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DMAM1432260282

ABOVE THIS LINE FOR DIVISION USE ONLY

# NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -





# ADMINISTRATIVE APPLICATION CHECKLIST

TH	IIS CHECKLI	ST IS MAN	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RU WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	JLES AND REGULATIONS
Applic	она <u>ј</u> ј	n-Stand -Downl PC-Poo [\	ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Coloron Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Meas [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]	Commingling] urement] on]
[1]			PLICATION - Check Those Which Apply for [A]  Location - Spacing Unit - Simultaneous Dedication  NSL NSP SD	45A, Inc. 56
		Check ( [B]	One Only for [B] or [C]  Commingling - Storage - Measurement  DHC CTB PLC PC OLS OLM	Jan CANYON 1550 #1 30-015-4279
		[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  WFX PMX SWD IPI EOR PPR	
		[D]	Other: Specify	T A
[2]		ICATI( [A]	ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners	ply 02
	,	[B]	Offset Operators, Leaseholders or Surface Owner	Pool
	1	[C]	Application is One Which Requires Published Legal Notice	P001 -Suo; DevoniAn 96101
		[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	,
		[E]	For all of the above, Proof of Notification or Publication is Attach	ed, and/or,
		[F]	Waivers are Attached	
[3]			CURATE AND COMPLETE INFORMATION REQUIRED TO PRATION INDICATED ABOVE.	OCESS THE TYPE
	al is accu	rate and	<b>FION:</b> I hereby certify that the information submitted with this application of complete to the best of my knowledge. I also understand that no actiquired information and notifications are submitted to the Division.	
		Note:	Statement must be completed by an individual with managerial and/or supervisory of	apacity.
Print of	<u>Stewa</u> r Type Nam	iat le	Sp. Regulatory Ad Signature Title	Date
۵۴۷ ۱	LSA IV	رد.	e-mail Address	Boxy, com
<i>c</i> .		ے،	- < w) #1	1

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

## Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

FORM C-108 Revised June 10, 2003

# **APPLICATION FOR AUTHORIZATION TO INJECT**

I.	PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage Application qualifies for administrative approval? X Yes No
II.	OPERATOR: OXY USA Inc Cedar Canyon 15 SWD #1
	ADDRESS: P.O. Box 50250 Midland, TX 79710
	CONTACT PARTY: David Stewart PHONE: 432-685-5717
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.  Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project? Yes X No  If yes, give the Division order number authorizing the project:
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review. Attached
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail. Attached
VII.	Attach data on the proposed operation, including:
	<ol> <li>Proposed average and maximum daily rate and volume of fluids to be injected; Avg-10000BWPD – Max-20000BWPD</li> <li>Whether the system is open or closed; Closed</li> <li>Proposed average and maximum injection pressure; Avg- 1500 psi – Max-2975 psi</li> <li>Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, Delaware, Bone Spring from OXY operated leases, see attached.</li> <li>If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.). Attached</li> </ol>
*VIII	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval. Attached
IX.	Describe the proposed stimulation program, if any. Acid stimulation
*X. *XI.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be Logs to be filed after well has been drilled and completed  Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken. Attached
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water. Attached
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form. Attached
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	NAME: David Stewart TITLE: Sr. Regulatory Advisor
	SIGNATURE: DATE: LICIOLIT
*	E-MAIL ADDRESS: <u>david_stewart@oxy.com</u> If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:
DIST	RIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

### III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
  - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
  - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
  - (3) A description of the tubing to be used including its size, lining material, and setting depth.
  - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
  - (1) The name of the injection formation and, if applicable, the field or pool name.
  - (2) The injection interval and whether it is perforated or open-hole.
  - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
  - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
  - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

### XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Side 1

# INJECTION WELL DATA SHEET

OPERATOR:	OXY USA Inc				
WELL NAME & NUMBER:	Cedar Canyon 15 SWI	D#1			
WELL LOCATION: 2500	FSL 1400 FWL	K	15	24S	29E
FOOTA	GE LOCATION	I INIT I ETTER	SECTION	TOWNSHIP	RANGE

WELLBORE SCHEMATIC

PROPOSED WELL CONSTRUCTION DATA

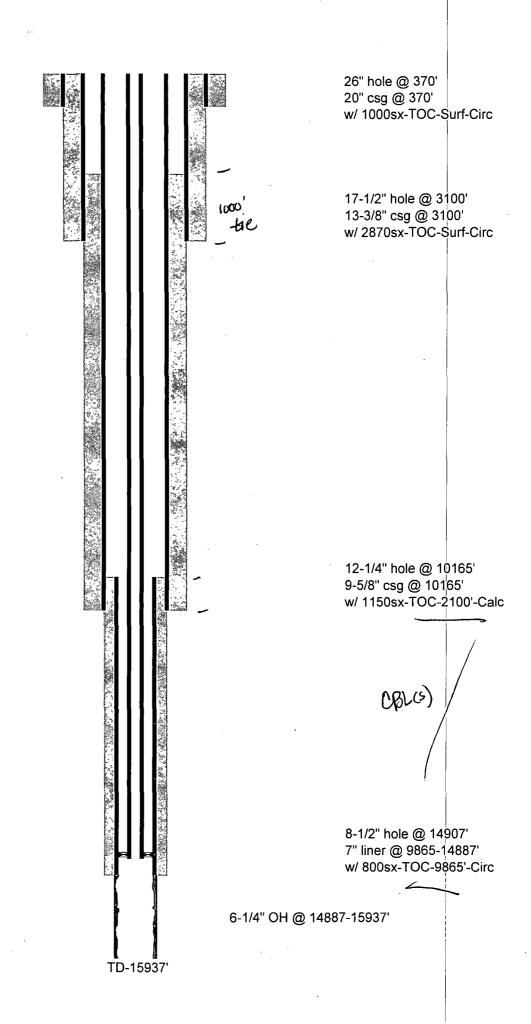
# Surface Casing

Hole Size:			Casing Size:	20" @ 3	370'
Cemented with:	_1000	sx.	or	_1340	ft <sup>3</sup>
Top of Cement:	Surface		Method Dete	rmined: <u>To</u>	Be Circ_
	<u>In</u>	termediate	Casing		
Hole Size:	17-1/2"		Casing Size:	13-3/8" <u>@</u>	3100'
Cemented with:	_2870_	sx.	or	4584	ft <sup>3</sup>
Top of Cement:	Surface_		Method Dete	rmined: <u>To</u>	Be Circ
	<u>P</u>	roduction	Casing		
Hole Size:	12-1/4"	<u>_</u>	Casing Size:	9-5/8" @ 10	0165'
Cemented with:					
Top of Cement:					
	Proc	luction Lir	ner Casing		
Hole Size:	8-1/2"	<del></del>	Casing Size:7	7" <u>@</u> 9865-14	887'
Cemented with:	_800	sx.	or	960	ft <sup>3</sup>
Top of Cement:	9865'.		Method Dete	rmined: <u>CF</u>	BL
Total Depth:	15937'				
	<u> </u>	njection Ir	nterval		
14	887	feet	to <u>1</u>	5937	feet
	(Perforated o	r Open Ho	ole; indicate wh	ich)	

