ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] - Encand Oiland GASCUSA [1] TYPE OF APPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication 🔽 NSL 🗌 NSP 🦳 SD Check One Only for [B] or [C] [B] Commingling - Storage - Measurement ☐ DHC ☐ CTB · ☐ PLC ☐ PC ☐ OLS ☐ OLM [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery □ WFX □ PMX □ SWD □ IPI □ EOR □ PPR [D] Other: Specify [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners [A] Escrito D32-2408 [B] Offset Operators, Leaseholders or Surface Owner [C] Application is One Which Requires Published Legal Notice Poul Basin MANCOS [D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E] For all of the above, Proof of Notification or Publication is Attached, and/or, [F] Waivers are Attached [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE. [4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. 10/24/14 Date 1. albertish GABRIELLE A. GERHOLT **ATTORNEY** Print or Type Name Title gagerholt@hollandhart.com

e-mail Address

Exhibit B

Encana Oil & Gas (USA) Inc.

Application for Exception to Rule 2. C. 1.

Non-Standard Location

Basin Mancos Gas Pool San Juan County, New Mexico Escrito D32 2408-02H Escrito M32 2408-01H

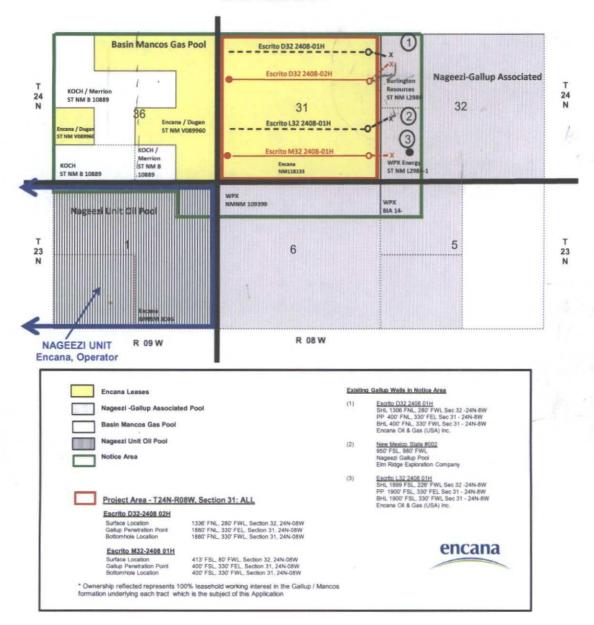


EXHIBIT B



Gabrielle A. Gerholt Of Counsel Phone (505) 988-4421

Phone (505) 988-4421 **Fax** (505) 983-6043

gagerholt@hollandhart.com

October 24, 2014

VIA HAND DELIVERY

Jami Bailey
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

RECEIVED OCC

Re: Application of Encana Oil & Gas (USA) Inc. for administrative approval of an unorthodox well location in the Basin Mancos Gas Pool for its Escrito D32-2408 02H well in Section 31, Township 24 North, Range 8 West, N.M.P.M., San Juan County, New Mexico.

Dear Ms. Bailey:

Encana Oil & Gas (USA) Inc. (OGRID No. 282327) seeks administrative approval of an unorthodox well location for its **Escrito D32-2408 02H** (API 30-045-35521) well to be completed within the Basin Mancos Gas Pool (Pool Code 97232). This well will be drilled from a surface location 1336 feet from the North line and 280 feet from the West line (Unit E) of Section 32, Township 24 North, Range 8 West. The penetration point will be 330 feet from the East line and 1880 feet from the North line (Unit H) of Section 31, Township 24 North, Range 8 West. The last perforation will be located 330 feet from the West line and 1880 feet from the North line (Lot 2) of Section 31.

