

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

~~HOBBS OGD~~ State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
RECEIVED

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company – Devon Energy	Contact – Trae Warcup
Address – 4134 Seven Rivers Highway	Telephone No. – (575) 748-3371
Facility Name – Malachite 22 Fed 2H	Facility Type – Oil/Gas Well Pad (Drilling)
Surface Owner – Federal	Mineral Owner - Federal
API No. - 3002540389	

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	22	19S	33E	330	North	1465	West	Lea

Latitude 32° 39' 7.503" N Longitude 103° 39' 17.11" W

**NATURE OF RELEASE**

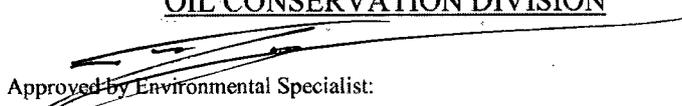
Type of Release – Drilling Mud (Fresh Water)	Volume of Release – 7 bbls.	Volume Recovered – 6 bbls.
Source of Release – Wellhead	Date and Hour of Occurrence – 11/20/14, 10:00 am	Date and Hour of Discovery – 11/20/14, 10:00 am
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*  
A shaker motor that had quit working allowed a fluid increase to the shaker slide which couldn't accommodate all the drilling fluid causing a 13' X 26', 7 barrel spill to be released on to the ground. Also the discharge line coming off the shakers was compacted off not allowing fluid to pass through to the half round catch bin. Shoveled into half round tank.

Describe Area Affected and Cleanup Action Taken.\*  
Area was approximately 338 sq. ft., used shovels for clean up.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Trae Warcup	Approved by Environmental Specialist: 	
Title: EHS Professional Drilling	Approval Date: 11-21-14	Expiration Date: 1-21-15
E-mail Address: <a href="mailto:trae.warcup@dmv.com">trae.warcup@dmv.com</a>	Conditions of Approval: <i>Site Supples request Delinets &amp; conduct are app</i>	Attached <input type="checkbox"/> <b>IRP- 3432</b>
Date: 11/20/2014 Phone: 575-628-2846	<i>NMOCD guide. Submit final C-141 by 1-21-15</i>	

\* Attach Additional Sheets If Necessary

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