# **INJECTION WELL DATA SHEET**

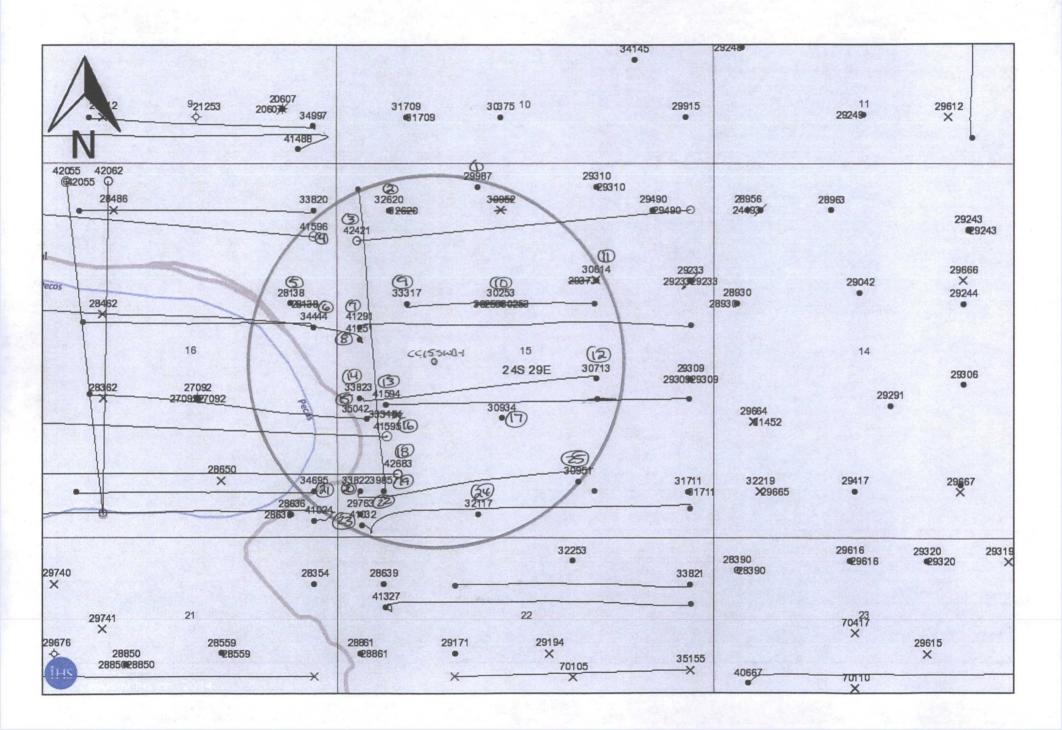
Tu	bing Size: 4-1/2" 11.6# L80 Lining Material: Polylined
Ту	pe of Packer: Nickel Plated Arrow Set
Pa	cker Setting Depth:14837'
Otl	her Type of Tubing/Casing Seal (if applicable): N/A
٠	Additional Data
1.	Is this a new well drilled for injection? X Yes No
	If no, for what purpose was the well originally drilled?
2.	Name of the Injection Formation: Silurian-Devonian
3.	Name of Field or Pool (if applicable): SWD Silurian-Devonian
4.	Has the well ever been perforated in any other zone(s)? List all such perforated
	intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No
5.	Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: Delaware/Bone Springs/Wolfcamp/Morrow

OXY USA Inc CedarCanyon 15 SWD #1 API No. 30-015-



4-1/2" PL tbg & AS pkr @ 14837'

# Cedar Canyon 15 SWD #1 - 1/2 Mile AOR

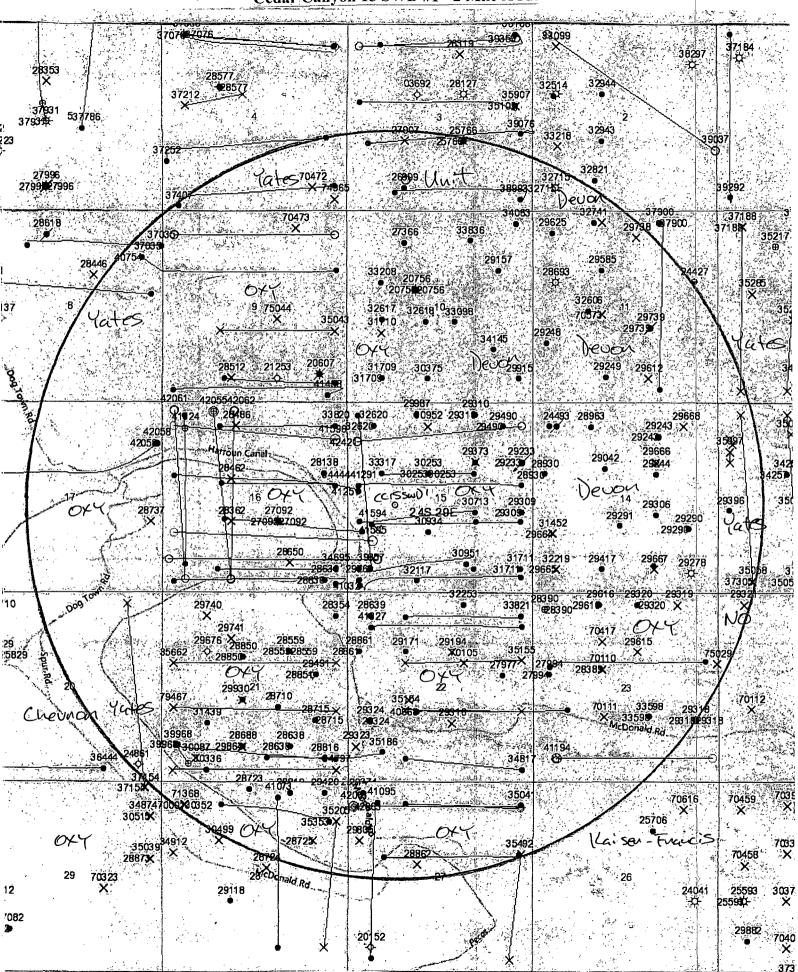


•			API NO.			DATE				
OPERATOR	LEASE	NO.	30-015	<del></del>		DRILLED	TD	PERFS	CASING-CEMENT	STATUS
OXY USA Inc.	Harroun 15	7	29987	1	330 FNL 1980 FWL-15	2/1998	6900' V	4909-6704'	10-3/4" @ 513' w/ 500sx - TOC Surf Circ	Active Oil
	<del></del>								7-5/8" @ 2850' w/ 950sx - TOC Surf Circ	Cedar Canyon
							-		4-1/2" @ 6900' w/ 930sx - TOC 1650' CBL	Delaware
OXY USA Inc.	Harroun 15	14	32620	2	660 FNL 750 FWL-15	2/2003	8000'	5246-7762'	13-3/8" @ 577' w/ 670sx - TOC Surf Circ	Active Oil
				<b>†</b>					8-5/8" @ 2878' w/ 950sx - TOC Surf Circ	Cedar Canyon
				1			· · ·		5-1/2" @ 8000' w/ 1615sx - TOC 1300' CBL	Delaware
							<u> </u>			
OXY USA Inc.	Cedar Canyon 15 Fd Com	5н	42421	3	S-1095 FNL 290 FWL-15	TBD	Proposed	/ NA	Proposed-11-3/4" @ 370' w/ 340sx - TOC-Surf	To Be Drilled
					BH-660 FNL 330 FEL-15		13404'M	<u>/</u>	8-5/8" @ 2900' w/ 780sx - TOC Surf	Pierce Crossing E.
				ļ			8811'V		5-1/2" @ 13404' w/ 1380sx - TOC 2500'	Bone Spring
		_	ļ							
OXY USA Inc.	Cedar Canyon 16 St	. 8н	41596	4	S-1040 FNL 330 FEL-16	6/2014	13560'M	TBC	11-3/4" @ 364' w/ 599sx - TOC Surf Circ	To Be Completed
			ļ	<u> </u>	BH-660 FNL 330 FWL-16		8618'V 🗜		8-5/8" @ 3118' w/ 890sx - TOC Surf Circ	Pierce Crossing E.
	ļ <u>.</u>	_		ļ					5-1/2" @ 13544' w/ 1350sx - TOC Surf Circ	Bone Spring
			<b></b>	<u> </u>						
OXY USA Inc.	H. Buck ST	2	28138	5	1980 FNL 660 FEL-16	11/1994	7950' 2	5216-6600'	13-3/8" @ 535' w/ 1400sx - ToC Surf Circ	Active Oil
	<del> </del>		<u> </u>	<u> </u>	· · · · · · · · · · · · · · · · · · ·		ļ		8-5/8" @ 2805' w/ 1200sx - TOC Surf Circ	Cedar Canyon
	<u> </u>			<del>  -</del>	<u> </u>		-		5-1/2" @ 7950' w/ 1325sx - TOC 2440' CBL	Delaware
OVV. UGA. Tu -	H. Buck St	4 H	34444	+	S-2310 FNL 330 FEL-16	11/2005	10686'M	7879-10326'	13-3/8" @ 254' w/ 350sx - TOC Surf Circ	Active Oil
OXY USA Inc.	n. Buck St	40	34444	+ *		11/2003	7689'V		9-5/8" @ 2104' w/ 900sx - TOC Surf Circ	
	<u> </u>	<del>-  </del>	<del>-</del>	<del>                                     </del>	BH-2262 FNL 1701 FWL-16		1689.4			Pierce Crossing E.  Bone Spring
	-			+			-		5-1/2" @ 10686' w/ 2050sx - TOC 1920' CBL	Bone Spring
OXY USA Inc.	Cedar Canyon 15	4 H	41291	7	S-2310 FNL 330 FWL-15	5/2013	13111'M	9000-12900'	11-3/4" @ 357' w/ 950sx - TOC Surf Circ	Active Oil
OAT OOK THE.	cedar canyon 13		41231	+	BH-2292 FNL 307 FEL-15	372013	8783'V •		8-5/8" @ 3091' w/ 960sx - TOC 240' Calc	Pierce Crossing E.
				1	BH 2232 THE 307 TEE 13		0,03 V		5-1/2" @ 13106' W/ 1420sx - TOC 2930' CBL	Bone Spring
				<del> </del>					1,2 ( 15100 11,7 1120011 100 2500 (251	Bone oprang
OXY USA Inc.	Cedar Canyon 16 St	7н	41251	8	S-2485 FSL 330 FWL-15	4/2013	13762'M	9200-13680'	11-3/4" @ 335'-w/ 680sx - TOC Surf Circ	. Active Oil
					BH-1980 FNL 330 FWL-16		8644'V		8-5/8" @ 3095' w/ 1000sx - TOC Surf Circ	Pierce Crossing E.
									5-1/2" @ 13725' w/ 1570sx - TOC Surf Circ	Bone Spring
						_			·	
OXY USA Inc.	Harroun 15	15	33317	9	S-1980 FNL 990 FWL-15	8/2004	10192'M	8249-10100'	13-3/8" @ 545' w/ 1000sx - TOC Surf Circ	Active Oil
					BH-1979 FNL 1658 FEL-15		7808'V		9-5/8" @ 2865' w/ 800sx - TOC Surf Circ	Pierce Crossing E.
									5-1/2" @ 10192' w/ 890sx - TOC 3782' CBL	Bone Spring
OXY USA Inc.	Harroun 15	8	30253	10	1980 FNL 2310 GWL-15	11/1998	6885' L	4660-6688'	10-3/4" @ 535' w/ 500sx - TOC Surf Circ	Active Oil
									7-5/8" @ 2880' w/ 950sx - TOC Surf Circ	Cedar Canyon
									4-1/2" @ 6885' w/ 1105sx - TOC 3100' CBL	Delaware
				_			<del></del>			
OXY USA Inc.	Harroun 15	6	30614	11	1650 FNL 1650 FEL-15	4/1999	6890'	5252-6303'	10-3/4" @ 539' w/ 486sx - TOC Surf Circ	Active Oil
	<del> </del>		-	-		_			7-5/8" @ 2883' w/ 1050sx - TOC Surf Circ	Cedar Canyon
	+		ļ	+			<del> </del>		4-1/2" @ 6890' w/ 1195sx - TOC 3242' CBL	Delaware
OXY USA Inc.	Harroun 15	9	30713	12	2260 FSL 1650 FEL-15	8/1999	6890,	5064-6652'	10-3/4" @ 545' w/ 540sx - TOC Surf Circ	Active Oil
OAI OOM INC.	harrodn 10	,	30,113	1	2200 100 1000 120-13	0/1999	0030	2004-0032	7-5/8" @ 2892' w/ 900sx - TOC Surf Circ	Cedar Canyon
	<del> </del>		<del>                                       </del>	+					4-1/2" @ 6890' w/ 1070sx - TOC 2000' CBL	Delaware
l					L				12 1/2 6 0030 M/ TOLORY - TOC 5000. CDD	peraware