Since this acreage is governed by the Special Rules and Regulations for the Basin Mancos Gas Pool, which provides for wells to be located no closer than 660 feet to the outer boundary of the spacing unit, this well will be unorthodox because the completed interval will be closer than 660 feet to the East, Northeast, North, Northwest and West boundaries. This unorthodox well location is necessary in order to allow Encana to fully access the reservoir and avoid waste of the resource.

Enclosed as **Exhibit A** is the Well Location and Acreage Dedication Plat (Form C-102), which shows that the completed interval for the **Escrito D32-2408.01H** well encroaches on the spacing and proration units to the East, Northeast, North, Northwest and West.



Enclosed as **Exhibit B** is a land map depicting the proposed **Escrito D32-2408 01H** well in relation to adjoining spacing units and further identifies the owners in the affected leases.

Enclosed as **Exhibit C** is a notice list of the parties affected by the encroachment to the East, Northeast, North, Northwest and West. A copy of this application with all attachments has been sent by certified mail to all parties advising them that if they have an objection it must be filed in writing with the division within 20 days from the date the division receives this application. A courtesy copy of this application has been sent to the New Mexico State Land Office and the Bureau of Land Management due to the well's encroachment.

Your attention to this matter is appreciated.

Sincerely,

Gabrielle A. Gerholt

ATTORNEY FOR ENCANA OIL & GAS (USA).

Galrille aberhor

cc: New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe, New Mexico 87501

> Bureau of Land Management Farmington Field Office 6251 College Blvd. Suite A Farmington, NM 87402

DISTRICT I 1625 N. French Dr., Hobbs, N.K. 85240 Phones (670) 893-6161 Fas: (570) 393-0720 DISTRICT II 811 S. First St., Artesia, N.M. 58210 Phones (575) 748-1089 Fax: (575) 748-9720 DISTRICT III 1000 Rio Brusco Ed., Artao, N.M. 87410 Phone: (500) 834-8178 Far: (506) 334-8170 DISTRICT IV 1820 S. St. Francis Dr., Santa Fe, HM 67605 Phone: (505) 476-8460 Fax: (505) 476-3488

Porm C-102 Revised August 1, 2011 State of New Mexico Energy, Minerals & Natural Resources Dep

FEB 26 2014 District Office

OIL CONSERVATION DIVISION

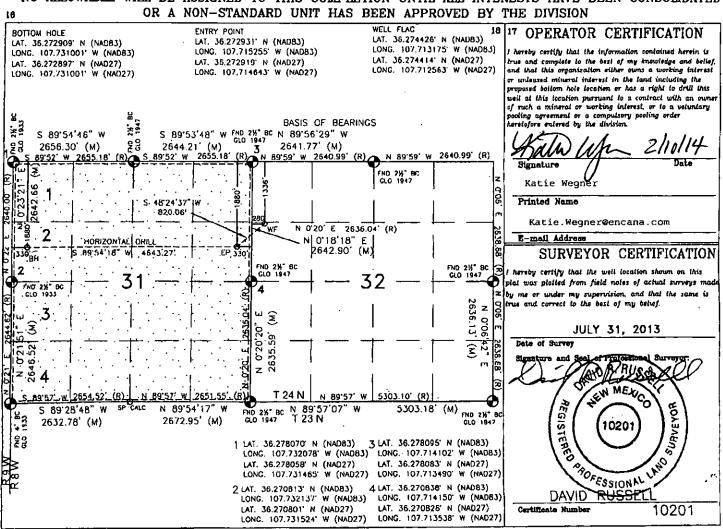
1220 South St. Francis Dr. Santa Fe, NM 87605

Farmington Field Office AMENDED REPORT Bureau of Land Managemen.

