

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

HOBBS

NOV 05 2014

Release Notification and Corrective Action

OPERATOR

RECEIVED

Initial Report

☒ Final Report

Name of Company	Southern Union Gas Services, Ltd.	Contact	Crystal Callaway
Address	801 S. Loop 464, Monahans, TX, 79756	Telephone No.	(817) 302-9407
Facility Name: L-5 Line (RP-2086) Lea County Field Dept.		Facility Type	Natural Gas Gathering

Surface Owner	Millard Deck	Mineral Owner: State	Lease No.
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	22	21S	37E					Lea

Latitude N32 27.960 Longitude W103 09.080

NATURE OF RELEASE

Type of Release	Crude Oil, Produced water and Natural Gas	Volume of Release	60 mcf natural gas & 5 bbls crude oil & produced water	Volume Recovered	0 bbls
Source of Release	16" Natural Gas Pipeline	Date and Hour of Occurrence	Unknown	Date and Hour of Discovery	2/11/09 9:00 a.m.
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	M. Whitaker		
By Whom?	Tony Savoie	Date and Hour:	2/11/09 9:06 a.m.		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken:

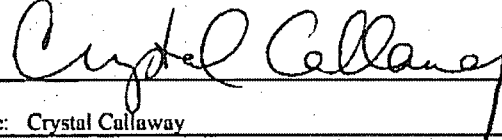
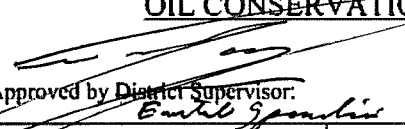
The 10" Pipeline operating at approximately 30 p.s.i. developed a leak; a repair crew dispatched to the facility to shut in the line segment. H2S reading approximately 40 ft down-wind measured 1.1 p.p.m. The was not enough fluid standing to obtain a sample for and API gravity test. A temporary clamp was installed on the line at approximately 11:30 a.m. Permanent repairs were made 2/16/09, approximately 400 ft. of 10" Poly-pipe was installed.

Describe Area Affected and Cleanup Action Taken. An area measuring approximately 1,050 sq. ft. of pasture land was affected by the release. All of the affected release area will be remediated in accordance to the NMOCD Guidelines for leaks and spills.

Prior to June 22, 2012, remediation activities were conducted at the L-5 Line Release Site by an environmental contractor that is no longer affiliated with the site. On September 28, 2012, the site was revisited in an effort to determine if soil exhibiting benzene, BTEX, TPH and chloride concentrations above NMOCD regulatory standards remained in-situ and collect confirmation soil samples. Laboratory analytical reports from the confirmation soil samples suggested previous remediation activities met the requirements of the NMOCD.

Please see the attached Basin Environmental Services Technologies Remediation Summary and Site Closure Request for details of remedial activities and the site investigation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases, which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Crystal Callaway	Approved by District Supervisor: 	
Title: Senior Environmental Remediation Specialist	Approval Date: 1-5-14	Expiration Date: _____
E-mail Address: Crystal.Callaway@Regencygas.com	Conditions of Approval: _____	
Date: 10/31/14	Phone: (817) 302-9407	IRP-2086

NOV 10 2014