ADMINISTRATIVE ORDER DHC-1334

Conoco, Inc. 10 Desta Drive, Suite 100W Midland, Texas 79705-4500

Attention: Jerry W. Hoover

Jicarilla 'A' Well No.13
Unit 'E', Section 13, Township 26 North, Range 4 West, Rio Arriba County, New Mexico.
Blanco Mesaverde (Prorated Gas - 72319) and
Basin Dakota (Prorated Gas - 71599) Pools

Dear Mr. Hoover:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the subject well to commingle production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Assignment of allowable to the wells and allocation of production from the wells shall be on the following basis:

Blanco Mesaverde Pool	Oil 22%	Gas 65%
Basin Dakota Pool	Oil 78%	Gas 35%

FURTHER: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.H., the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 28th day of August, 1996.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

WILLIAM J/LEMAY

Director

SEAL

WJL/BES

cc: Oil Conservation Division - Aztec

Bureau of Land Management - Farmington