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number				Pool Code		Pool Name				
30-045	36		97232		BASIN MANCOS GAS					
⁴ Property Code				*Property Name				* Well Number		
313129				ESCRITO D32-2408					02H	
OGRID No.			*Operator Name						* Kiovation	
282327				ENCANA OIL & GAS (USA) INC.					6944.9'	
";				-	10 Surface	Location		· · · · · · · · · · · · · · · · · · ·		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	WEST/West line	County	
E	32	24N	8W		1336'	NORTH	280'	WEST	SAN JUAN	
			11 Bott	om Hole	Location I	f Different Fr	om Surface		-	
UL or lot no.	Section	Township	Range	Lot ldn	Peet from the	North/South line	Feet from the	WEST/West line	County	
E	31	24N	8W	2	1880'	NORTH	330'	WEST	SAN JUAN	
Dedicated Acres PROJECT AREA			" Joint or	infill	¹⁴ Consolidation (¹⁴ Consolidation Code				
-649.00 ACRI	S ALL OF	SEC. 31			.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED



RECEIVED

Form 3160-3 (August 2007) FEB 26 2014

FORM APPROVED OMB No. 1004-0137 Expires July 31, 2010

UNITED STATES

DEPARTMENT OF THE INTERIOR Farmington Field Offices. Lease Serial No.
BUREAU OF LAND MANAGEMENTIFEAU of Land Management 118133

APPLICATION FOR PERMIT TO	6. If Indian, Allotee or Tribe Name N/A						
la. Type of work: DRILL REENTI		7 If Unit or CA Agreement, Name and No. N/A					
lb. Type of Weil: Oil Well Gas Well Other	Single Zone Multip	8. Lease Name and Well No. Escrito D32-2408 02H					
2. Name of Operator Encana Oil & Gas (USA) Inc.				9. API Well No.	-35	SSO	
3a. Address 370 17th Street, Suite 1700 Denver, CO 80202	3b. Phone No. (include area code) 720-876-3533			10. Field and Pool, or Exploratory Basin Mancos Gas			
4. Location of Well (Report location clearly and in accordance with an At surface 1336' FNL and 280' FWL · Section 32, T24N At proposed prod. zone 1880' FNL and 330' FWL Section 32.		11. Sec., T. R. M. or Blk. and Survey or Area Section 31, T24N, R8W NMPM					
14. Distance in miles and direction from nearest town or post office* +/- 36.9 miles southeast of the intersection of US Hwy 550			И	12. County or Parish San Juan		13. State NM	
15. Distance from proposed* location to nearest property or lease line, fi. (Also to nearest drig, unit line, if any)	1664.80 640 acre						
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Escrito D32-2408 01H is +/- 30' north of wellhead	19. Proposed Depth 20. BLM 5,401' TVD/10,613' MD COB-0			O235 OI	JD MAR L CON!	231'14 5. DIV.	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6,945' GL, 6,961' KB	22 Approximate date work will start* 08/07/2014			23. Estimated duration DIST. 3 25 days			
	24.	Attachments					
The following, completed in accordance with the requirements of Onsho	re Oil and	Gas Order No.1, must be at	tached to thi	s form:			
Well plat certified by a registered surveyor. A Drilling Plan.		ltem 20 above).	•	is unless covered by ai	cxisting l	oond on lile (see	
3. A Surface Use Plan (if the location is on National Forest System SUPO must be filed with the appropriate Forest Service Office).	Lands, tl			ormation and/or plans a	s may be r	equired by the	
25. Signature Katho We	Name (Printed(Typed) Katie Wegner				Date 2	125/14	
Title Regulatory Analyst		·					
Approved by (Signature) Ty Solyus Title Petroleum Engineer (Arling AFM)	1	Name (Printed/Typed) Troy Salyers Office FFO	· ·	Date 3 27 2014			
Application approval does not warrant or certify that the applicant hole conduct operations thereon.	is legalo	requitable title to those right			entitle the	applicant to	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section A(2) make in the States any false, fictitious or fraudulent statements or fragescalations as	higi foid	any person knowingly bind w	MINIFE A	ake to any department	or agency	of the United	

(Continued on page 2)

DRILLING OPERATIONS

AUTHORIZED ARE SUBJECT TO

COMPLIANCE WITH ATTACHED

"GENERAL REQUIREMENTS"

AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS

*(Instructions on page 2)

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

NMOCD ~

EXHIBIT C

WPX Energy Production, LLC One Williams Center, Suite 4400 Tulsa, Oklahoma 74172

KOCH Exploration 610 s. Main Avenue Aztec, NM 87410

Burlington Resources 3401 E. 30th Street Farmington, NM 87402

Elm Ridge Exploration Company, LLC. San Juan Basin Land Manager 12225 Greenville Ave., Suite 950 Dallas, TX 75243



Gabrielle A. Gerholt Of Counsei Phone (505) 988-4421 Fax (505) 983-6043

gagerholt@hollandhart.com

October 24, 2014

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO AFFECTED PARTIES

Re: Application of Encana Oil & Gas (USA) Inc. for administrative approval of an unorthodox well location in the Basin Mancos Gas Pool for its Escrito D32-2408 02H well in Section 31, Township 24 North, Range 8 West, N.M.P.M., San Juan County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Mona Binion Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, Colorado 80202 (720) 876-5325 mona.binion @Encana.com

Sincerely,

Gabrielle A. Gerholt

Gabrille a Gerholt

ATTORNEY FOR ENCANA OIL & GAS (USA) INC.

McMillan, Michael, EMNRD

From:

McMillan, Michael, EMNRD

Sent:

Monday, October 27, 2014 9:23 AM

To: Subject: Gabrielle Gerholt Escrito D32-2408

Ms. Gerholt:

I received your application last Friday for the Encana Escrito D32-2408 last Friday.

I need clarification for notices

First, were all of the affected parties in Sec. 32 24N 8W notified? The penetration point is non-standard for the W/2 and N/2 of the section. If you apply the diagonal offset, then the S/2 of the section is an affected party. Unless there is a dedicated acreage to an existing well.

Next, were all of the affected parties in the Section 36 24N 9W notified? The final perforation point is Non-standard for the E/2 and N/2 of the section. If you apply the diagonal offset, then the S/2 of the section is an affected party. Unless there is a dedicated acreage to an existing well.

Your Exhibit A was not clear for the affected parties.

Thank You

Michael A. McMillan

Engineering and Geological Services Bureau, Oil Conservation Division 1220 South St. Francis Dr., Santa Fe NM 87505 O: 505.476.3448 F. 505.476.3462



RECEIVED OCD

Michael His Feldewert

Recognized Specialist in the Area of Natural
Resources - oil and gas law - New Mexico
Board of Legal Specialization
mfeldewert@hollandhart.com

November 5, 2014

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: Dugan Production Corp. 709 East Murray Drive Farmington, NM 87401

> Merrion Oil & Gas Corp. 610 Reilly Ave. Farmington, NM 87401

Re: Application of Encana Oil & Gas (USA) Inc. for administrative approval of an unorthodox well location in the Basin Mancos Gas Pool for its Escrito D32-2408 02H well in Section 31, Township 24 North, Range 8 West, N.M.P.M., San Juan County, New Mexico.

Ladies and Gentlemen:

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Mona Binion Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, Colorado 80202 (720) 876-5325 mona.binion @Encana.com



Sincerely,

Michael H. Feldewert

ATTORNEY FOR ENCANA OIL & GAS (USA) INC.

cc: Michael McMillan

Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

1220 South St. Francis Drive

Santa Fe, NM 87505



Gabrielle A. Gerholt Of Counsel Phone (505) 988-4421 Fax (505) 983-6043

gagerholt@hollandhart.com

October 24, 2014

VIA HAND DELIVERY

Jami Bailey
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Encana Oil & Gas (USA) Inc. for administrative approval of an unorthodox well location in the Basin Mancos Gas Pool for its Escrito D32-2408 02H well in Section 31, Township 24 North, Range 8 West, N.M.P.M., San Juan County, New Mexico.

