

9/25/2014 DATE IN	SUSPENSE	ENGINEER	9/25/2014 LOGGED IN	860 TYPE	PMAM/426855833 APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

Run #3

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



### ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

#### Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

#### [1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify \_\_\_\_\_

- SWD  
 - Ray Westall Operating  
 119305

RECEIVED OOD  
 2014 SEP 25 P 1:34

#### [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners  
 [B] ☒ Offset Operators, Leaseholders or Surface Owner  
 [C] ☒ Application is One Which Requires Published Legal Notice  
 [D] ☒ Notification and/or Concurrent Approval by BLM or SLO  
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  
 [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,  
 [F] ☐ Waivers are Attached

well  
 - TAYLOR Deep  
 '12' Federal  
 30-015-26135  
 1 Pool  
 - SWD; Devonian  
 96101

#### [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Ben Stone		Agent for Ray Westall Operating, Inc. 9/23/14
Print or Type Name	Signature	Title
		ben@sosconsulting.us
		e-mail Address



September 23, 2014

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Attn: Ms. Jami Bailey, Director

*Re: NEW Application of Ray Westall Operating, Inc. to permit for salt water disposal in its Taylor Deep 12 Federal No.2 well located in Section 12, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico.*

Dear Ms. Bailey,

Please find enclosed form C-108 Application for Authority to Inject, supporting the above-referenced request to complete for disposal, the Taylor Deep 12 Federal Well No.2.

A C-108 was submitted in August 2014 and received an objection from HEYCO. Ray Westall Operating, Inc. personnel consulted with HEYCO personnel to seek a resolution and decided on a deeper completion; that being into the Devonian formation only. This application supports that resolution and approval of this application is consistent with the NMOCD's mission of preventing waste and protection of correlative rights.

Published legal notice will run in the September 25, 2014 edition of the Artesia Daily Press and all offset operators and other interested parties have been notified individually. The legal notice affidavit is will be forwarded as soon as it is received. This application also includes wellbore schematics, area of review maps, leaseholder plats and other required information for a complete Form C-108. The well is located on BLM land and minerals and a copy of this application has been submitted to the Bureau of Land Management, Carlsbad Field Office.

I respectfully request that the approval of this salt water disposal well proceed swiftly and if you or your staff requires additional information or has any questions, please do not hesitate to call or email me.

Best regards,

Ben Stone, Partner  
SOS Consulting, LLC  
Agent for Ray Westall Operating, Inc.

Cc: Application attachment and file

**APPLICATION FOR AUTHORIZATION TO INJECT**

- I. PURPOSE: **Salt Water Disposal** and the application *qualifies* for administrative approval.
- II. OPERATOR: **Ray Westall Operating, Inc.**  
ADDRESS: **P.O. Box 4, Loco Hills, NM 88255**  
  
CONTACT PARTY: **Donnie Mathews (575) 677-2372**  
**Agent: SOS Consulting, LLC – Ben Stone (903) 488-9850**
- III. WELL DATA: **All well data and applicable wellbore diagrams are attached hereto.**
- IV. **This is not an expansion of an existing project.**
- V. **A map is attached** that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- \*VI. **A tabulation is attached** of data on all wells of public record within the area of review which penetrate the proposed injection zone. **(No AOR wells penetrate subject interval.) The data includes** a description of each well's type, construction, date drilled, location, depth, and a schematic of any plugged well illustrating all plugging detail.
- VII. **The following data is attached** on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
  2. Whether the system is open or closed;
  3. Proposed average and maximum injection pressure;
  4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
  5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- \*VIII. **Appropriate geologic data on the injection zone is attached** including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. **No stimulation program is proposed at this time.**
- \*X. **There is no applicable test data on the well however, any previous well logs (2 well logs available via OCD Online) have been filed with the Division and they need not be resubmitted.**
- \*XI. **State Engineer's records indicates there are NO water wells within one mile the proposed salt water disposal well.**
- XII. **An affirmative statement is attached that available geologic and engineering data has been examined and no evidence was found** of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. **"Proof of Notice" section on the next page of this form has been completed.**  
**There are 14 offset lessees and/or operators plus BLM minerals within one mile - all have been noticed.**
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: **Ben Stone** TITLE: **SOS Consulting, LLC agent / consultant for Ray Westall Operating, Inc.**

