

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

HOBBS OGD

Form C-141
Revised October 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NOV 03 2014
Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action **RECEIVED**

OPERATOR

Initial Report ☐ Final Report ☒

Name of Company	Southern Union Gas Services, Ltd.	Contact	Crystal Callaway
Address	801 S. Loop 464, Monahans, TX, 79756	Telephone No.	817-302-9407
Facility Name: Fullerton 14" (RP-1608) Lea County Field Dept.	Facility Type	Natural Gas Gathering	
Surface Owner	Southern Union Gas Services	Mineral Owner: Fee	Lease No.

LOCATION OF RELEASE

Unit Letter P	Section 36	Township 21S	Range 36E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
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Latitude N32 25.691

Longitude W103 12.721

NATURE OF RELEASE

Type of Release	Natural Gas and Produced Water	Volume of Release	100 Bbls Fluid and 405 MCF Nat. Gas	Volume Recovered	65 Bbls
Source of Release	14" Natural Gas Pipeline	Date and Hour of Occurrence	not known	Date and Hour of Discovery	9/24/07 Time: 9:03 a.m.
Was Immediate Notice Given?	X Yes No Not Required	If YES, To Whom?	Gary Wink On-Call NMOCD		
By Whom?	Tony Savoie	Date and Hour:	9/24/01 9:41 a.m.		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken:

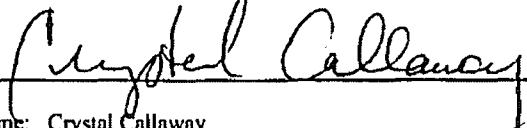
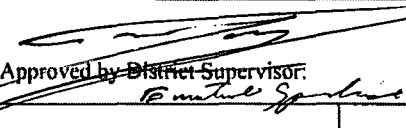
A 14" Natural Gas gathering line operating at approximately 30 p.s.i. developed a leak. Repair crews arrived at the leak site with a vacuum truck and started containing and recovering the produced water. The leak area was excavated and the pipeline was repaired with a temporary leak clamp.

Describe Area Affected and Cleanup Action Taken. Approximately 4,184 sq. ft. of lease road and pipeline right-of-way was affected by the leak and temporary repair. Approximately 65 Bbls of produced water were recovered. Previous soil samples were collected at various locations within the spill site. The samples were analyzed for chloride and TPH, the results of which were submitted to the NMOCD.

On or around October 1, 2007, remediation activities were conducted at the Fullerton 14" Release Site by an environmental contractor that is no longer affiliated with the site. On August 30, 2012, the site was revisited in an effort to determine if soil exhibiting benzene, BTEX, TPH and chloride concentrations above NMOCD regulatory standards remained in-situ and collect confirmation soil samples. Laboratory analytical reports from the confirmation soil samples suggested previous remediation activities met the requirements of the NMOCD.

Please see the attached Basin Environmental Services Technologies Remediation Summary and Site Closure Request for details of remedial activities and the site investigation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases, which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Crystal Callaway	Approved by District Supervisor: 	
Title: Senior Environmental Remediation Specialist	Approval Date: 11-3-14	Expiration Date: _____
E-mail Address: Crystal.Callaway@Regencygas.com	Conditions of Approval: _____	
Date: 10/13/2014	Phone: 817-302-9407	IRP-1608

NOV 04 2014