Dear Ms. Bailey:

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Your attention to this matter is appreciated.

Sincerely,

Gabrielle A. Gerholt

ATTORNEY FOR ENCANA OIL & GAS (USA).

Cabille, atternot

cc: New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe, New Mexico 87501

> Bureau of Land Management Farmington Field Office 6251 College Blvd. Suite A Farmington, NM 87402

DISTRICT | 1825 M. French Dr., Hobbe, H.M. 88240 | Phome: (976) 387-8161 | Fax: (576) 383-9720 | DISTRICT II | 811 E. First St., Artesis, M.M. 68210 | Phome: (576) 748-1283 | Fax: (575) 748-5720 | DISTRICT III | 1000 Rio Bratos Rd., Asteo, M.M. 87410 | Phome: (505) 534-6176 | Fax: (505) 334-6170 | DISTRICT IV | 1220 S. St. Francis Dr., Santa Fe, NM 67605 | Francis Sci. 476-3480 | Fax: (505) 476-3480 | Fax: (505) 476-3482

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised August 1, 2011

Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT												
³ API Number				Pool Code				*Pool Name BASIN MANCOS GAS				
⁴ Property Code			97232 BASIN MANCOS GAS							• Well Number		
		ESCRITO D32-2408							02H			
OGRID No		Operator Name						* Elevation				
282327	, _	ENCANA			OIL & GAS (USA) INC.		6944.9*		6944.9'		
10 Surface Location												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line			est line	County		
<u> </u>	32	24N	8W		1336'	NORTH	280'	W	EST	SAN JUAN		
11 Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the 1880'	North/South line NORTH			est line	County		
E Dedicated Acre	31 PROJEC	T AREA	8W Joint or	2: infill	** Consolidation C		330'	. **	WEST SAN JUAN			
640.00 ACR				· _			• • • • • • • • • • • • • • • • • • • •			[
				DO DIE		AV 1737MY A77	NWDDD000	TT 1 1 7 7 7				
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION												
BOTTON HOLE			ENTRY POIN	п	w	ELL FLAG	18 17 OP		CERT	IFICATION		
LAT. 36.272009' N LONG. 107.731001) 1	LONG. 107.	1931' N (NADE 715255' W (N	AD83)	AT, 36.274426' N (NAC ONG, 107.713175' W (1	NAD83) / horeby (erlify that the	information	contained herein is		
LAT. 36.272897 N LONG, 107.731001				919' N (NAD2 714643' W (N	.,	41. 36.274414' N (NAC DNG. 107.712563' W (I	NAD27) and that	his orpanizati	on either our	knowledge and belief. as a working interest		
	-						proposed (ottom hale lac	alion or has	a right to drill this contract with an owner		
υ	4	?					of such a	mineral or w resment or a	orking interes	st, or to a voluntary		
ន្តិ និ ^គ S 89'54'4	6" W 6	\$ 5 S 89'53	'48" W '5	NAN. RC M &	SIS OF BEARINGS 19'56'29" W		heretofore	entered by th	e division.	, ,		
2656.30 5 8952 W 2	(M) §	19	(M) 2655.18 (LU 1997 00	41.77' (M) 'w 2640.99' (R) 🦝	. ผลรารจัพ 2640.95	1 (R) //	w Use		10/20/14		
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3	PURPURATION LAT. 36.27290 LONG. 107.730	1821, A. (19082) B. H. (MYD82) BODNI		3	· 1	1	S z Strue and	correct to the				
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				LONG. 107.73	1524' W (NAD27)	LONG. 107.713538' W	{NAD27)[4		17201		

Exhibit B

Encana Oil & Gas (USA) Inc.

Application for Exception to Rule 2. C. 1.

