

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

NOV 04 2014

RECEIVED

State of New Mexico
Generals and Natural Resources
Oil Conservation Division
120 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

NOV 04 2014

RECEIVED

Form C-141
Revised October 10, 2003

Submit Copy to appropriate District Office in accordance with 19.15.29 NMAC

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Linn Operating	Contact: Brian Wall
Address: 2130 W. Bender Hobbs, NM 88240	Telephone No.: 575-738-1739
Facility Name: CMU #42	Facility Type: Injection

Surface Owner: State	Mineral Owner:	API No.: 30-025-01499
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	20	17S	33E	660	North	1980	West	Lea

Latitude: 32.8255154844215 Longitude: -103.687489734674

NATURE OF RELEASE

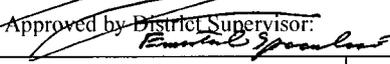
Type of Release: Produced water	Volume of Release: 4 bbls	Volume Recovered: 0
Source of Release: Steel pipeline	Date and Hour of Occurrence: 12/09/2013	Date and Hour of Discovery: 12/09/2013 0730
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Burton-BLM	
By Whom? Brian Wall	Date and Hour 12/10/2013 1005	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*:

Describe Cause of Problem and Remedial Action Taken.*: While Paul Raines was driving through the A battery area he came upon a leak at the CMU 42 injection. He called me and I met him there. He was shutting in the well and isolating the leak when I arrived. The 1 inch high pressure line near the choke gave way.

Describe Area Affected and Cleanup Action Taken.*: There was thin puddle of production water about 15' by 20' formed from the spray. It streamed to the east about 300'. The stream varied in width from 1' to about 6'. The leak was isolated. The fluid was in soft soil and was soaking in. We were unable to pick any up.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Brian Wall	Approved by District Supervisor: 	
Title: Construction Foreman II	Approval Date: 12-4-14	Expiration Date: 1-4-15
E-mail Address: bwall@linenergy.com	Conditions of Approval: Site Sample Required, Release 3 months max on NMOCD guidelines Submit final C-141 by 1-4-15	Attached <input type="checkbox"/> IRP-3409 Signed 2693 24
Date: 12/11/2013 Phone: 806-367-0645		

* Attach Additional Sheets If Necessary

NOV 10 2014
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