NSL

PMAM1430229783

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

7	THIS CHECKLIST IS MA	NDATORY FOR ALL ADMINISTRATIVE APPLICATION WHICH REQUIRE PROCESSING AT THE		RULES AND REGULATIONS
Appli	[DHC-Down [PC-Pool	: dard Location] [NSP-Non-Standard Pro hole Commingling] [CTB-Lease Com ol Commingling] [OLS - Off-Lease Sto	oration Unit] [SD-Simultaned Imingling] [PLC-Pool/Lease orage] [OLM-Off-Lease Mea ressure Maintenance Expans njection Pressure Increase] ion] [PPR-Positive Product	c Commingling] asurement] sion] ion Response]
[1]	TYPE OF AP [A]	PLICATION - Check Those Which App Location - Spacing Unit - Simultaneous NSL NSP SD	ply for [A] s Dedication -3	sc7194 coperating In
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC		RECEIVED
	[C]	Injection - Disposal - Pressure Increase WFX PMX SWD		NED (28 P
	[D]	Other: Specify	·) ((CD)
[2]	NOTIFICATI [A]	ON REQUIRED TO: - Check Those W Working, Royalty or Overriding R		pply 📆
	[B]	Offset Operators, Leaseholders or	Surface Owner	-BLAURIUER TO
	[C]	Application is One Which Require	es Published Legal Notice	Well -BLAURIVER TO State Com #21 30-015-42728
	[D]	Notification and/or Concurrent Ap U.S. Bureau of Land Management - Commissioner o	pproval by BLM or SLO f Public Lands, State Land Office	POUL -BLACK RIVER WOLFCAMP, BE
	[E]	For all of the above, Proof of Noti	fication or Publication is Attac	ched, and/or,
	[F]	☐ Waivers are Attached		11192
[3]		CURATE AND COMPLETE INFORM TION INDICATED ABOVE.	MATION REQUIRED TO P	ROCESS THE TYPE
	val is accurate ar	TION: I hereby certify that the information of complete to the best of my knowledge uired information and notifications are s	e. I also understand that no ac	
	Note:	Statement must be completed by an individual	with managerial and/or supervisor	
	HAEL H. FELDEWE		ATTORNEY	10/28/14
Print (or Type Name	Signature	Title mfeldewert@holla	Date •
		V	e-mail Address	



Michael H. Feldewert Recognized Specialist in the Area of Natural Resources - Oil and Gas Law -New Mexico Board of Legal Specialization mfeldewert@hollandhart.com

October 28, 2014

VIA HAND DELIVERY		
Jami Bailey	130	
Oil Conservation Division	Ŋ	
New Mexico Department of Energy,	ထ	أ ا
Minerals and Natural Resources	U	and the same
1220 South Saint Francis Drive	<u> </u>	S
Santa Fe, New Mexico 87505	53	Ö

Re: Application of BC Operating, Inc. for administrative approval of an unorthodox well location for its Black River 10 State Com #2H Well to be located in the E/2 of Section 10, Township 24 South, Range 27 East, N.M.P.M., Eddy County, New Mexico.

Dear Ms. Bailey:

BC Operating, Inc. (OGRID No. 160825) seeks administrative approval of an unorthodox well location for its **Black River 10 State Com #2H Well** to be completed within the Black River; Wolfcamp (Gas) Pool (Pool Code 97442) underlying the E/2 of Section 10, Township 24 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. This well will be drilled from a surface location 240 feet from the North line and 1680 feet from the East line of Section 15, Township 24 South, Range 27 East but completed wholly within Section 10. The upper most perforation will be 330 feet from the South line and 1680 feet from the East line of Section 10 (Unit O) and the lower most perforation will be 330 feet from the North line and 1680 feet from the East line of Section 10 (Unit B). Since this acreage is governed by the Division Rule 19.15.15.10.B which provides for wells in defined gas pools in Eddy County to be spaced on 320 acres and located no closer than 660 feet to the outer boundary of the spacing unit, the completed interval for this well will be unorthodox. Approval of the unorthodox completed interval will allow for efficient well spacing in this section and prevent waste of a productive reservoir.

Exhibit A is the Well Location and Acreage Dedication Plat (Form C-102), which shows that the completed interval of the proposed **Black River 10 State Com #2H Well** encroaches on the spacing and proration units to the North and South.

Exhibit B is a land plat for Section 10 and the surrounding sections that shows the proposed **Black River 10 State Com #2H Well** in relation to adjoining units and existing wells.



Exhibit C is a list of the parties affected by the encroachment. A copy of this application with all attachments has been sent by certified mail to each affected party advising them that if they have an objection it must be filed in writing with the division within 20 days from the date the division receives this application. A courtesy a copy of this application has also been provided to the New Mexico State Land Office.

Your attention to this matter is appreciated.