C-108 - Item VI Cedar Canyon 15 SWD #1 AREA OF REVIEW

OXY UBA Inc.				API NO.			DATE				
	OPERATOR	LEASE	NO.	T			DRILLED	TD	PERFS	CASING-CEMENT	STATUS
	OXY USA Inc.	Cedar Canyon 15	3н	41594	13	S-1888 FSL 700 FWL-15	6/2014	13180'M	9152-13041'	11-3/4" @ 390' w/ 550sx - TOC Surf Circ	Active Oil
### CAL Face   Description   10   10   10   10   10   10   10   1					-	BH-2007 FSL 230 FEL-15		8810'V	<del> </del>	8-5/8" @ 3125' w/ 890sx - TOC Surf Circ	Pierce Crossing E.
					+			<b></b>		5-1/2" @ 13177' W/ 1300sx - TOC 478' CBL	Bone Spring
	OVV. VIO. To -	V 15		22002	1.1	0 4000 Pay 220 Pay 45	0 /0005		2052 402501		
Cornel   C	OXY USA Inc.	Harroun 15	16A	33823	14		2/2005	<del> </del>	8053-10750		
## COLOR TOC.    Color Colore 15   25   25042   13   2406 FEL ALD PORTS   2708 FEE ALD PORTS				ļ.—	+	BH-1965 FSL 1627 FEL-15	-	7775'V			
					+					5-1/2" @ 10800' w/ 2340sx - TOC 1091' Calc	Bone Spring
	OVY (IS) TRO	W Buck St		35042	15	C 1690 ECT 420 EWI 15	0/2006	1070211	8244 106001	12 2/01 4 5221/ 450 mog 'gunf ginn	7-1
Comparison   Com	OAT OBA THE.	n. buck Sc	<del></del>	33042	13	<del></del>	3/2000	· · ·	<del></del>		
ONT DEA INC.  OR 4 1590 4 1590 15 0 1430 753 170 NO15 0 1721 17200 17200		-		<u></u>	+	BH-2011 F3L 1770 FWL-13		7030 V -	<del></del>		
		<del>- </del>		<del> </del>	+				<del>                                     </del>	5-1/2" @ 10/92' W/ 450\$X? - TOC SUFF CIFC ?	Bone Spring
	OXY USA Inc.	Cedar Canyon 16 St	69	41595	1.6	S-1430 FSI, 710 FWI,-15	6/2014	13786'M	9115-13625	11-3/4" @ 364' w/ 550sx - TOC Surf Circ	Active Oil
Section   Sect			-	T	+		3,232.		<u> </u>	· · · · · · · · · · · · · · · · · · ·	
							l			· · · · · · · · · · · · · · · · · · ·	<u> </u>
COUT CEAL INC.    Code: Canyon 16 St   128   1285					<del>                                     </del>					5 1/2 e 15/00 H/ 11/05% 100 5411 0110	bone opiing
COUT CEAL INC.    Code: Canyon 16 St   128   1285	OXY USA Inc.	Harrounn 15	10	30934	17	1700 FSL 2310 FWL-15	1/2000	6880'	5252-6477'	10-3/4" @ 593' w/ 540sx - TOC Surf Circ	Active Oil
Scale Caryon 16 St   128   4.1583   38   5-90 FTL 980 PM-15   720   72					<u> </u>						
OXY UBA Inc.   Cedar Canyon 16 St   128   42683   13   0.900 PSL B06 PRL-15   780 PSL B06 PRL-15   1280 PSL B06 PSL B0										4-1/2" @ 6880' w/ 1115sx - TOC 2300' CBL	
							Ì		{		
	OXY USA Inc.	Cedar Canyon 16 St	12H	42683	18	S-900 FSL 860 FWL-15	TBD	Proposed	/ NA	Proposed-11-3/4" @ 440' w/ 350sx - TOC-Surf	To Be Drilled
OXY USA Inc. Cedar Canyon 15						BH-910 FSL 180 FWL-16		14370'M	7	8-5/8" @ 2975' w/ 850sx - TOC Surf	Corral Draw
BR-982 FML 322 FML 15   6394'V   9-5/8' @ 3021' W/ 1100sx - TOC Surf Circ   Cedar Canyon						1		8631'V		5-1/2" @ 14370' w/ 1520sx - TOC 1975'	Bone Spring
BR-982 FML 322 FML 15   6394'V   9-5/8' @ 3021' W/ 1100sx - TOC Surf Circ   Cedar Canyon								1			
CAY USA Inc.   Marcoun 15   17   33822   20   S-660 FBL-330 FML-15   7/2006   10887'M   8405-10740'   13-3/8" 8 315' W/ 180ax - TOC Surf Circ   Active Oil   S-1/2" 8 10887' W/ 180ax - TOC Surf Circ   Active Oil   S-1/2" 8 10887' W/ 180ax - TOC Surf Circ   Active Oil   S-1/2" 8 10887' W/ 180ax - TOC Surf Circ   Active Oil   S-1/2" 8 10887' W/ 180ax - TOC Surf Circ   Active Oil   S-1/2" 8 10887' W/ 180ax - TOC Surf Circ   Active Oil   S-1/2" 8 10887' W/ 180ax - TOC Surf Circ   Active Oil   S-1/2" 8 10887' W/ 180ax - TOC Surf Circ   Active Oil   S-1/2" 8 10887' W/ 180ax - TOC Surf Circ   Active Oil   S-1/2" 8 10887' W/ 180ax - TOC Surf Circ   Active Oil   S-1/2" 8 10887' W/ 180ax - TOC Surf Circ   Active Oil   S-1/2" 8 10887' W/ 180ax - TOC Surf Circ   Active Oil   S-1/2" 8 10887' W/ 180ax - TOC Surf Circ   Active Oil   S-1/2" 8 10887' W/ 180ax - TOC Surf Circ   Active Oil   S-1/2" 8 10887' W/ 180ax - TOC Surf Circ   Active Oil   S-1/2" 8 10887' W/ 180ax - TOC Surf Circ   Active Oil   S-1/2" 8 10887' W/ 180ax - TOC Surf Circ   Active Oil   S-1/2" 8 1880' W/ 180ax - TOC Surf Circ   Active Oil   S-1/2" 8 1880' W/ 180ax - TOC Surf Circ   Active Oil   S-1/2" 8 1880' W/ 180ax - TOC Surf Circ   Active Oil   S-1/2" 8 1880' W/ 180ax - TOC Surf Circ   Active Oil   S-1/2" 8 1880' W/ 180ax - TOC Surf Circ   Active Oil   S-1/2" 8 1880' W/ 180ax - TOC Surf Circ   Active Oil   S-1/2" 8 1880' W/ 180ax - TOC Surf Circ   Active Oil   S-1/2" 8 1880' W/ 180ax - TOC Surf Circ   Active Oil   S-1/2" 8 1880' W/ 180ax - TOC Surf Circ   Active Oil   S-1/2" 8 1880' W/ 180ax - TOC Surf Circ   Active Oil   S-1/2" 8 1880' W/ 180ax - TOC Surf Circ   Active Oil   S-1/2" 8 1880' W/ 180ax - TOC Surf Circ   Active Oil   S-1/2" 8 1880' W/ 180ax - TOC Surf Circ   Active Oil   S-1/2" 8 1880' W/ 180ax - TOC Surf Circ   Active Oil   S-1/2" 8 1880' W/ 180ax - TOC Surf Circ   Active Oil   S-1/2" 8 1880' W/ 180ax - TOC Surf Circ   Active Oil   S-1/2" 8 1880' W/ 180ax - TOC Surf Circ   Active Oil   S-1/2" 8 1880' W/ 180ax - TOC Surf Circ   Active Oil   S	OXY USA Inc.	Cedar Canyon 15	1H	39857	19	S-660 FSL 660 FWL-15	6/2012	10389'M	6900-10201	13-3/8" @ 633' w/ 770sx - TOC Surf Circ	Active Oil
OXY USA Inc.   Narroun 15						BH-382 FNL 322 FWL-15		6394'V		9-5/8" @ 3021' w/ 1100sx - TOC Surf Circ	Cedar Canyon
										5-1/2" @ 10389' w/ 1430sx - TOC Surf Circ	Delaware
S-1/2" @ 10887' w/ 2005xx - TOC 3940' CBL Bone Spring  OXY USA Inc. H. Buck St 10 34695 21 S-660 FSL 330 FEL-16 3/2006 10865'M 8396-10710' 13-3/8" @ 288' w/ 1030sx - TOC Surf Circ Pierce Crossing E.  OXY USA Inc. Harroun 15 2 29763 22 330 FSL 330 FWL-15 9/1997 5480' 4974-5268' 10-3/4" @ 571' w/ 600ax - TOC Surf Circ Active 0il Cedar Canyon  OXY USA Inc. Cedar Canyon 15 2H 41032 23 S-170 FSL 360 FWL-15 2/2013 12960'M 8900-12800' 11-3/4" @ 334' w/ 280sx - TOC Surf Circ Pierce Crossing E.  OXY USA Inc. Cedar Canyon 15 12 32117 24 330 FSL 1980 FWL-15 1/2002 5700' V 5202-5272' 8-5/8" @ 582' w/ 500sx - TOC Surf Circ Active 0il Bene Spring  OXY USA Inc. Harroun 15 12 32117 24 330 FSL 1980 FWL-15 1/2002 5700' V 5202-5272' 8-5/8" @ 582' w/ 500sx - TOC Surf Circ Active 0il Bene Spring  OXY USA Inc. Harroun 15 12 32117 24 330 FSL 1980 FWL-15 1/2002 5700' V 5202-5272' 8-5/8" @ 582' w/ 500sx - TOC Surf Circ Active 0il Bene Spring  OXY USA Inc. Harroun 15 12 32117 24 330 FSL 1980 FWL-15 1/2002 5700' V 5202-5272' 8-5/8" @ 582' w/ 500sx - TOC Surf Circ Active 0il Bene Spring  OXY USA Inc. Harroun 15 12 32117 24 330 FSL 1980 FWL-15 1/2002 5700' V 5202-5272' 8-5/8" @ 582' w/ 500sx - TOC Surf Circ Active 0il Benavre  OXY USA Inc. Harroun 15 12 32117 24 330 FSL 1980 FWL-15 8/2000 6890' 5246-5264' 10-3/4" @ 563' w/ 545ax - TOC Surf Circ Active 0il Belaware  OXY USA Inc. Harroun 15 11 30951 25 800 FSL 1900 FEL-15 8/2000 6890' 5246-5264' 10-3/4" @ 563' w/ 545ax - TOC Surf Circ Active 0il Belaware  OXY USA Inc. Harroun 15 11 30951 25 800 FSL 1900 FEL-15 8/2000 6890' 5246-5264' 10-3/4" @ 563' w/ 545ax - TOC Surf Circ Active 0il Tock Active 0il	OXY USA Inc.	Harroun 15	:17	33822	:20	S-660 FSL-330 FWL-15	- 7/2006	-1:0887'M	8405-10740	13-3/8" @ 315' w/ 580sx - TOC Surf Circ	Active Oil
