State of New Mexico

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 S. St. Francis Dr., Sama Fe, NM 87505 NOV 0 8 2014 1220 South St. Francis Dr. Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Notification and Corrective Action

	· · · · ·	•	OPERATOR	Initial Report	Final Report
Name of Company	Southern Union Gas	s Services, Ltd.	Contact	· ·	Crystal Callaway
Address	801 S. Loop 464, Monaha	ns, TX, 79756	Telephone No.		817-302-9407
Facility Name: Want	z Compressor Station (RP	-1128)	Facility Type	Nati	ural Gas Gathering
Surface Owner Mar	v E. Wantz, est.	Mineral Owner	: Mary E. Wantz, est.	Lease No.	

Surface Owner Mary E. Wantz, est.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	21	215	37E			1		Lea
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Latitude N32 27.592 Longitude W103 30.334

NATURE OF RELEASE

Type of Release: Crude oil.	Volume of Release 6 bbls	Volume Recovered 4 bbls			
Source of Release: 2" line from inlet scrubber to storage tanks	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 11/13/06 Time:11:00AM			
Was Immediate Notice Given?	If YES, To Whom?				
By Whom?	Date and Hour:				
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.				
If a Watercourse was Impacted, Describe Fully.*					

Describe Cause of Problem and Remedial Action Taken:

The 2" line from the inlet scrubber to the 210 bbl storage tanks developed a leak. The line was excavated by hand and a temporary plug was placed in the fitting.

Describe Area Affected and Cleanup Action Taken. The affected area is inside the fenced area for the Wantz Compressor Station, total affected area is approximately 580 sq. ft. Most of the affected area is under process piping and piping supports. All of the free liquid was removed with a vacuum truck. The affected soil will be removed and the area will be remediated in accordance to the NMOCD Guidelines for the remediation of leaks and spills.

On various dates between November 28, 2006, and December 28, 2012, approximately 36 yd³ of impacted material was hand excavated from the release site and transported to an NMOCD-approved facility. On December 28, 2012, on receiving approval from the NMOCD, a clay liner was installed in the floor of the excavation atop the area exhibiting TPH concentrations above NMOCD Regulatory Remediation Action Levels. The release site will be readdressed at time of abandonment.

Please reference the attached Basin Environmental Services Technologies Remediation Summary and Risk-Based Site Closure Request for details of remedial activities and the site investigation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases, which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Unstallallause	OIL CONSER	VATION DIVISION
Printed Name: Crystal Callaway	Approved by District Supervisor.	nt
Title: Senior Environmental Remediation Specialist	Approval Date: 11-3-14	Expiration Date:
E-mail Address: Crystal.Callaway@Regencygas.com	Conditions of Approval:	
Date: 10/23/14 Phone: 817-302-9407		IRP-112

ppa c 66333 +409

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