SIGNATURE:  DATE: **9/23/2014**

E-MAIL ADDRESS: **ben@sosconsulting.us**

- \* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

**III. WELL DATA – *The following information and data is included:***

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

**XIV. PROOF OF NOTICE *pursuant to the following criteria is attached.***

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

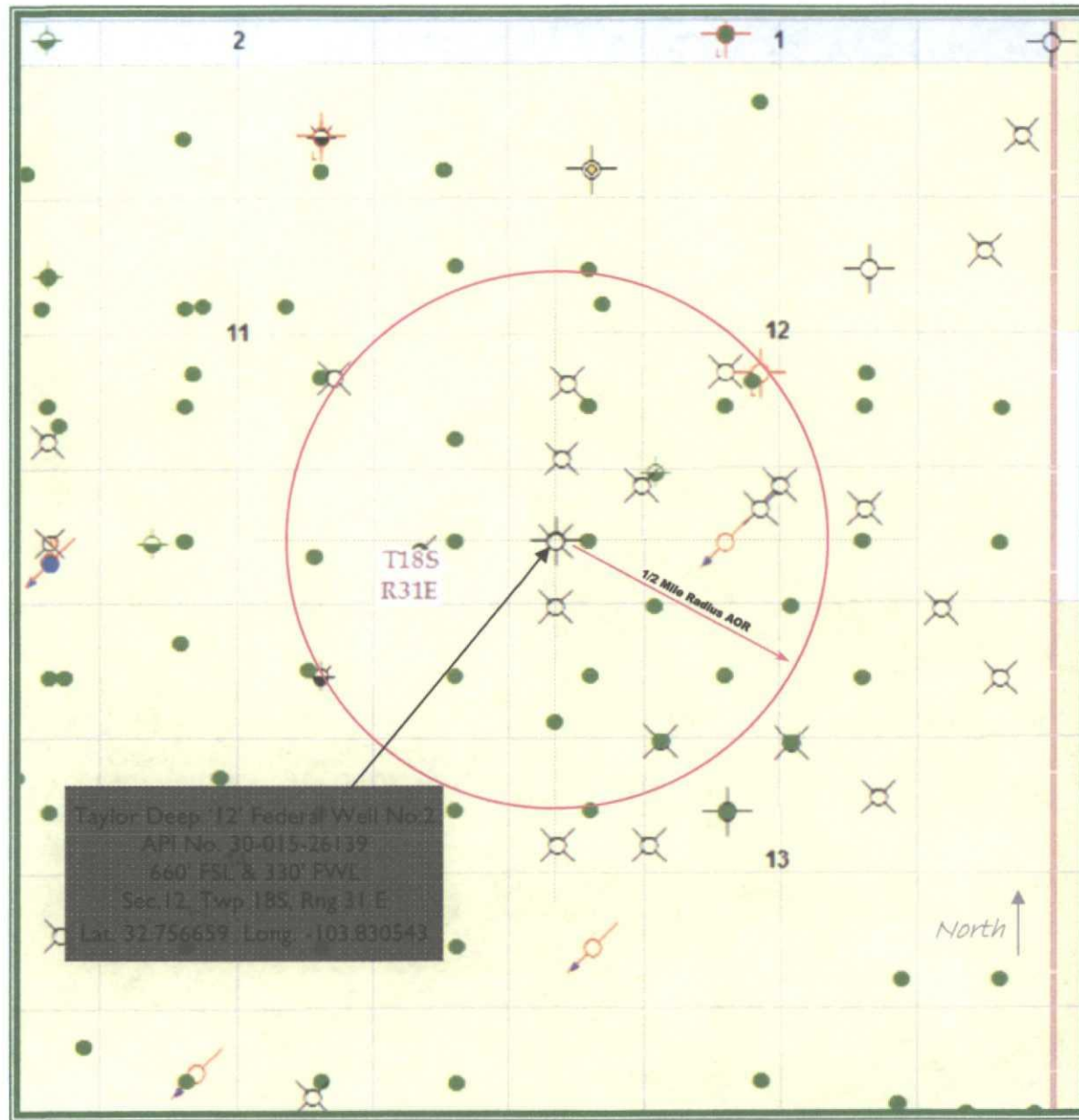
**NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.**

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**NOTICE:** Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

# Taylor Deep '12' Federal Well No.2 - Area of Review / Overview Map

(Attachment to NMOCD Form C-108 - Item V)



~4.2 miles West / Southwest  
of Maljamar, NM



Eddy County, New Mexico



RAY WESTALL OPERATING, INC.



## **C-108 - Item III**

Subject Well Data

### **WELL SCHEMATICS**

**Current**

**and**

**Proposed**

**PLUGGED WELL SCHEMATIC**  
***Taylor Deep '12' Federal No.2***

P&A Date: 7/24/1989

Drawn by: Ben Stone, 6/19/2014





# WELL SCHEMATIC - PROPOSED Taylor Deep '12' Federal No.2

API 30-015-26139

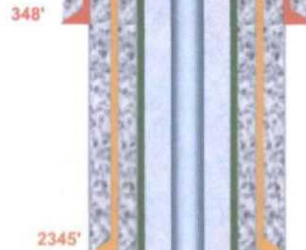
660' FSL & 330' FWL, SEC. 12-T18S-R31E  
EDDY COUNTY, NEW MEXICO

P&A Date: 7/24/1989

Reentry Dt: ~11/01/2014

Annulus Monitored  
or open to atmosphere

Injection Pressure Regulated  
and Volumes Reported  
2460 psi Max



## RAY WESTALL OPERATING, INC.

Convert to SWD: D/O & C/O Existing Plugs to 9324'.

Deepen well to 13,000'

Run & Set New 5.5" - Set @ 12,300'

Cement w/ ~2350 sx (2 stage) - Circulate to Surface.

Run PC Tubing and PKR - Conduct MIT.

Commence Disposal Operations.

### Surface Casing

13.375", 54.5# Csg. (17.5" Hole) @ 348'  
350 sx - Circulated to Surface

### Intermediate Casing

9.625", 32.0# Csg. (12.25" Hole) @ 2345'  
1350 sx - Circulated to Surface

Annulus Loaded  
w/ Inert Packer Fluid

SA: 648'

DEL: 584'

BSPG: 594'

WLFOP: 852'

CSGO: 965'

2.875" IC Tubing  
PKR ~12,205'

STWN: ~1125'

ATKA: ~1155'

MURW: ~1185'

DEV: 1238'

### NEW Production Casing

5.5", 15.5/17.0/20.0# Csg - Surface to 12,300'  
Est. ~2350 sx w/ excess - Circulate to Surface  
(2 Stage w/ DV Tool @ ~6800' - TBD)

New Hole 8933' to 13000'

12300'

Openhole 12,300' to 13,000'

DTD @ 13000'



Drawn by: Ben Stone, Rvd'd 9/23/2014



## **C-108 - Item VI**

### **Area of Review Well Data**

**There are no wells within the AOR which penetrate the proposed injection/disposal interval.**

## **C-108 ITEM VII – PROPOSED OPERATION**

The Taylor Deep 12 Federal Well No.2 SWD will be operated as a commercial disposal service to area operators to facilitate in disposal of produced water from typical producing formations in the area. (Samples are included in this application from San Andres, Delaware and Morrow formation waters - chlorides and TDS are relative compatible Devonian formation waters.)