OXY USA Inc.					ļ	BH-661 FSL 1679 FEL-15		7752'V 🛩		9-5/8" @ 2880' w/ 1000sx - TOC Surf Circ	Pierce Crossing E.
SH-637 FSL 645 FWL-16   7695'V   9-5/8" 8 2910' W/ 13008x - TOC Surf Circ   Pierce Crossing E.   5-1/2" 8 10792' W/ 21508x - TOC 4870' CBL   Bone Spring										5-1/2" @ 10887' w/ 2005sx - TOC 3940' CBL	Bone Spring
SH-637 FSL 645 FWL-16   7695'V   9-5/8" 8 2910' W/ 13008x - TOC Surf Circ   Pierce Crossing E.   5-1/2" 8 10792' W/ 21508x - TOC 4870' CBL   Bone Spring					ļ						
S-1/2" @ 10792' w/ 2150xx - TOC 4870' CBL   Bone Spring	OXY USA Inc.	H. Buck St	10	34695	21	S-660 FSL 330 FEL-16	3/2006	10865'M	8396-10710'	13-3/8" @ 288' w/ 1030sx - TOC Surf Circ	Active Oil
OXY USA Inc. Harroun 15 2 29763 22 330 FSL 330 FWL-15 9/1997 5480' 4974-5268' 10-3/4" @ 571' w/ 600sx - TOC Surf Circ Active Oil 5-1/2" 8 5480' w/ 475sx - TOC 3000' CBL Cedar Canyon Delaware  OXY USA Inc. Cedar Canyon 15 2H 41032 23 S-170 FSL 360 FWL-15 2/2013 12960'M 8900-12800' 11-3/4" @ 334' w/ 280sx - TOC Surf Circ Active Oil 8H-409 FSL 327 FEL-15 8795'V 8-5/8" @ 3101' w/ 840sx - TOC Surf Circ Pierce Crossing E.  OXY USA Inc. Harroun 15 12 32117 24 330 FSL 1980 FWL-15 1/2002 5700'  5202-5272' 8-5/8" @ 582' w/ 500sx - TOC Surf Circ Active Oil 5-1/2" @ 5700' w/ 1800sx - TOC 3234' CBL Cedar Canyon Delaware  OXY USA Inc. Harroun 15 12 32117 24 330 FSL 1980 FWL-15 1/2002 5700'  5202-5272' 8-5/8" @ 582' w/ 500sx - TOC Surf Circ Active Oil 5-1/2" @ 5700' w/ 1800sx - TOC 3234' CBL Cedar Canyon Delaware  OXY USA Inc. Harroun 15 11 30951 25 800 FSL 1900 FEL-15 8/2000 6890' 5246-5264' 10-3/4" @ 563' w/ 545sx - TOC Surf Circ Active Oil 7-5/8" @ 2930' w/ 800sx - TOC Surf Circ Active Oil Active Oil 7-5/8" @ 2930' w/ 800sx - TOC Surf Circ Active Oil 7-5/8" @ 2930' w/ 800s				ļ	<b> </b>	BH-637 FSL 645 FWL-16		7695'V	1	9-5/8" @ 2910' w/ 1300sx - TOC Surf Circ	Pierce Crossing E.
Cedar Canyon 15  2H  41032  23 S-170 FSL 360 FWL-15  272013  2960 M  6795 V  6					<u> </u>					5-1/2" @ 10792' w/ 2150sx - TOC 4870' CBL	Bone Spring
Cedar Canyon 15  2H  41032  23 S-170 FSL 360 FWL-15  272013  2960 M  6795 V  6					<u> </u>		1		<u></u>		
Delaware    Delaware	OXY USA Inc.	Harroun 15	2	29763	22	330 FSL 330 FWL-15	9/1997	5480	4974-5268'		Active Oil
OXY USA Inc. Cedar Canyon 15				ļ. ———	-					5-1/2" @ 5480' w/ 475sx - TOC 3000' CBL	
BH-409 FSL 327 FEL-15  BH-409 FSL 320 FSL 327 FEL-15  BH-409 FSL 327 FEL-15  BH-409 FSL 320 FSL 327 FSL 320 FSL 320 FSL 327 FSL 320 FS					<b>├</b>						Delaware
BH-409 FSL 327 FEL-15  BH-409 FSL 320 FSL 327 FEL-15  BH-409 FSL 327 FEL-15  BH-409 FSL 320 FSL 327 FSL 320 FSL 320 FSL 327 FSL 320 FS		0.1.0		41025		0 170 007 260 077 15	0/0012	10000111	0000 10053	11 2/48 0 2241 / 200	
S-1/2" @ 12960' W/ 1450sx - TOC 2960' CBL   Bone Spring	OXY USA Inc.	Cedar Canyon 15	2н	41032	23		2/2013	<del></del>	8900-12800		<del></del>
OXY USA Inc. Harroun 15 12 32117 24 330 FSL 1980 FWL-15 1/2002 5700' 5202-5272' 8-5/8" @ 582' w/ 500sx - TOC Surf Circ Active Oil  COXY USA Inc. Harroun 15 12 32117 24 330 FSL 1980 FWL-15 1/2002 5700' 5202-5272' 8-5/8" @ 582' w/ 500sx - TOC Surf Circ Active Oil  Coxy Usa Inc. Harroun 15 11 30951 25 800 FSL 1900 FEL-15 8/2000 6890' 5246-5264' 10-3/4" @ 563' w/ 545sx - TOC Surf Circ Active Oil  Coxy Usa Inc. Harroun 15 11 30951 25 800 FSL 1900 FEL-15 8/2000 6890' 5246-5264' 10-3/4" @ 563' w/ 545sx - TOC Surf Circ Active Oil  Coxy Usa Inc. Harroun 15 11 30951 25 800 FSL 1900 FEL-15 8/2000 6890' 5246-5264' 10-3/4" @ 563' w/ 545sx - TOC Surf Circ Active Oil  Coxy Usa Inc. Harroun 15 11 30951 25 800 FSL 1900 FEL-15 8/2000 6890' 5246-5264' 10-3/4" @ 563' w/ 545sx - TOC Surf Circ Active Oil  Coxy Usa Inc. Harroun 15 11 30951 25 800 FSL 1900 FEL-15 8/2000 6890' 5246-5264' 10-3/4" @ 563' w/ 545sx - TOC Surf Circ Active Oil  Coxy Usa Inc. Harroun 15 11 30951 25 800 FSL 1900 FEL-15 8/2000 6890' 5246-5264' 10-3/4" @ 563' w/ 545sx - TOC Surf Circ Active Oil		+			┼	BH-409 FSL 327 FEL-15		8795°V	<del>[</del>	* * * * * * * * * * * * * * * * * * * *	
Cedar Canyon   Cedar Canyon   S-1/2" @ 5700' w/ 1800sx - TOC 3234' CBL   Cedar Canyon   Delaware				<del> </del>	+		-	<del>                                     </del>	-	2-1/7 6 15300. M\ 14202X - LOC 5300. CRT	Bone Spring
Cedar Canyon   Cedar Canyon   S-1/2" @ 5700' w/ 1800sx - TOC 3234' CBL   Cedar Canyon   Delaware	OXY USA Tro	Harroup 15	12	32117	24	330 FST, 1980 FWT15	1/2002	57001 14	5202-52721	8-5/8" @ 582' w/ 500sy - TOC Surf Circ	Active Oil
Delaware    OXY USA Inc.   Harroun 15   11   30951   25   800 FSL 1900 FEL-15   8/2000   6890'   5246-5264'   10-3/4" @ 563' w/ 545sx - TOC Surf Circ   Active Oil   7-5/8" @ 2930' w/ 800sx - TOC Surf Circ   Cedar Canyon				3211,	+	111 102 1300 182 19	1,2002	1	1 32.72		
OXY USA Inc. Harroun 15 11 30951 25 800 FSL 1900 FEL-15 8/2000 6890' 5246-5264' 10-3/4" @ 563' w/ 545sx - TOC Surf Circ Active Oil 7-5/8" @ 2930' w/ 800sx - TOC Surf Circ Cedar Canyon		<del>                                     </del>		<u> </u>	<b> </b>			<del> </del>			
7-5/8" @ 2930' w/ 800sx - TOC Surf Circ Cedar Canyon					$t^-$	· · · · · · · · · · · · · · · · · · ·					SSLAWLIE
7-5/8" @ 2930' w/ 800sx - TOC Surf Circ Cedar Canyon	OXY USA Inc.	Harroun 15	11	30951	25	800 FSL 1900 FEL-15	8/2000	6890'	5246-5264'	10-3/4" @ 563' w/ 545sx - TOC Surf Circ	Active Oil
				1	<del> </del>						
				<b>†</b>				<b></b>			

