District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources CED

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Form C-141

Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

WOV 0 5 2014

## Release Notification and Corrective Action

		¥, * - ,			-	OPEF	RATOR		Initia	l Report	
Name of Company Southern Union Gas Services, Ltd.						Contact			Crystal Callaway		
Address 801 S. Loop 464, Monahans, TX, 79756						Telephone No.			(817) 302-9407		
Facility Name: Trunk "O" 30" (RP-1817 and RP-1801)						Facility Type			Natural Gas Gathering		
Surface Owner State of N.M. Mineral Owner:						State of N.M.			Lease No.		
LOCATION OF RELEASE											
Unit Letter Section Township Range O 5 21S 36E			Feet from the North/S		South Line	Feet from the	East/Wo	est Line	County Lea		
<u>Latitude N32 30.258</u> <u>Longitude W103 17.165</u>											
NATURE OF RELEASE											
Type of Release: Natural Gas and Produced water						Volume of Release Unknown			Volume Recovered None		
Source of Release: 30" Natural Gas Pipeline						Date and Hour of Occurrence Not known			Date and Hour of Discovery 2/20/08 Time; 9:45 a.m.		
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Required						If YES, To Whom?					
By Whom?						Date and Hour:					
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.					
☐ Yes ☒ No											
If a Watercourse was Impacted, Describe Fully.*											
Describe Cause of Problem and Remedial Action Taken:											
A 30" Natural Gas gathering line operating at approximately 30 p.s.i. developed a leak. Date and time of loss is unknown, the leak area was discovered during a pipeline replacement.											
Describe Area Affected and Cleanup Action Taken.* An area of pasture land measuring approximately 4,500 sq.ft. has discolored soil in the backfill material, the soil sis dark to light gray in appearance. Final remediation will follow the NMOCD recommended guidelines for leaks and spills.											
Confirmation soil samples collected from the Trunk "O" 30" Historical Remediation site indicate concentrations of BTEX, TPH and chloride are less than NMOCD Regulatory Standards.											
Please reference the attached Basin Environmental Services Technologies Remediation Summary and Site Closure Request for details of											
remediation activities.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and											
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases, which may endanger											
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability											
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health											
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.											
OIL CONSERVATION DIVISION										N	
Signature: (Mytal Callaury)						OIL CONDENSATION DIVISION					
Printed Name: Crystal Callaway						Approved by District Supervisor:					
Title: Senior Environmental Remediation Specialist							ite: 11-5-14	<u> </u>	Expiration Date:		
E-mail Address: Crystal.Callaway@Regencygas.com							Conditions of Approval:				
Date: 10/31/14 Phone: (817) 302-9407								IRP-1801			