The system will be closed utilizing a tank battery facility located on the well site.

Injection pressure will be 2460 psi with rates limited only by that pressure. In the future, Ray Westall Operating, Inc. may opt to conduct a step rate test if it is determined that greater rates may be required. This would be submitted to OCD as a request to increase the injection pressure.

Routine maintenance will be ongoing and any releases will be reported within 24 hours to OCD on form C-141 pursuant to various portions of 19.15.30 NMAC.

The facility will not be manned but will be available to Ray Westall's customers 24/7. The facility will be available for inspections at any time deemed necessary by OCD.

## **C-108 - Item VIII**

### Geological Data

~~Disposal will be into the lower Wolfcamp, Cisco and Canyon formations. The Devonian is proposed as an openhole option in combination with the upper perforated sections completion.~~

~~The lower Wolfcamp is a light gray brown fine to medium crystalline fossiliferous limestone with inter crystalline vugular porosity interbedded with gray shale. Additional porosity can be found when the well bore encounters detrital carbonates which were shed off shelf and foreslope areas and transported down the Wolfcamp paleoslope.~~

~~The Cisco and Canyon formations (Upper Penn) are similar to the Wolfcamp with a gray micritic (fine grained) fossiliferous limestone with vugular porosity. The reservoirs in this area are usually limited in size with up dip porosity loss due to shelf margin carbonate build up.~~

~~The zone offers reasonably good porosity in the proposed injection interval located from 9500' to 10700' with very good porosity interspersed throughout the overall interval.~~

The Devonian consists of weathered carbonate, dolomite and chert. It is overlain by the Morrow. Thickness varies with individual members generally averaging less than 150 ft. Porosity averages 10 percent and permeability around 55 millidarcies. While organic rich shales of Devonian age, such as the Woodford, have been targeted for some prolific hydrocarbon production, the reservoir offers significant potential for deep disposal in areas of major Pennsylvanian and later production.

Fresh water in the area is generally available from the Santa Rosa formation. State Engineer's records show water wells in the area to have an average depth of 240 feet.

There are no water wells located within one mile of the proposed SWD.

# C-108 - Item VII.5

Water Analysis -

- WOLFCAMP



PHONE (325) 873-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 86240

ANALYTICAL RESULTS FOR  
CHEVRON TEXACO  
ATTN: DENISE WANN  
15 SMITH RD.  
MIDLAND, TX 79705  
FAX TO: (432) 687-7871

Receiving Date: 10/07/04  
Reporting Date: 10/08/04  
Project Number: NOT GIVEN  
Project Name: NOT GIVEN  
Project Location: SKELLY UNIT #952

Sampling Date: NOT GIVEN  
Sample Type: WATER  
Sample Condition: COOL & INTACT  
Sample Received By: AH  
Analyzed By: AH

LAB NUMBER	SAMPLE ID	Na (mg/L)	Ca (mg/L)	Mg (mg/L)	K (mg/L)	Conductivity (mS/cm)	T-Alkalinity (mgCaCO <sub>3</sub> /L)
ANALYSIS DATE:		10/07/04	10/07/04	10/07/04	10/07/04	10/07/04	10/07/04
H9215-1	-	4049	257	87	18256	62381	214
Quality Control		NR	40	52	4.87	1322	NR
True Value QC		NR	50	50	5.00	1413	NR
% Recovery		NR	80.0	104	97.4	93.6	NR
Relative Percent Difference		NR	2.0	6.0	5.8	0.8	NR

METHODS: SM3500-Ca-D3500-Mg E: 8049 120.1 310.1

	Cl <sup>-</sup> (mg/L)	SO <sub>4</sub> (mg/L)	CO <sub>3</sub> (mg/L)	HCO <sub>3</sub> (mg/L)	pH (s.u.)	TDS (mg/L)
ANALYSIS DATE:	10/07/04	10/07/04	10/07/04	10/07/04	10/07/04	10/08/04
H9215-1	22993	527	0	261	7.45	47600
Quality Control	1050	50.98	NR	976	6.95	NR
True Value QC	1000	50.00	NR	1000	7.00	NR
% Recovery	105	102	NR	97.6	99.3	NR
Relative Percent Difference	2.9	1.2	NR	2.2	0.1	1.4

METHODS: SM4500-Cl-B: 375.4 310.1 310.1 150.1 150.1

*Fring Hill*  
Chemist

10/8/04  
Date

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. Cardinal shall not be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

# C-108 - Item VII.5

Water Analysis - Source Water - SAN ANDRES

## B J Services Water Analysis

Artesia District Laboratory  
(505)-746-3140

Date: 6-Nov-00 Test #:   
Company: SDX Resources Well #:   
Lessor: Chalk Federal #2 County:   
State: N.M. Formation: San Andres   
Depth: 2900 Source:

pH: 6.51 Temp (F): 14.3  
Specific Gravity: 1.12

CATIONS	mg/l	mmol	ppm
Sodium (calc.)	64502	2370.7	48862
Calcium	3208	160.1	2864
Magnesium	1458	120.0	1302
Barium	< 25	—	—
Potassium	< 10	—	—
Iron	3	0.1	2

ANIONS	mg/l	mmol	ppm
Chloride	93000	2823.4	83036
Sulfate	1071	22.3	957
Carbonate	< 1	—	—
Bicarbonate	676	14.4	764
Total Dissolved Solids (calc.)	154120		137607
Total Hardness as CaCO3	14014	280.0	12513

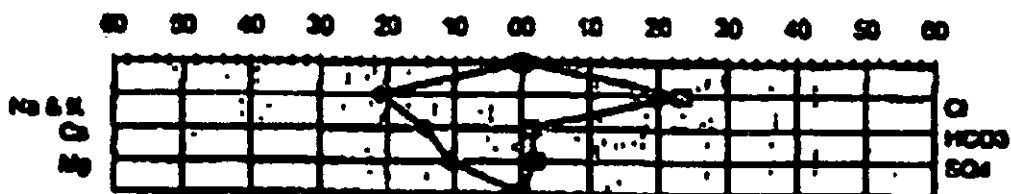
### COMMENTS:

Rw = 0.0647 @ 51.1 deg.