# Cedar Canyon 15 SWD #1 - 2 Mile AOR



\*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

Injection zone

Lithologic description: Devonian-Silurian - Ordovician Naturally Fractured limestone and dolomite

Porosity: 7-14% Sw: 26%- 50%

Injection interval: 14887'- 15937'

After reviewing offset geological data, there was no existing evidence of open faults near the proposed location.

Offset wildcat well Cedar Canyon #1 (API: 30-015-20607) had a Drill Stem Test in the proposed interval which concluded that there are no producible hydrocarbons in the formation with little or no gas, too small to measure.

\*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken

Per our field personnel no fresh water wells or windmills were found within one mile of this well. The only wells found were brine water wells. C00863 and 00463 have been converted to brine wells. 02713 could find no indication this well was even drilled.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

I have examined the available geologic and engineering data for the Cedar Canyon 15 SWD well and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.



# New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced (R=POD has been replaced,

closed)

& no longer serves a water right file.)

O=orphaned. (quarters are 1=NW 2=NE 3=SW 4=SE) C=the file is

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

		Sub-		Q	Q	Q				X-		Ŷ	Depth Well	Depth Water	Water Column
C 00863										594524		-	220		
C 00863 CLW199506	Ο		ED	3	3	1	16	248	29E	594524	3565091	ı* <b>@</b>	220		
C 02713		С	ED	4	4	1	16	248	29E	591633	356594	4 🚱	230	18	212

Average Depth to Water:

18 feet

Minimum Depth:

Maximum Depth:

18 feet

### **Record Count: 3**

### PLSS Search:

Section(s): 9, 10, 11, 14,

Township: 24S

Range: 29E

15, 16, 21, 22, 23

\*UTM location was derived from PLSS - see Help

# **MITCHELL ANALYTICAL LABORATORY**

2638 Faudree Odessa, Texas 79765-8538 561-5579

Company:	Nalco Co	mpany					
Well Number: Lease: Location: Date Run: Lab Ref #: Resistivity = 0.	OXY 5/1/2013 13-may-n6	9843		[ 5 [	Sample Temp: Date Sampled: Sampled by: Employee #: Analyzed by:	70 4/25/20 Leo Sar GR	013 ndmann
Resistivity = 0.	0 12 1 011111 11	,c.c, @ , o					
		ç	Dissolved (	Gases	Mg/L	Eq. Wt.	MEq/L
Hydrogen Sulf Carbon Dioxid Dissolved Oxy	e (CC	)2)	NOT ANA		.00	16.00	.00
			Cations				
Calcium Magnesium Sodium Barium	(M <u>c</u> (Na (Ba	++)	NOT ANAI	LYZED	26,934.00 3,835.68 64,344.03	20.10 12.20 23.00	1,340.00 314.40 2,797.57
Manganese Strontium	(Mr (Sr	++)	NOT ANAI	LYZED	4.22	27.50	.15
	•		,				
Hydroxyl	(OH	<b>-</b> -)	Anions		.00	17.00	.00
Carbonate BiCarbonate Sulfate Chloride	(CC (HC	)3=) ()3-) ()4=)		1	.00 .00 62.00 158,073.69	30.00 61.10 48.80 35.50	.00 .00 1.27 4,452.78
Total Iron Total Dissolved Total Hardness Conductivity M	s as CaCO3			2	35.91 253,289.53 83,061.29 236,000	18.60	1.93
pН	5.830			Specific	Gravity 60/60	) F	1.176
CaSO4 Solubili	ty @ 80 F.	6	.27MEq/L,	CaSO4 so	cale is unlikely	,	
CaCO3 Scale Ind	ex			•			
70.0	-2.960	100.0	-2.040	130.0	-2.04	0 .	
80.0	-2.710	110.0	-2.040	140.0	-2.04	0	
90.0	-2.040	120.0	-2.040	150.0	-2.04	0	

