District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

MONS OCD

Form C-141 Revised October 10, 2003

NOV 0 3 2014 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form.

RECEIVED

Release Notification and Corrective Action

Name of Company Southern Union Gas Services, Ltd. Costact Crystal Callaway Address S01 St. Loop 464, Monahan, TX, 79786 Telephnon No. (817) 302-9407							OPERATOR			Initial Report			
Surface Owner Wanda Jones Mineral Owner Fee Lease No.	Name of Co	mpany	n Gas Services,	Ltd.	Contact								
Surface Owner Wanda Jones Mineral Owner: Fee Lease No.	Address	· · · · · · · · · · · · · · · · · · ·	nahans, TX, 79	756	Telephone No.			(817) 302-9407					
Location Township Range Section Township Range 36E Feet from the North/South Line Feet from the East/West Line County	Facility Name: Trunk "O" #4 (RP-1510) Lea County Field Dept. Facility Type Natural Gas Gatherin												
Latitude N32 20.921 Longitude W103 15.296	Surface Ow	ner Wand	Mineral C)wner:	Fee			Lease No.					
Latitude N32 20.921 Longitude W103 15.296 NATURE OF RELEASE Type of Release Crude Oil, Produced water and Natural Gas Volume of Release 15 Bbbs Produced water and Natural Gas Pluid and 45 MCP Nat. Gas Produced water and Natural Gas Pluid and 45 MCP Nat. Gas Produced water Produced water Observed of Release 30" Natural Gas Pipeline Date and Hour of Occurrence not known Time? 7:00 p.m. Was Immediate Notice Given? Ves No Not Required Park MoCD on call representative Notice Given? Ves Not Not Required Park MoCD on call representative Notice Given? Ves Not Not Required Park MoCD on call representative Notice Given? Ves Not Not Required Park MoCD on call representative Notice Given? Ves Not Not Required Park MoCD on call representative Notice Given? Ves Not Not Required Park MoCD on call representative Notice Given? Ves Not Not Required Park MoCD on call representative Notice Given? Ves Not Not Required Park MoCD on Call representative Notice Given? Ves Not Not Required Park MoCD on Call representative Not Not Required Park Not													
Type of Release Crude Oil, Produced water and Natural Gas	1 '					North	/South Line Feet from the Eas		East/V			a	
Volume of Release Crude Oil, Produced water and Natural Gas Volume of Release 15 Bbls Fluid and 45 MCF Nat. Gas Date and Hour of Occurrence not known Date and Hour of Decorrence not known Date and Hour of Discovery 7/21/07 Time: 7:00 p.m. Time: 7:0	Latitude N32 20.921 Longitude W103 15.296												
Source of Release 30" Natural Gas Pipeline Date and Hour of Occurrence not known Date and Hour of Decurrence Date and Hour of Discovery 7/21/07 Time: 7:00 p.m. Was Immediate Notice Given? Ves No Not Required NMOCD on call representative. By Whom? Tony Savoie Date and Hour: 7/21/07 7:15 p.m. If YES, To Whom? By Whom? Tony Savoie Date and Hour: 7/21/07 7:15 p.m. If YES, Volume Impacting the Watercourse. Date and Hour: 7/21/07 7:15 p.m. If YES, Volume Impacting the Watercourse. Describe Cause of Problem and Remedial Action Taken: A 30" Natural Gas gathering line developed a leak due to excess fluid delivered by a producer caused the line to pressure up and leak fluid and natural gas. Grews began shuting the line in at 7:45 pm. All of the fluid lost had soaked into the ground before the vacuum trucks arrived on site. Describe Area Affected and Cleanup Action Taken. Approximately 600 Square feet of pasture land and approximately 44 square feet of call che lease road was impacted by the release. No eleanup actions were taken at the time of the release. The final remediation will follow the NMOCD guidelines for the remediation of leaks and spills. Prior to June 22, 2012, remediation activities were conducted at the Trunk "O" #4 Release Size by an environmental contractor that is, no longer affiliated with the size. On October 3, 2012, the site was revisited in an effort to determine if sull exhibiting benzene, BTEX, TPH and chiloride concentrations above MMOCD regulatory standards remained in-situ and collect confirmation osil samples. Laboratory analytical reports from the confirmations soil samples suggested previous remediation activities met the requirements of the NMOCD. Please see the attached Basin Environmental Services Technologies Remediation Summary and Site Closure Request for details of remedial activities and the site investigation. In the properties have failed to adequately investigate and remediate contamination in the pose at threat to ground water, surface water, human health who was a s	NATURE OF RELEASE												
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E-mail Address: Crystal.Callaway@Regencygas.com Conditions of Approval:	Printed Name	: Crystay	Janaway					Emplot)	pon	- And			
	Title: Senior Environmental Remediation Specialist							te: 1 + 03 - 19		Expiration	Date:		
Date: 10/27/2014 Phone: (817) 302-9407 [RP-15/0]	E-mail Addre	ess: Crysta	as.com		Conditions of Approval:				•				
	Date: 10/27/2	2014		Pl	none: (817) 302-9					IRP-1	5/0		