### SCALE ANALYSIS:

CaCO3 Factor 2817907 Calcium Carbonate Scale Probability → Probabl  
CaSO4 Factor 3848600 Calcium Sulfate Scale Probability → Probabl

### SBW Plot



# C-108 - Item VII.5

## Water Analysis - Source Water - DELAWARE



## Water Analysis

Date: 11-Jan-05

2788 West County Road, Hobbs NM 88240

Phone (505) 392-3556 Fax (505) 392-7307

### Analyzed For

Location	Well	Lea	State
Devon	Spud 16 State #1	Lea	New Mexico

Sample Source	Sample	Sample #	1
Formation	Depth		
Specific Gravity	1.105	SG @ 60 °F	1.105
pH	8.98	Sulfides	Absent
Temperature (°F)	65	Reducing Agents	

### Cations

Sodium (Calc)	in Mg/L	73,885	in PPM	61,868
Calcium	in Mg/L	34,800	in PPM	28,428
Magnesium	in Mg/L	5,040	in PPM	4,214
Soluble Iron (FE2)	in Mg/L	50.0	in PPM	42

### Anions

Chlorides	in Mg/L	183,000	in PPM	157,101
Sulfates	in Mg/L	650	in PPM	460
Bicarbonates	in Mg/L	78	in PPM	65
Total Hardness (as CaCO3)	in Mg/L	183,650	in PPM	88,629
Total Dissolved Solids (Calc)	in Mg/L	301,783	in PPM	252,269
Equivalent NaCl Concentration	in Mg/L	284,733	in PPM	212,908

### Scaling Tendencies

\*Calcium Carbonate Index 2,654,720

Below 500,000 Remote / 500,000 - 1,000,000 Possible / Above 1,000,000 Probable

\*Calcium Sulfate (Gyp) Index 18,700,000

Below 500,000 Remote / 500,000 - 10,000,000 Possible / Above 10,000,000 Probable

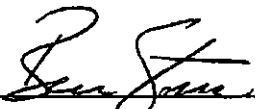
\*This Calculation is only an approximation and is only valid before treatment of a well or several weeks after treatment.

Remarks mw=040@631



## C-108 ITEM XII – GEOLOGIC AFFIRMATION

We have examined available geologic and engineering data and have found no evidence of open faults or other hydrologic connection between the disposal interval and any underground sources of drinking water.

  
\_\_\_\_\_  
Ben Stone, Partner  
SOS Consulting, LLC

Project: Ray Westall Operating, Inc.  
Taylor Deep 12 Federal Well No.2  
Reviewed 6/28/2014

## C-108 - Item XI

### Water Wells Within One Mile

A search of the State Engineer's database returned 1 record in a search of 18S-31E however, the Section 14 water wells does not fall within one mile of the proposed SWD.



### New Mexico Office of the State Engineer Active & Inactive Points of Diversion (with Well Drill Dates & Depths)

WR File Nbr	Sub basin Use	Diversion	County	POD Number	Code Grant	Source	Q 1 Q 2 Q 3	Sec	Twp	Rng	X	Y	Start Date	Finish Date	Depth Well	Depth Water
CP 00896	STK		3	LE	CP 00896			4	14	18S 31E	609166	3623398				

Record Count: 1

#### PLSS Search:

Section(s): 1, 2, 11, 12, 13, Township: 18S Range: 31E  
14

Sorted by: File Number

\*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ESC and is accepted by the recipient with the expressed understanding that the OSE/ESC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