# **MITCHELL ANALYTICAL LABORATORY**

2638 Faudree Odessa, Texas 79765-8538 561-5579

Company:	Nalco Com	pany					
Well Number: Lease: Location: Date Run: Lab Ref #:	Cedar Canyon OXY 5/1/2013 13-may-n6984		II Bone Spu	aine)	Sample Temp: Date Sampled: Sampled by: Employee #: Analyzed by:	70 4/25/2 Leo Sa GR	013 ndmann
	0450 ohm mete		F		Analyzed by.	OIX.	
			Dissolved G	Gases			
II I man Cule	:		•		Mg/L	Eq. Wt.	MEq/L
Hydrogen Sulf Carbon Dioxid Dissolved Oxy	e (CO2)		NOT ANA		.00	16.00	.00
			Cations				
Calcium	(Ca++	)			2,050.20	20.10	102.00
Magnesium	(Mg++	•)	,	:	248.88	12.20	20.40
Sodium	(Na+)	`			61,774.60	23.00	2,685.85
Barium Manganese	(Ba++ (Mn+)	)	NOT ANAL	YZED	.90	27.50	.03
Strontium	(Sr++)	)	NOT ANAL	YZED	.90	27.50	.03
•					•		
Hydroxyl	(OH-)		Anions		.00	17.00	.00
Carbonate	(CO3=	)			.00	30.00	.00
BiCarbonate	(нсоз	=			537.68	61.10	8.80
Sulfate	(SO4=	•	•		380.00	48.80	7.79
Chloride	(CI-)				99,108.90	35.50	2,791.80
Total Iron Total Dissolved Total Hardness Conductivity M	,	ı			1.9 164,103.06 6,145.91 222,000	18.60	.10
рН	7.120			Specific	Gravity 60/60	) F.	1.114
CaSO4 Solubilit	y @ 80 F.	73.	35MEq/L,	CaS <sub>O</sub> 4 s	scale is unlikely	,	
CaCO3 Scale Ind	ex						
70.0	.795	100.0	1.135	130.0	1.72	5	
80.0	.895	110.0	1.435	140.0			
90.0	1.135	120.0	1.435	150.0	2.07	5	4

# **MITCHELL ANALYTICAL LABORATORY**

2638 Faudree Odessa, Texas 79765-8538 561-5579

Company:	Nalco	Comp	anv	•		•			
Well Number: Lease: Location: Date Run: Lab Ref #: Resistivity = 0	Mogan I OXY 5/1/201 13-may	Fee #1H .3 -n69844	- ZM	Bare Spri		Sample Temp: Date Sampled Sampled by: Employee #: Analyzed by:	4/25/2	2013 Indmann	
				Dissolved (	Zasas				
Hydrogen Suli Carbon Dioxid Dissolved Oxy	le	(H2S) (CO2) (O2)		NOT ANA	LYZED	<b>Mg/L</b> .00	<b>Eq. Wt.</b> 16.00	<b>MEq/I</b>	
				a :					
Calcium Magnesium Sodium		(Ca++) (Mg++) (Na+)		Cations		1,294.44 1,820.24 80,389.50	20.10 12.20 23.00	64.40 149.20 3,495.20	)
Barium Manganese Strontium		(Ba++) (Mn+) (Sr++)		NOT ANAL		3.34	27.50	12	<u>}</u>
				Anions					
Hydroxyl Carbonate BiCarbonate Sulfate Chloride		(OH-) (CO3=) (HCO3-) (SO4=) (Cl-)	)			.00 .00 .12.22 3,500.00 129,141.90	17.00 30.00 61.10 48.80 35.50	.00 .00 .20 71.72 3,637.80	)
Total Iron Total Dissolve Total Hardnes Conductivity N	d Solids s as CaC					14.96 216,176.60 10,699.08 235,000	18.60	.80	)
рН	6.300				Specifi	c Gravity 60/6	60 F.	1.150	
CaSO4 Solubili	• -	·.	103.1	L8MEq/ <b>L</b> ,	CaSO4 s	scale is unlikel	у		
70.0	-1.4	08	100.0	938	130.	00	08		
80.0	-1.2	88	110.0	588	140.	00	08		
90.0	9	38	120.0	588	150.	0 .5	22		

# **WATER SAMPLES**

# Delaware Brushy Canyon water

an med lateral strainter. An india situation of the lateral and the contract of the contract o	General Information	About: Sample 5891				
names analysis submarkers in more to make a property as makes	BCR FI	DERAL				
API	3001526891	Sample Number				
Unit/Section/ Township/Range	A/03/23S/28E	Field	LOVING EAST			
County	Eddy	Formation	BRUSH CYN			
State	NM	Depth				
Lat/Long	32.34019 , -104.06699	Sample Source				
TDS (mg/L)	228167	Water Type				
Sample Date (MM/DD/YYYY)	11/9/1999 12:00:00 AM	Analysis Date (MM/DD/YYYY)	11/10/1999 12:00:00 AM			
Remarks/Description						
Ca	tion Information (mg/L)	Anion Information (mg/L)				
Potassium (K)		Sulfate (SO)	149.375			
Sodium (Na)	81631.6	Chloride (CI)	167300			
Calcium (Ca)	23469.8	Carbonate (CO <sub>3</sub> )				
Magnesium (Mg)	1	Bicarbonate (HCO <sub>3</sub> )	72.895			
Barium (Ba)		Hydroxide (OH)				
Manganese (Mn)	Manganese (Mn)		o			
Strontium (Sr)		Carbon Dioxide (CO <sub>2</sub> )				
Iron (Fe)	35.85	Oxygen (O)	The second secon			

# **Bone Spring Water**

	General Information	About: Sample 6747	
The second secon	CORRAL DRAW	AQH FEDERAL	A STANLE MANUFACTURE OF THE STANLE OF T
API	3001529396	Sample Number	
Unit/Section/ Township/Range	L/13/24S/29E	Field	LIVINGSTON RIDGE
County	Eddy	Formation	BSPG
State	NM	Depth	de la companya del companya de la companya del companya de la companya del la c
Lat/Long	32.21635 , -103.94508	Sample Source	of a Constitution of the C
TDS (mg/L)	prophety in prince approprint provide the control of the control o	Water Type	facilities makes as region in those gards determine when it will be part on your or considerable.
Sample Date (MM/DD/YYYY)	12/27/2000 12:00:00 AM	Analysis Date (MM/DD/YYYY)	
Remarks/Description	Performance of the continue of		
Catio	on Information (mg/L)	Ani	on Information (mg/L)
Potassium (K)		Sulfate (SO)	190
Sodium (Na)		Chloride (CI)	164963
Calcium (Ca)	25552)	Carbonate (CO <sub>3</sub> )	
Magnesium (Mg)	4471	Bicarbonate (HCO <sub>3</sub> )	73
Barium (Ba)	0	Hydroxide (OH)	
Manganese (Mn)		Hydrogen Sulfide (H <sub>2</sub> S)	0
Strontium (Sr)		Carbon Dioxide (CO <sub>2</sub> )	
Iron (Fe)	175	Oxygen (O)	

# C-108 Service List OXY USA Inc Cedar Canyon 15 SWD #1

New Mexico Oil Conservation Division 811 S. First St. Artesia, NM 88210

New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

United States Dept of Interior
Bureau of Land Management
620 E. Greene Street
Carlsbad, NM 88220

State Land Office P.O. Box 1148 Santa Fe, NM 87504

### **Surface Owner**

John Drapper Brantley Jr. 706 W. Riverside Dr. Carlsbad, NM 88220

Henry McDonald P.O. Box 597 Loving, NM 88256

## Offset Operators within 1/2 mile

OXY USA Inc. P.O. Box 50250 Midland, TX 79710

# Potash Lessee(s) within 1 mile

None

Copies of this application were mailed to the following individuals, companies and organiztions on or before \_\_\_\_\_\_\_ \[ \( \log \) \\ \( \log \) \[ \log \] \.

David Stewart OXY USA Inc.