Sincerely,

Michael H. Feldewert

ATTORNEY FOR BC OPERATING, INC.

cc: New Mexico State Land Office

P.O. Box 1148 Santa Fe, NM 87501 District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 193-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number				² Pool Cod-	c	³ Pool Name				
30-015-42728			7	97448	2	BLACK RIVER; WOLFCAMP (GAS)			AS)	
⁴ Property Code		•	⁵ Property Name					⁶ Well Number		
			BLACK RIVER 10 STATE COM					2H		
⁷ OGRID No.		Operator Name						,	9 Elevation	
160825				B.C. OPERATING, INC.					3192'	
" Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
В	15	T245	R27E		240′	NORTH	1680′	EAST	EDDY	
" Bottom Hole Location If Different From Surface										
UL or let no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
В	10	T245	8 R27E		240'	NORTH	1680'	EAST	EDDY	
12 Dedicated Acres	13 Joint o	r Infill	⁴ Consolidation	Code 15 Or	rder No.					
320.00	1									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SECTION 4		SECTION 3	240′—	В	SECTION 2	"OPERATOR CERTIFICATION
SECTION 9	BUTTOM HOL 240' FNL NAB 33, SPC X-590144.83' / LAT/32.2383712N / NAD 27, SPC X548962.08' / LAT/32.23823730N /	1680' FEL 25 NM EAST ' Y-450483.74' ' LINH104.17547461W CS NM EAST ' Y-450425.42'	A 1680'	LAST TAKE	SECTION 11 1680'	I hereby cerufy that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either awns a working interest or unleased mineral interest in the land including the propased bottom hole location or has a right to drill this well at this location pursuant to a contract with an awner of such a mineral or working interest, or to a voluntary pooling ugreement or a compulsory pooling order
	LAST TAI 330' FML MAD 83, SPI X-59014-34' LATG2-238109-64' / NAD 27, SPI X-548962-59' / LATG2-2379096IN /	1680' FEL S NM EAST ' Y+450393.71' LON10447547941V SS NM EAST ' Y+450335.39' LON10447497651V		DUCING AREA		heretafore entered by the division. Signature Date Printed Name
	330 FNL NAI 83, SPC X:590168.84 / LAT:32:22532215N / NAI 27, SPC X:54896.01 / LAT:32:22520215N /	1680' FEL 330'		330'		"SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by
SECTION 9	240* FNL 16 NAB 83, 591 X:590174.68* / LATG2.22375498N / NAD 27, SPCS X:548991.83* / LATG2.22363496N /	; NM EAST Y1445171.78' LON104.17540334W ; NM EAST Y1445113.56'	<u> </u>	FIRST TAKE POINT.	— 1680' SECTION 11	me or under my supervision, and that the same is true and correct to the best of my belief. SEPTEMBER 22, 2014 Date of Survey
SECTION 16	MAD 83, SF A - Y, 450743.6 B - Y, 450688.8 C - Y, 445391.3 D - Y, 445423.6 MAD 27, 450685.3 B - Y, 450685.3 C - Y, 445333.1	SECTION 15 DERDINATES PCS NH EAST 4' / X: 589192.33' 0' / X: 591823.63' 8' / X: 591830.64' 6' / X: 591986.69' PCS NH EAST 2' / X: 550641.05' 3' / X: 550641.05' 3' / X: 550667.77' 4' / X: 548015.87'	240'	1680′	SECTION 14	Date of Survey Signature and Seal of Professional Surveyor OVD P. SHOP LLOYD A SHOP A SEARCH STATE OF SHOP A SHOP

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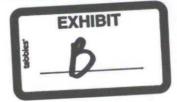


Exhibit C

COG Operating LLC 600 W. Illinois Avenue Midland, Texas 79701

Nadel and Gussman Permian, LLC 601 N. Marienfield, Suite 508 Midland, Texas 79701

ConocoPhillips Company P.O. Box 7500 Bartlesville, Oklahoma 74005

First Century Oil, Inc. P.O. Box 1518 Roswell, New Mexico 88202

CLM Production Company P.O. Box 1518 Roswell, New Mexico 88202

Vrooman Energy, LLC 10510 S. Kingston Avenue Tulsa, Oklahoma 74137

James B. Read P.O. Box 1518 Roswell, New Mexico 88202

Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210

EOG Resources, Inc. 5509 Champions Drive Midland, Texas 79706

Crown Oil Partners V, LP P.O. Box 50820 Midland, Texas 79705 Mewbourne Oil Company 500 W. Texas Avenue, Suite 1020 Midland, Texas 79701

MRC Permian Company 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240

Read & Stevens, Inc. 400 N. Pennsylvania Avenue, Suite 1000 Roswell, New Mexico 88201

CBR Oil Properties LLC P.O. Box 1518 Roswell, New Mexico 88202

Lincoln Oil & Gas L.L.C. P.O. Box 1518 Roswell, New Mexico 88202

Watson Properties, LLC 3905 Futura Dr. Roswell, New Mexico 88201

Betty R. Young P.O. Box 1518 Roswell, New Mexico 88202

Oxy USA Inc. P.O. Box 27570 Houston, Texas 77227

Fredonia Resources, Inc. P.O. Box 1788 Longview, Texas 75606



Michael H. Feldewert Recognized Specialist in the Area of Natural Resources - oil and gas law - New Mexico Board of Legal Specialization mfeldewert@hollandhart.com

October 28, 2014

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: Affected Parties

Re: Application of BC Operating, Inc. for administrative approval of an unorthodox well location for its Black River 10 State Com #2H Well to be located in the E/2 of Section 10, Township 24 South, Range 27 East, N.M.P.M., Eddy County, New Mexico.

To Land Manager:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Caleb Hopson BC Operating, Inc. T 432-684-9696 ext. 762 F 432-686-0600 chopson@bcoperating.com

Sincerely,

Michael H. Feldewert

ATTORNEY FOR BC OPERATING, INC.