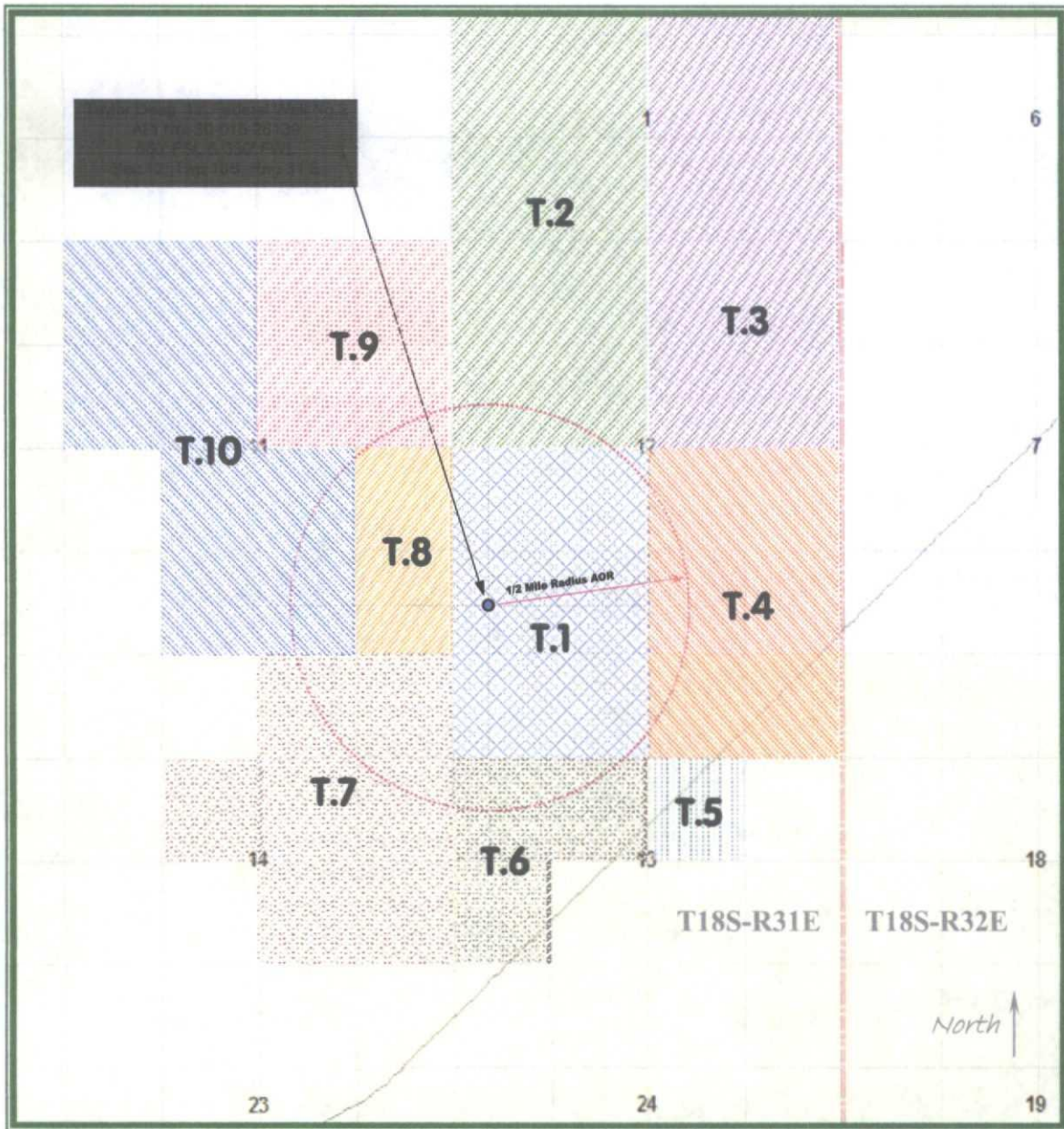
5/29/14 9:54 AM

Page 1 of 1

ACTIVE & INACTIVE POINTS OF DIVERSION

# Taylor Deep '12' Federal No.2 - Leasehold Plat

(Attachment to NMOCD Form C-108, Application for Authority to Inject.)



**RAY WESTALL OPERATING, INC.**

## LEGEND

T.1 – NMLC-0058709A – Burlington Resources, Chevron USA, others  
 T.2 – NMNM-002538 – Yates Energy Corp., Jalapeno Corp., others  
 T.3 – NMNM-106718 – Jalapeno Corporation  
 T.4 – NMLC-0047800A – Burlington Resources, Chevron USA, C.T. Barton Trust  
 T.5 – NMLC-0047800B

T.6 – NMLC-0058709B – Burlington Resources, Chevron USA, others  
 T.7 – NMLC-0047633A – Read & Stevens, Inc.  
 T.8 – NMLC-0029388B – Anadarko E&P Onshore, LLC  
 T.9 – NMLC-0062052 – Delmar Lewis, William Hudson, Zorro Partners, LTD, others  
 T.10 – NMLC-0029388D – Marathon Oil Company

**C-108 ITEM XIII – PROOF OF NOTIFICATION  
INTERESTED PARTIES LIST  
(Revised 9/09/2014)**

◀Denotes NOT Previously Sent Notices

**SURFACE OWNER**

U.S. DEPARTMENT OF INTERIOR (FedEx'ed copy)  
Bureau of Land Management  
Oil & Gas Division  
620 E. Greene St.  
Carlsbad, NM 88220

**OFFSET MINERALS LESSEES and OPERATORS (All Notified via USPS Certified Mail)**

**BLM Leases NMLC-0058709A; NMLC-0058709B**

***Lessees***

- 1 BURLINGTON RESOURCES OG LP ◀1  
3401 E. 30th Street  
Farmington, NM 87402-8807
- 2 CHEVRON, USA  
15 Smith Road  
Midland, TX 79705
- 3 PATRICIA A. BRUNSON ◀2  
3466 River Path  
San Antonio, TX 78230
- 4 VIVIAN C. BRUNSON ◀3  
402-B Fairway Circle  
Springdale, AR 72764

***Operators***

- 5 NADEL & GUSMANN HEYCO, LLC  
P.O. Box 1933  
Roswell, NM 88202

RAY WESTALL OPERATING, INC. (Applicant)  
P.O. Box 4  
Loco Hills, NM 88255

**BLM Lease NMNM-002538**

***Lessees***

- 6 YATES ENERGY CORPORATION ◀4  
P.O. Box 2323  
Roswell, NM 88202-2323
- 7 JALAPENO CORPORATON ◀5  
P.O. Box 1608  
Albuquerque, NM 87103