## **Notice Of Application For Fluid Disposal**

### **Applicant:**

OXY USA Inc. P.O. Box 50250 Midland, TX 79710 ATTN: David Stewart 432-685-5717

### Purpose - Well:

Disposal of Produced Water Into A Zone Non Productive of Oil & Gas Cedar Canyon 15 SWD #1 2500 FSL 1400 FWL NESW(K) Sec 15 T24S R29E Eddy County, NM

### Formation:

Silurian-Devonian 14887-15937' Maximum Injection Rate – 20000 BWPD Maximum Injection Pressure – 2975 psi

Interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505 within 15 days of this application.

FYI, I have been waiting aweeks for the Publication and affidavit. When I receive them from the Caulsbad Current Angus, I will send a copy. See attached for correspondance.

Thanks, David Stewart

Ot Permian. From: Stewart, David

Sent: Monday, November 10, 2014 11:26 AM

To: 'Amanda Garcia'

Subject: RE: OXY USA Inc. - Cedar Canyon 15 SWD #1 - Legal Notice

Amanda, I didn't receive the copy of the publication and notification in the mail today. Is there a problem I need to know about. I should have submitted the injection permit two weeks ago but can't until I receive the publication and affidavit. I would appreciate any and all help.

Thanks, David S. Wk - 432-685-5717 Cell - 432-634-5688 Fax - 432-685-5742

From: Stewart, David

Sent: Friday, November 07, 2014 4:24 PM

To: Amanda Garcia

Subject: RE: OXY USA Inc. - Cedar Canyon 15 SWD #1 - Legal Notice

Thank You, I would really appreciate it.

From: Amanda Garcia [mailto:agarcia@currentargus.com]

Sent: Friday, November 07, 2014 4:22 PM

To: Stewart, David

Subject: Re: OXY USA Inc. - Cedar Canyon 15 SWD #1 - Legal Notice

I will get it sent to you asap.

On Fri, Nov 7, 2014 at 12:46 PM, < <u>David Stewart@oxy.com</u>> wrote:

Amanda, is there any way you could scan and send me a copy of the publication and affidavit for this well, I didn't receive it in the mail today. I really appreciate all the help.

Thanks, David S. Wk - <u>432-685-5717</u> Cell - <u>432-634-5688</u> Fax - 432-685-5742

From: Stewart, David

Sent: Tuesday, November 04, 2014 1:50 PM

To: Amanda García

Subject: RE: OXY USA Inc. - Cedar Canyon 15 SWD #1 - Legal Notice

Thank You, I really appreciate it.

From: Amanda Garcia [mailto:agarcia@currentargus.com]

Sent: Tuesday, November 04, 2014 1:48 PM

To: Stewart, David

Subject: Re: OXY USA Inc. - Cedar Canyon 15 SWD #1 - Legal Notice

David,

I'm so sorry they will be mailed out by tomorrow. Please ignore the previous messgae.

On Tue, Nov 4, 2014 at 12:34 PM, < <u>David Stewart@oxy.com</u>> wrote:

Amanda, sorry to bother you, but can you give me some idea when I might receive the notice and affidavit, this is all I am waiting on to file the permit. If it is possible, could you scan and send me a copy.

I really do appreciate the help.

Thanks,
David Stewart
Sr. Regulatory Advisor
OXY Permian
Wk-432-685-5717
Cell-432-634-5688
Fax-432-685-5742
david stewart@oxy.com

From: Stewart, David

Sent: Thursday, October 30, 2014 3:36 PM

To: Amanda Garcia

Subject: RE: OXY USA Inc. - Cedar Canyon 15 SWD #1 - Legal Notice

I appreciate the reply and help and as soon as I receive it, I can file this permit.

Thanks,
David Stewart
Sr. Regulatory Advisor
OXY Permian
Wk-432-685-5717
Cell-432-634-5688
Fax-432-685-5742
david stewart@oxy.com

From: agarcia@currentargus.com [mailto:agarcia@currentargus.com] On Behalf Of Kathy McCarroll

**Sent:** Thursday, October 30, 2014 3:21 PM

**To:** Stewart, David

Subject: Re: OXY USA Inc. - Cedar Canyon 15 SWD #1 - Legal Notice

David,

I'm sorry david Kathy no longer works I took over her position. I just got into her e-mail. i will send you the affidavit as soon as possible

# Kathy McCarroll Customer Service Supervisor

Carlsbad Current-Argus 620 S Main St

Carlsbad, NM 88210 Office: (575) 628-5522

Fax: 575-628-5553 www.currentargus.com



On Tue, Oct 28, 2014 at 10:38 AM, < <u>David Stewart@oxy.com</u>> wrote:

Kathy have you had a chance to send a copy of the publication and affidavit for this notice. I appreciate the help.

Thanks,
David Stewart
Sr. Regulatory Advisor
OXY Permian
Wk-432-685-5717
Cell-432-634-5688
Fax-432-685-5742
david stewart@oxy.com

From: Kathy McCarroll [mailto:kmccarroll@currentargus.com]

Sent: Wednesday, October 15, 2014 12:38 PM

To: Stewart, David

Subject: Re: OXY USA Inc. - Cedar Canyon 15 SWD #1 - Legal Notice

The cost will be \$57.41 to run once.

**Thanks** 

Kathy McCarroll
Customer Service Supervisor

Carlsbad Current-Argus 620 S Main St Carlsbad, NM 88210

Office: (575) 628-5522 Fax: 575-628-5553 www.currentargus.com

Conscion

On Tue, Oct 14, 2014 at 7:41 AM, < <u>David\_Stewart@oxy.com</u>> wrote:

Kathy, when you get a chance please publish the attached legal notice one time on the Cedar Canyon 15 SWD #1. When you have the charges, let me know and I will pay with a credit card. If you have any questions or need any additional information, please let me know. I appreciate your help.

Thanks,
David Stewart
Sr. Regulatory Advisor
OXY Permian
P.O. Box 50250
Midland, TX 79710
Wk-432-685-5717
Cell-432-634-5688
Fax-432-685-5742
david\_stewart@oxy.com

. 1		Control of the Contro	1 1 1 1	Ė	SENDER COMPLETE THIS SECTION 2. C. 1.	COMPLETE DESCRIPTION ON DELVE	- VE 20-1
1	SENDER COMPLETE THIS SECTION	congrata i instantonono alvanta di si		4.5	A CONTRACTOR OF THE PROPERTY O	The state of the s	4-1-0-CO
	Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.	A. Signature		. i	Complete items 1, 2, and 3, Also complete     item 4 if Restricted Delivery is desired.	A Signature:	`⊡'Agent
	Print your name and address on the reverse	A □ Addressee		•	D Print your name and address on the reverse	X	☐ Addressee
	so that we can return the card to you.  Attach this card to the back of the mailpièce.	B. Received by (Printed Name) G. Date of Delivery		- 1	so that we can return the card to you.  If Attach this card to the back of the mailpiece,	B. Received by (Pricted Name) C.	Date of Delivery
• • !	or on the front if space permits.	<u> </u>	1	· • • • • • • • • • • • • • • • • • • •	or on the front if space permits.		TO NOT THE T
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	86220	☐ Certified Mall ☐ Express Mall ☐ Registered ☐ Return Receipt for Merchandise	to a literation	1	Colkes	☐ Registered ☐ Return Receipt :	or Merchandise
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	PS Form 3811; February 2004 Domestic Retu	im Receipt 102595-02-W-1540		- 1	PS Form 3811, February 2004 Domestic Het	um Recelpt	102595-02-M-1640 ¢
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	Complete items 1: 2 and 3 Also complete	A. Signature		<del>-</del> -	Complete items 1, 2, and 3. Also complete	'A. Signature	7.7.1
	Complete items 1; 2, and 3. Also complete item 4 if Restricted Delivery is desired.	NE Agent			Item 4 if Restricted Delivery is desired.	×	☑ Agent
	D. Print your name and address on the reverse so that we can return the card to you.	3 Authenside			Print your name and address on the reverse	No. of the contract of the con	Date of Delivery
	Attach this card to the back of the mailpiece	B. Recelyed by (Printed Name) C. Date of Delivery	<b>1</b>		a Attach this card to the back of the mallplece,	Pratiecemental Attended Maries	Date of Delivery
•	or on the front if space permits	D, is delivery address different from item 1?   Yes	1		or on the front if space permits.	D. Is delivery address different from Item 1?	Yes
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	706 w. Piverside	-		1	1220 South St. Francis DR.		1
		.3. Service Type		ì	<del>-</del>	3. Service Type	
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77.5	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY,	4		SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVE	FY THE PARTY
	Complete items 1, 2, and 3. Also complete  [ them 4 If Restricted Delivery is desired.	A. Signature			d Complete items 1, 2, and 3: Also complete item 4 if Restricted Delivery is desired.	A Signature	☑ Agent
	I. I Print your name and address on the reverse	X Addressee			Print your name and address on the reverse	×	E Addressee
	so that we can return the card to you.	B. Received by (Printed Name) C. Date of Delivery	ો ન		so that we can return the card to you.	B. Received by (Printed Name) C.	Date of Delivery
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• :	Henry McDonald				State Land Office.		j
			i.	1		1	
	P.O. Box 5=17	<u> </u>	1		P.O. BOY WYB	<u> </u>	
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District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV** 

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural** Resources Oil Conservation Division 1220 S. St Francis Dr.

