## ADMINISTRATIVE ORDER DHC-1333

Texaco Exploration & Production, Inc. P.O. Box 730 Hobbs, New Mexico 88241-0730

Attention: Mr. Kirk Spilman

Baker 'B' Well No.17 Unit N, Section 10, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico. Drinkard (19190) and Wantz Abo (62700) Pools

## Dear Mr. Spilman:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the subject well to commingle production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303.C., the daily allowable producing rates are hereby established as follows:

Oil 142 B/D	Gas 852 Mcf/D	Water 284 B/D

In accordance with the provisions of Rule 303.C., the supervisor of the Hobbs District Office of the Oil Conservation Division shall determine the proper allocation of production from the subject well following stabilization of production rates.

FURTHER: The operator shall notify the Hobbs District Office of the Division upon implementation of the commingling process.

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Pursuant to Rule 303.H., the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 28th day of August, 1996.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

WILLIAM JALEMAY

Director

SEAL

WJL/BES

cc: Oil Conservation Division - Hobbs