**C-108 ITEM XIII – PROOF OF NOTIFICATION  
INTERESTED PARTIES LIST (cont.)**

**BLM Lease NMNM-106718**

***Lessee***

JALAPENO CORPORATION  
P.O. Box 1608  
Albuquerque, NM 87103

**BLM Leases NMLC-0047800A; BLM Lease NMLC-0047800B**

***Lessees***

BURLINGTON RESOURCES OG LP  
3401 E. 30th Street  
Farmington, NM 87402-8807

CHEVRON, USA  
15 Smith Road  
Midland, TX 79705

- 8 C.T. BARTON TRUST ◀6  
714 Main Street  
Fort Worth, TX 76102

***Operators***

NADEL & GUSMANN HEYCO, LLC  
P.O. Box 1933  
Roswell, NM 88202

RAY WESTALL OPERATING, INC.  
P.O. Box 4  
Loco Hills, NM 88255

**BLM Lease NMLC-0047633A**

***Lessee***

- 9 READ & STEVENS, INC. ◀7  
P.O. Box 1518  
Roswell, NM 80202-1518

**BLM Lease NMLC-0029388B**

***Lessee***

- 10 ANADARKO E&P ONSHORE, LLC ◀8  
P.O. Box 173779  
Denver, CO 80217-3779

**C-108 ITEM XIII – PROOF OF NOTIFICATION  
INTERESTED PARTIES LIST (cont.)**

**BLM Lease NMLC-0062052**

***Lessees***

- 11-16 DELMAR HUDSON LEWIS  
WILLIAM A. HUDSON II  
EDWARD R. HUDSON, JR.  
E.R. HUDSON TRUST 1  
LINDY'S LIVING TRUST  
ZORRO PARTNERS, LTD

6 above recipients addressed to:  
616 Texas Street  
Fort Worth, TX 76102-4612

**BLM Lease NMLC-0029388D**

***Lessees***

- 17 MARATHON OIL COMPANY ◀9  
P.O. Box 3128  
Houston, TX 77253-3128

***Operators***

- 18 LEGACY RESERVES OPERATING, LP  
P.O. Box 10848  
Midland, TX 79702

**OFFSET MINERALS OWNER**

- 19 U.S. DEPARTMENT OF INTERIOR  
Bureau of Land Management  
Oil & Gas Division  
620 E. Greene St.  
Carlsbad, NM 88220

**REGULATORY**

NEW MEXICO OIL CONSERVATION DIVISION (FedEx'ed original and copy)  
1220 S. St. Francis Dr.  
Santa Fe, NM 87505

NEW MEXICO OIL CONSERVATION DIVISION (FedEx'ed copy)  
811 S. First St.  
Artesia, NM 88210

BUREAU OF LAND MANAGEMENT (FedEx'ed copy)  
Oil & Gas Division  
620 E. Greene St.  
Carlsbad, NM 88220





September 23, 2014

**NOTIFICATION TO INTERESTED PARTIES**  
**via U.S. Certified Mail**

To Whom It May Concern:

Ray Westall Operating, Inc., Loco Hills, New Mexico, is reapplying to the New Mexico Oil Conservation Division to convert for salt water disposal its Taylor Deep '12' Federal Well No.2. The proposed commercial operation will be for produced water disposal from area operators. As indicated in the notice below, the well is located in Section 12, Township 18 South, Range 31 East in Eddy County, New Mexico.

An objection to the previous application was satisfied by Ray Westall Operating agreeing to limit disposal to the Devonian interval from 12,300 feet to 13,000 feet.

Following is the notice published in the Artesia Daily Press, Artesia, New Mexico on or about September 25, 2014

**LEGAL NOTICE**

Ray Westall, Inc., P.O. Box 4, Loco Hills, NM 88255 is filing Form C-108 (Application for Authority to Inject) with the New Mexico Oil Conservation Division for administrative approval to permit for salt water disposal in its Taylor Deep '12' Federal Well No.2. The well, API No.30-015-26139 is located 660 FSL & 330 FWL in Section 12, Township 18 South, Range 31 East in Eddy County, New Mexico. Produced water from area production will be commercially disposed into the Devonian formation through openhole between a maximum applied for top of 12,300 feet to maximum depth of 13,000 feet. Maximum injection pressure will be 2460 psi with a maximum rate limited only by such pressure.

Interested parties wishing to object to the proposed application must file with the New Mexico Oil Conservation Division, 1220 St. Francis Dr., Santa Fe, NM 87505, (505)476-3460 within 15 days of the date of this notice. Additional information may be obtained from the applicant's agent, SOS Consulting, LLC, (903)488-9850 or, email [info@sosconsulting.us](mailto:info@sosconsulting.us).

***You have been identified as a party who may be interested as an offset lessee or operator.***

The only difference between this application and the previous one is that only the Devonian interval will be utilized. This interval was shown on the previous application as an optional completion but that application also included a higher interval which will not be completed.

As this is a re-application with all details being identical excepting the deeper interval, we respectfully request that we not send the entire application unless requested.

You are entitled to a full copy of the application. If you would like to receive a full copy in PDF format via email, please call or email SOS Consulting, LLC at 903-488-9850.

You may also request either a mini-CD with the PDF version or, you may request a hardcopy.

Thank you for your attention in this matter.

Best regards,

A handwritten signature in black ink, appearing to read "Ben Stone", written in a cursive style.

Ben Stone, SOS Consulting, LLC  
Agent for Ray Westall Operating, Inc.

Cc: Application File

# C-108 - Item XIV

## Proof of Notice (Certified Mail Receipts)

7014 0510 0001 2766 1607

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3401 E. 30th Street  
Farmington, NM 87402-8807

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Sent To: PATRICIA A. BRUNSON  
3466 River Path  
San Antonio, TX 78230

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Sent To: NADEL & GUSMANN HEYCO, LLC  
P.O. Box 1933  
Roswell, NM 88202

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Restricted Delivery Fee (Endorsement Required)	
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Sent To: CHEVRON, USA  
15 Smith Road  
Midland, TX 79705

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Total Postage & Fees	\$ 6.49

Sent To: VIVIAN C. BRUNSON  
402-B Fairway Circle  
Springdale, AR 72764

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Total Postage & Fees	\$ 6.49

Sent To: YATES ENERGY CORPORATION  
P.O. Box 2323  
Roswell, NM 88202-2323

Postmark Here: COMO TX 75431 SEP 23 2014 USPS

# C-108 - Item XIV

Proof of Notice (Certified Mail Receipts – cont.)