Non-Standard Location

Basin Mancos Gas Pool San Juan County, New Mexico Escrito D32 2408-02H Escrito M32 2408-01H

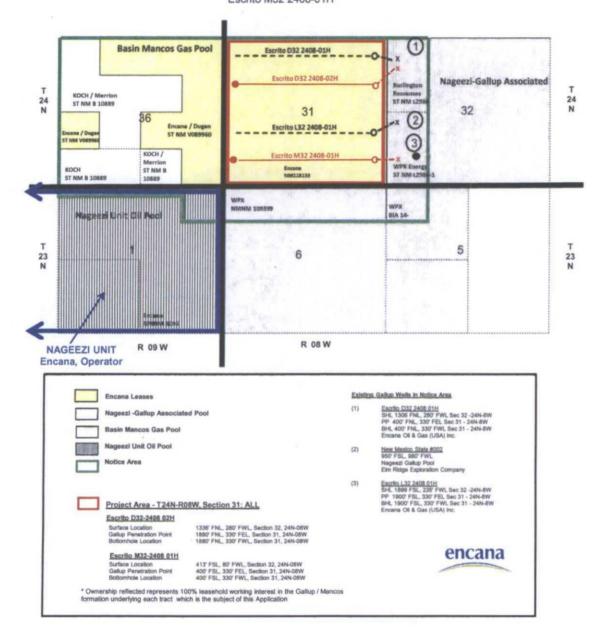


EXHIBIT C

WPX Energy Production, LLC One Williams Center, Suite 4400 Tulsa, Oklahoma 74172

KOCH Exploration 610 s. Main Avenue Aztec, NM 87410

Burlington Resources 3401 E. 30th Street Farmington, NM 87402

Elm Ridge Exploration Company, LLC. San Juan Basin Land Manager 12225 Greenville Ave., Suite 950 Dallas, TX 75243

McMillan, Michael, EMNRD

From: Gabrielle Gerholt <GAGerholt@hollandhart.com>

Sent: Monday, August 11, 2014 8:47 AM

To: McMillan, Michael, EMNRD

Cc: Ezeanyim, Richard, EMNRD; Rauchfuss, Paula (Paula.Rauchfuss@encana.com);

kit.akers@encana.com

Subject: RE: Encana Escrito D32-2408

Dear Mr. McMillan,

As you stated, Basin Mancos spacing consists of 320 acres comprising any two contiguous quarter sections. Currently, there are no Basin Mancos wells in Section 31, 24N, 8W, thus allowing the section to be comprised of two stand-up Basin Mancos spacing units.

Pursuant to Rule 16, a project area may consist of multiple contiguous spacing units that are developed by the horizontal well. The Escrito D32-2408 01H develops both stand-up Basin Mancos spacing units in Section 31. This is analogous to when operators string together multiple 40-acre oil spacing units to drill 1.5 to 2 mile laterals.

By allowing Encana to create a 640-acre project area, their well spacing and development plan will allow for Section 31 to be fully developed, thus avoiding waste of the resource.

Please feel free to contact me if you have further questions.

Sincerely,

Gabrielle A Gerholt

Holland & Hart LLP 110 North Guadalupe Suite 1 Santa Fe, NM 87501 Phone (505) 988-4421 Fax (505) 983-6043

E-mail: gagerholt@hollandhart.com



CONFIDENTIALITY NOTICE: This message is confidential and may be privileged. If you believe that this email has been sent to you in error, please reply to the sender that you received the message in error; then please delete this e-mail. Thank you.

From: McMillan, Michael, EMNRD [mailto:Michael.McMillan@state.nm.us]

Sent: Friday, August 08, 2014 4:46 PM

To: Gabrielle Gerholt

Cc: Ezeanyim, Richard, EMNRD Subject: Encana Escrito D32-2408

Ms. Gerholt:

Encana applied for a 640-acre project area. However, the Special Pool rules for the Basin Mancos only allow for 320-acre standard gas spacing, comprising any two contiguous quarter sections of a single section. Can you describe the method in which the project area is 640-acres; instead of 320-acres? Thank You

Michael A. McMillan