

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Susana Martinez**  
Governor

**David Martin**  
Cabinet Secretary

**Brett F. Woods, Ph.D.**  
Deputy Cabinet Secretary

**JamI Bailey, Division Director**  
Oil Conservation Division



Administrative Order DHC-4724  
Order Date: December 1, 2014  
Application Reference Number: pMAM1430452353

DEVON ENERGY PRODUCTION, L.P.  
333 W. Sheridan  
Oklahoma City, OK 73102

Attention: Ms. Jenni Sudduth

Northeast Blanco Unit Well No. 68M  
API No. 30-045-33474  
Unit A, Section 35, Township 31 North, Range 7 West, NMPM  
San Juan County, New Mexico

Pool	LOS PINOS;FRT SND PC,SOUTH (G)	Gas	(80690)
Names:	BASIN DAKOTA (PRORATED GAS)	Gas	(71599)

Reference is made to your recent application for an exception to Division Rule 19.15.12.9A. NMAC of the Division Rules and Regulations to permit the above-described well to commingle production from the subject pools in the wellbore.

It appears that the subject well qualifies for approval for such exception pursuant to the provisions of Division Rule 19.15.12.11A. NMAC, and since reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion or otherwise required separation of the zones is hereby placed in abeyance.

In accordance with Division Rule 19.15.12.11A. (6) NMAC, the production attributed to any commingled pool within the well shall not exceed the allowable applicable to that pool.

As per the application, the assignment of allowable and allocation of production from the subject well shall be based on the analysis of the historical production and forecast production from the Los Pinos; Frt Sand PC, South, and Basin Dakota formations.

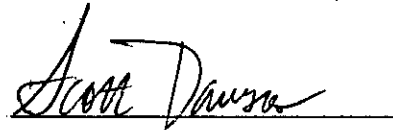
Assignment of allowable and allocation of production from the well shall be as follows:

LOS PINOS;FRT SND PC,SOUTH (G)	Pct. Gas: 36	Pct. Oil: 0
BASIN DAKOTA (PRORATED GAS)	Pct. Gas: 64	Pct. Oil: 0

It is also understood that you have given due notice of this application, as defined in Division Rule 19.15.4.12A. (6) NMAC, to all owners of interest when ownership is not common for the commingled zones within the spacing unit.

REMARKS: The operator shall notify the Aztec District office prior to implementation of the commingling operations.

Pursuant to Division Rule 19.15.12.11B. NMAC, the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.



for JAMI BAILEY  
Director

JB/mam

cc: New Mexico Oil Conservation Division – Aztec  
Bureau of Land Management - Farmington