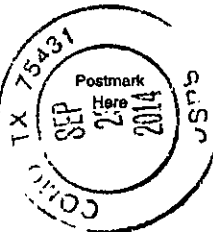
7014 0510 0001 2766 1663

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or PO Box

City, State,

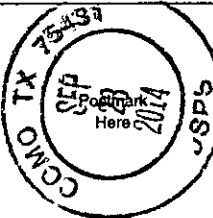
JALAPENO CORPORATON  
P.O. Box 1608  
Albuquerque, NM 87103

PS Form 38

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or PO Box

City, State,

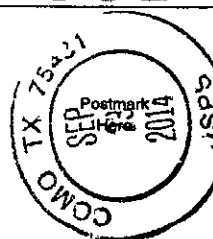
READ & STEVENS, INC.  
P.O. Box 1518  
Roswell, NM 80202-1518

PS Form 38

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Sent To

Street, Apt.  
or PO Box

City, State,

LEWIS H. DELMAR  
616 Texas Street  
Fort Worth, TX 76102-4612

PS Form 38

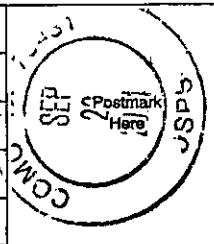
7014 0510 0001 2766 1664

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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.49



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or PO Box

City, State,

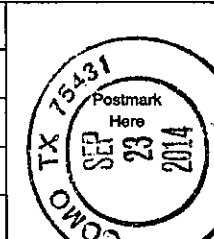
C.T. BARTON TRUST  
714 Main Street  
Fort Worth, TX 76102

PS Form 38

7014 0510 0001 2766

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Certified Fee	
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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.49



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or PO Box

City, State,

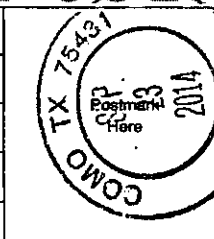
ANADARKO E&P ONSHORE, LLC  
P.O. Box 173779  
Denver, CO 80217-3779

PS Form 38

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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.49



Sent To

Street, Apt.  
or PO Box

City, State,

WILLIAM A. HUDSON II  
616 Texas Street  
Fort Worth, TX 76102-4612

PS Form 38

# C-108 - Item XIV

Proof of Notice (Certified Mail Receipts – cont.)

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Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	6.49

Sent To  
 Street, Apt. or PO Box  
 City, State  
**EDWARD R. HUDSON, JR.**  
 616 Texas Street  
 Fort Worth, TX 76102-4612

PS Form 3800, June 2011

Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.49

Sent To  
 Street, Apt. or PO Box  
 City, State  
**LINDY'S LIVING TRUST**  
 616 Texas Street  
 Fort Worth, TX 76102-4612

PS Form 3800, June 2011

Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.49

Sent To  
 Street, Apt. or PO Box  
 City, State  
**MARATHON OIL COMPANY**  
 P.O. Box 3128  
 Houston, TX 77253-3128

PS Form 3800, June 2011

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Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	6.49

Sent To  
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 City, State  
**E.R. HUDSON TRUST 1**  
 616 Texas Street  
 Fort Worth, TX 76102-4612

PS Form 3800, June 2011

Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.49

Sent To  
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 City, State  
**ZORRO PARTNERS, LTD**  
 616 Texas Street  
 Fort Worth, TX 76102-4612

PS Form 3800, June 2011

Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.49

Sent To  
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 City, State  
**LEGACY RESERVES OPERATING, LP**  
 P.O. Box 10848  
 Midland, TX 79702

PS Form 3800, June 2011

7014 0510 0001 2766 1713

Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.49

Sent To  
 Street, Apt. or PO Box  
 City, State  
**BUREAU OF LAND MANAGEMENT**  
 Oil & Gas Division  
 620 E. Greene St.  
 Carlsbad, NM 88220

PS Form 3800, June 2011

## **C-108 - Item XIV**

Proof of Notice – Legal Notice  
Newspaper of General Circulation

### **LEGAL NOTICE**

Ray Westall, Inc., P.O. Box 4, Loco Hills, NM 88255 is filing Form C-108 (Application for Authority to Inject) with the New Mexico Oil Conservation Division for administrative approval to permit for salt water disposal in its Taylor Deep '12' Federal Well No.2. The well, API No.30-015-26139 is located 660 FSL & 330 FWL in Section 12, Township 18 South, Range 31 East in Eddy County, New Mexico. Produced water from area production will be commercially disposed into the Devonian formation through openhole between a maximum applied for top of 12,300 feet to maximum depth of 13,000 feet. Maximum injection pressure will be 2460 psi with a maximum rate limited only by such pressure.

Interested parties wishing to object to the proposed application must file with the New Mexico Oil Conservation Division, 1220 St. Francis Dr., Santa Fe, NM 87505, (505)476-3460 within 15 days of the date of this notice. Additional information may be obtained from the applicant's agent, SOS Consulting, LLC, (903)488-9850 or, email [info@sosconsulting.us](mailto:info@sosconsulting.us).

Published in the Artesia Daily Press, Artesia, N.M., September 25, 2014 Legal No. 23184.

The above is the "Proof Copy" sent from the Artesia Daily Press. The affidavit of publication will be forwarded as soon as it is received.





