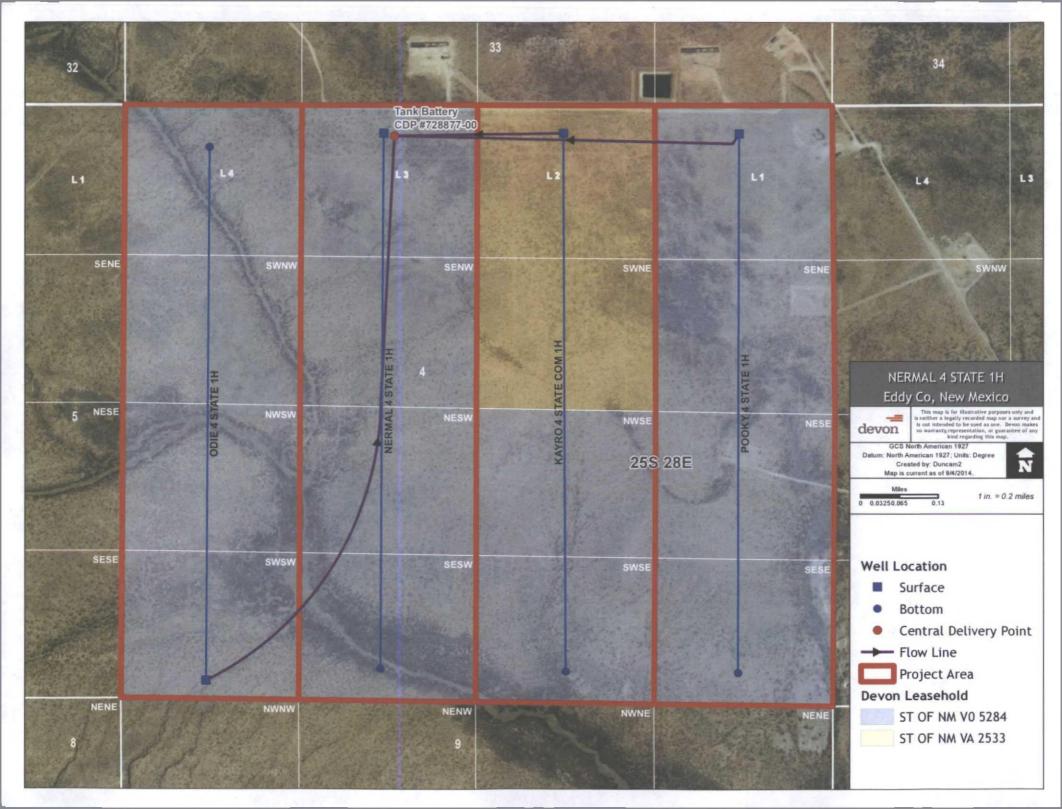
E-Certified Mailing Number:

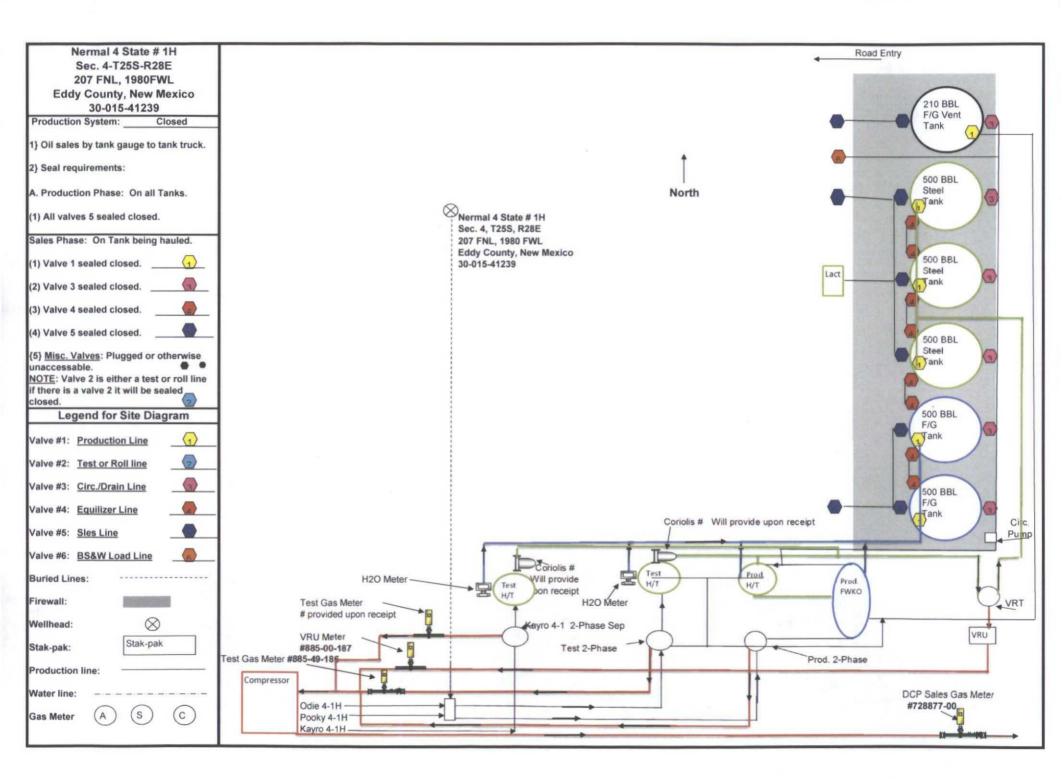
9171999991703448459675

9171999991703448459668

9171999991703448459651

9171999991703448459644





WC Name	Well API	Date	Month	Reservoir	Wtr Prod	Oil Prod	Gas Prod
NERMAL 4 STATE 1H	300154123900	1/31/2014	01	BONE SPRING	20,131.09	5,596.42	37,857
NERMAL 4 STATE 1H	300154123900	2/28/2014	02	BONE SPRING	14,812.58	4,310.59	31,970
NERMAL 4 STATE 1H	300154123900	3/31/2014	03	BONE SPRING	14,498.84	4,763.43	43,040
NERMAL 4 STATE 1H	300154123900	4/30/2014	04	BONE SPRING	16,145.34	5,011.26	29,616
NERMAL 4 STATE 1H	300154123900	5/31/2014	05	BONE SPRING	13,972.95	3,958.60	19,024
NERMAL 4 STATE 1H	300154123900	6/30/2014	06	BONE SPRING	6,861.36	2,000.62	9,921
NERMAL 4 STATE 1H	300154123900	7/31/2014	07	BONE SPRING	10,254.56	2,660.40	6,136
NERMAL 4 STATE 1H	300154123900	8/31/2014	08	BONE SPRING	6,274.15	1,623.95	13
POOKY 4 STATE 1H	300154124100	1/31/2014	01	BONE SPRING	16,412.91	4,094.46	14,880
POOKY 4 STATE 1H	300154124100	2/28/2014	02	BONE SPRING	14,043.42	3,326.35	8,309
POOKY 4 STATE 1H	300154124100	3/31/2014	03	BONE SPRING	13,606.16	4,481.82	5,977
POOKY 4 STATE 1H	300154124100	4/30/2014	04	BONE SPRING	9,300.90	2,578.27	9,301
POOKY 4 STATE 1H	300154124100	5/31/2014	05	BONE SPRING	8,561.56	3,036.46	10,697
POOKY 4 STATE 1H	300154124100	6/30/2014	06	BONE SPRING	9,374.47	2,127.50	12,666
POOKY 4 STATE 1H	300154124100	7/31/2014	07	BONE SPRING	11,973.10	1,869.06	6,081
POOKY 4 STATE 1H	300154124100	8/31/2014	08	BONE SPRING	6,847.74	1,451.78	11
ODIE 4 STATE 1H	300154131100	4/30/2014	04	BONE SPRING	3,379.76	2,256.71	2,998
ODIE 4 STATE 1H	300154131100	5/31/2014	05	BONE SPRING	30,964.49	14,785.36	24,609
ODIE 4 STATE 1H	300154131100	6/30/2014	06	BONE SPRING	22,345.17	8,018.96	18,489
ODIE 4 STATE 1H	300154131100	7/31/2014	07	BONE SPRING	19,922.34	6,349.55	8,669
ODIE 4 STATE 1H	300154131100	8/31/2014	08	BONE SPRING	5,609.11	2,913.03	9

.



Ken Gray Contract Landman

October 27, 2014

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Lease Commingling Application Section 4-T25S-R28E Eddy County, New Mexico

Gentlemen:

I have reviewed the files of Devon Energy Production Company, L.P. ("Devon") regarding the ownership of the wells listed below and the associated State of New Mexico oil and gas lease V-5284 and find that the ownership of the working interest, royalty and overriding royalty interests are uniform with respect to Devon's application for lease commingling from the following pool, insofar as such pool covers the following wells:

Nermal 4 State 1H	Sec. 4, NENW, T25S, 28E	30-015-41239	64450 WillowLake; Bone Spring
Pooky 4 State 1H	Sec. 4, NENE , T25S, 28E	30-015-41241	64450 Willow Lake; Bone Spring
Odie 4 State 1H	Sec. 4, SWSW, T25S, 28E	30-015-41311	64450 Willow Lake; Bone Spring

If there are any questions or if additional information is required feel free to call me at (405) 552-4633.

Yours very truly,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Ken Gray Contract Landman Devon Energy Corporation 333 W. Sheridan Oklahoma City, Oklahoma 73102-8260 Office: (405) 228-7252 Fax: (405) 552-8113