

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141

Revised August 8, 2011

NOV 26 2014

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: BOPCO, L.P.	Contact: Tony Savoie	
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No. 575-887-7329	
Facility Name: PLU-59 Tank Battery. The tank is located on the PLU-49 well pad 2960 ft. S.W. of the gas well	Facility Type: Exploration and Production	
Surface Owner: USA	Mineral Owner: USA	API No. 30-015-24196

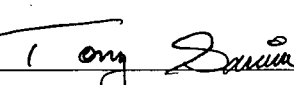
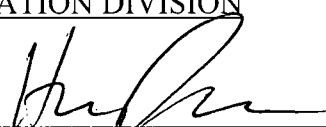
LOCATION OF RELEASE

Unit Letter F	Section 17	Township 24S	Range 30E	Feet from the	North/South Line	Feet from the	East/West Line	County Eddy
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Latitude N 32.219106 Longitude W 103.908567

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: 10 bbls	Volume Recovered: 5 bbls
Source of Release: Leaking production tank	Date and Hour of Occurrence: 3/14/14 time unknown	Date and Hour of Discovery: 3/14/14 at 9:50 a.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* The tank was leaking due to internal corrosion. The tank was emptied and isolated.		
Describe Area Affected and Cleanup Action Taken.* The spill impacted approximately 900 sq. ft. of an area inside the earthen containment around the tank. All of the free standing fluid was removed with a vacuum truck. Basin Environmental began the remediation on 4/1/14 and was completed on 11/10/14, during this time approximately 1400 cubic yards of soil was hauled to Lea Land. Reference Soil Closure Request dated November 2014. Also during this time the area around the vacated gas compressor location and 2 non-reportable spills were cleaned up, these site were cleaned up using the NMOCD remediation guidelines and are documented internally by BOPCO.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Tony Savoie		Approved by Environmental Specialist: 	
Title: Waste Management and Remediation Specialist		Approval Date: 11/26/14	Expiration Date: NA
E-mail Address: tasavoie@basspet.com		Conditions of Approval: Final	Attached <input type="checkbox"/>
Date: 11/25/14		Phone: 432-556-8730	

* Attach Additional Sheets If Necessary

2RP-2217