C-108 Review Checklist: Received 9/25 Add. Request: \_\_\_\_\_ Reply Date: \_\_\_\_\_ Suspended: \_\_\_\_\_ [Ver 14]

PERMIT TYPE: WFX / PMX / SWD Number: 1506 Permit Date: 10/30/14 Legacy Permits/Orders: \_\_\_\_\_

Well No. 2 Well Name(s): TAYLOR Deep 12 Federal

API: 30-0 15-26139 Spud Date: 6/26/89 New or Old: N (UIC Class II Primacy 03/07/1982)

Footages 660 FSL / 330 FWL Lot \_\_\_\_\_ or Unit M Sec 12 Tsp 18S Rge 31E County EDDY

General Location: 6 mi SW of Maljamar Pool: \_\_\_\_\_ Pool No.: \_\_\_\_\_

BLM 100K Map: \_\_\_\_\_ Operator: Ray Westall Operator, INC OGRID: 119305 Contact: Bar Stone  
DONNE MATTHEWS

COMPLIANCE RULE 5.9: Total Wells: 90 Inactive: 0 Fincl Assur: OK Compl. Order? \_\_\_\_\_ IS 5.9 OK? OK Date: 10/30/14

WELL FILE REVIEWED ☒ Current Status: Bonespring Dry Hole - P&A Ed (8933' TD)

WELL DIAGRAMS: NEW: Proposed ☐ or RE-ENTER: Before Conv. ☒ After Conv. ☒ Logs in Imaging: ☒

Planned Rehab Work to Well: Re-enter & Deepen & Run CSS then Drill out (OH)

Well Construction Details		Sizes (in)	Setting	Cement	Cement Top and
		Borehole / Pipe	Depths (ft)	Sx or Cl	Determination Method
Planned <input checked="" type="checkbox"/> or Existing <input checked="" type="checkbox"/>	Surface	17 1/2 - 13 3/8	348	350	CIRC
Planned <input type="checkbox"/> or Existing <input checked="" type="checkbox"/>	Interm/Prod	12 1/4 - 9 5/8	2345	1350	CIRC
Planned <input checked="" type="checkbox"/> or Existing <input checked="" type="checkbox"/>	Interm/Prod	8 - 5 1/2	12300	2350 +	CIRC/CIRC
Planned <input type="checkbox"/> or Existing <input type="checkbox"/>	Prod/Liner				
Planned <input type="checkbox"/> or Existing <input type="checkbox"/>	Liner				
Planned <input checked="" type="checkbox"/> or Existing <input checked="" type="checkbox"/>	OH / PERF		12300 - 13000	Inj Length 700'	
Injection Lithostratigraphic Units:		Depths (ft)	Injection or Confining Units	Completion/Operation Details:	
Adjacent Unit: Litho. Struc. Por.				Drilled TD <u>8933'</u> PBTD _____	
Confining Unit: Litho. Struc. Por.		<u>11850</u>	<u>Morrow</u>	NEW TD <u>13000</u> NEW PBTD _____	
Proposed Inj Interval TOP:		<u>12300</u>	<u>Per</u>	NEW Open Hole <input checked="" type="checkbox"/> or NEW Perfs <input type="checkbox"/>	
Proposed Inj Interval BOTTOM:		<u>13000</u>		Tubing Size <u>2 1/8</u> in. Inter Coated? <input checked="" type="checkbox"/>	
Confining Unit: Litho. Struc. Por.				Proposed Packer Depth <u>12205</u> ft	
Adjacent Unit: Litho. Struc. Por.				Min. Packer Depth <u>12206</u> (100-ft limit) <input checked="" type="checkbox"/>	
AOR: Hydrologic and Geologic Information		Admin. Inj. Press. <u>2460</u> (0.2 psi per ft)			
POTASH: R-111-P <input type="checkbox"/> Noticed? _____	BLM Sec Ord <input type="checkbox"/>	WIPP <input type="checkbox"/> Noticed? _____	SALT/SALADO T: <u>1000 B 2 1/2'</u> CLIFF HOUSE _____		
FRESH WATER: Aquifer <u>Santa Rosa</u>	Max Depth <u>240'</u>	HYDRO AFFIRM STATEMENT By Qualified Person <input checked="" type="checkbox"/>			
NMOSE Basin: _____	CAPITAN REEF: thru <input type="checkbox"/> adj <input type="checkbox"/> NA <input checked="" type="checkbox"/>	No. Wells within 1-Mile Radius? <input type="checkbox"/> FW Analysis <input type="checkbox"/>			
Disposal Fluid: Formation Source(s) _____		Analysis? _____ On Lease <input type="checkbox"/> Operator Only <input type="checkbox"/> or Commercial <input checked="" type="checkbox"/>			
Disposal Int: Inject Rate (Avg/Max BWPD): _____		Protectable Waters? <u>NO</u> Source: _____ System: Closed <input type="checkbox"/> or Open <input type="checkbox"/>			
HC Potential: Producing Interval? _____		Formerly Producing? _____ Method: Logs/DST/P&A/Other _____ 2-Mile Radius Pool Map <input type="checkbox"/>			
AOR Wells: 1/2-M. Radius Map? _____		Well List? _____ Total No. Wells Penetrating Interval: <input checked="" type="checkbox"/> Horizontals? _____			
Penetrating Wells: No. Active Wells <u>0</u>		Num Repairs? _____ on which well(s)? _____ Diagrams? _____			
Penetrating Wells: No. P&A Wells <u>0</u>		Num Repairs? _____ on which well(s)? _____ Diagrams? _____			
NOTICE: Newspaper Date <u>9/25/14</u>		Mineral Owner <u>BLM/Burty</u>		Surface Owner <u>BLM</u>	
N. Date <u>9/23/14</u>					
RULE 26.7(A): Identified Tracts? <input checked="" type="checkbox"/>		Affected Persons: <u>See APP.</u>		N. Date <u>9/23/14</u>	

Permit Conditions: Issues: none above PER?

Add Permit Cond: Run LOGS/mudlog