**Santa Fe, NM 87505** 

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Form C-101 August 1, 2011

Permit 194440

1. Operato	or N	ame and A	ddres	<u> </u>									2.00	RID Number		
•		XY USA I											1	16696		
	PO	D Box 429	94										3. AP	l Number		
	Ho	ouston, T	X 77:	210												
4. Propert	у Со	ode			5. Pro	operty Nam						_	6. We	II No.		
						Ced	ar Car	1yon 15	SWE	)				001		
								7: 5	Burfs	ace Location	P					
UL - Lot		Section		Township		Range		Lot Idn	_	Feet From	N/S Line	Т	Feet From	E/W Line	County	
	K		15	·	248		29E		_	2500		s	1400	W		EDDY
							8. F	ropose	d B	ottom Hole Lo	cation					
UL - Lot		Section		Township		Range		Lot Idn		Feet From	N/S Line		Feet From	E/W Line	County	
	<u>K</u>		15		24S	L	29E		K	2500		S	1400		/	Eddy
								. 9. F	ool	Information						
SWD Sil	uria	an-Devon	ian												10	

Additional Well Information

11. Work Type New Well	12. Well Type	13. Cable/Rotary	14. Lease Type Private	15. Ground Level Elevation 2928
16. Multiple N	17. Proposed Depth 15937	18. Formation Siluro-Devonian	19. Contractor	20. Spud Date 12/19/2014
Depth to Ground water		Distance from nearest fresh water we	ell	Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
26	20	94	370	1000	0
17.5	13.375	61	3100	2870	0
12.25	9.625	53.5	10165	1150	2100
8.5	7	29	14887	800	9865
	26 17.5 12.25	26 20 17.5 13.375 12.25 9.625	26 20 94 17.5 13.375 61 12.25 9.625 53.5	26     20     94     370       17.5     13.375     61     3100       12.25     9.625     53.5     10165	26     20     94     370     1000       17.5     13.375     61     3100     2870       12.25     9.625     53.5     10165     1150

Casing/Cement Program: Additional Comments

Proposed Mud Program: 0-370' Fresh Water/Spud Mud - 370-3100' Brine - 3100-10165' Cut Brine/Salt Gel-Starch - 10165-14887' Brine/Polymer Gel - 14887-15937' Cut Brine/Sweeps. BOP Program: Intermediate 370-3100' 21-1/4" 2M annular preventer 5M choke manifold Intermediate/Production 3100-TD 13-5/8" 10M three ram stack, 5M annular, 5M choke manifold. A closed loop system will be utilized consisting of above ground steel tanks and haul-off bins. Disposal of liquids, drilling fluids and cuttings will be disposed of at an approved facility. Additional information will be sent with the H2S Plan.

22. Proposed Blowout Prevention Program

				1
Туре	Working Pressure	Test Pressure	Manufacturer	I
Annular	2000	2000		
Double Ram	10000	10000		
Annular	5000	5000 ~		

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC applicable.	OIL CONSERVATION DIVISION	
Printed Name: 1) wid Stewart	Approved By:	
Title: SR. Regulatory Advisor	Title:	
Email Address: Lavid Stewart Bory.com	Approved Date: Expiration Date:	
Date: 11 10 14 Phone: 17	Conditions of Approval Attached	

District I
1625 N. French Dr., Hobbs, NM 88240
Phane: (575) 393-6161 Fas: (575) 393-0720
District II
811 S. First St., Arcesis, NM 88210
Phane: (575) 748-1283 Fas: (575) 748-9720
District III
1000 Rio Brazus Road, Artee, NM 87410

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

WO# 131202WL-d (KA)

WELL LOCATION AND ACREAGE DEDICATION PLAT  API Number Pool Code Pool Name  Swd - Si (unian - Devonian  Property Code CEDAR CANYON "15" SWD  OGRID No. Operator Name  Let Style OXY USA INC.  Surface Location  UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County  K 15 24 SOUTH 29 EAST, N.M.P.M. 2500' SOUTH 1400' WEST EDDY	PORT
Swb - Si (unian - Devonian   Well Number   CEDAR CANYON "15" SWD   1	
Property Code	
CEDAR CANYON "15" SWD   1   OGRID No.   Operator Name   Elevation   OXY USA INC.   2927.8'	<u></u>
OGRID No.   Operator Name   Elevation   OXY USA INC.   2927.8'	
OXY USA INC.  Surface Location  UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County  K 15 24 SOUTH 29 EAST, N.M.P.M. 2500' SOUTH 1400' WEST EDDY	
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County  K 15 24 SOUTH 29 EAST, N.M.P.M. 2500' SOUTH 1400' WEST EDDY	
K 15 24 SOUTH 29 EAST, N.M.P.M. 2500' SOUTH 1400' WEST EDDY	:
The second secon	
Bottom Hole Location If Different From Surface	
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County	
Dedicated Acres   Joint or Infill   Consolidation Code   Order No.	
NA National Assistance of the Control of the Contro	
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.	<b>;</b>
OPERATOR CERTIFICATION	
I beneby certify that the hytermation contained herein is true and	
ecomplete to the best of up browledge and belief, and that this	
organization either owns a working internal or unleased numeral	
interest in the land tacheding the proposed bottom bale location or	
Est a right to drill this well at this location perturant to a construct	
with an owner of such a mineral or working interest, or to a	
voluntary pooling agreement or a compulsory pooling order	
SURFACE LOCATION  Acretification States of the division.	
NEW MEXICO EAST	~· ·
Y=442855.6 X=610547.1	<del>-</del>
LAT.: N 32.2170219 Duvid Stewart SR. Res. Adc	),
Printed Name devid Stewart @ Oxy. con	1
B-citall Address	<u> </u>
1400'	
SURVEYOR CERTIFICATION	
I hereby certification below to the	ir
I hereby certify light the well together staying an the plat was played notes stronged surveys	
made by melor undersity supervision, tind that the same is true and operect to the best of my helief.	
DECEMBER 2. 2013/ [1]	
Date of Survey (Sign )	
Date of Survey Signature and Sedhor NAL LAND SIFE Professional Surveyor	

Service Service

Operator Name/Number:

**OXY USA Inc.** 

16696

Lease Name/Number:

Cedar Canyon 15 SWD #1

Pool Name/Number: Surface Location:

SWD Devonian

2500 FSL 1400 FWL K Sec 15 T24S R29E

C-102 Plats:

12/2/13 12/19/13 9/10/14 Elevation: 2927.8' GL Objective: Devonian

Proposed TD:

15937' TVD

SL - Lat: 32.2170219 Long: 103.9758803

X=610547.1

Y=442855.6

NAD - 1927

Casing Program:

Hole Size	Interval	OD Csq	Weight	Collar	Grade	Condition	Collapse Design Factor	Burst Design Factor	Tension Design Factor
26"	0-370'	20"	94	LTC	J55	New .	4.69	9.07	6.15
				Hole filled w	vith 8.5# Mo	ıd	520#	2110#	
17-1/2"	0-3100'	13-3/8"	61	BTC	J55	New	1.13	1.36	3.69
				Hole filled w	/ith 10.2# N	1ud	1540#	3090#	
12-1/4"	0-10165'	9-5/8"	53.5	BTC	P110	New	1.66	1.01	3.03
				Hole filled w	/ith 9.6# Mi	ıd •	7930#	10900#	
8-1/2"	9865-14887'	7"	29	P110	BTC	New	2.05	1.42	4.3
				Hole filled w	/ith 13.5# N	1ud	8510#	11220#	

Collapse and burst loads calculated using Stress Check with anticipated loads

#### Cement Program:

a. 20"

Surface

Circulate cement to surface w/ 1000sx PPC cmt w/ 1% CaCl2 + .125#/sx Poly-E-Flake,

14.8ppg 1.34 yield 1346# 24hr CS 125% Excess

b. 13-3/8"

Intermediate Circulate cement to surface w/ 2130sx HES Light PPC cmt w/ 5% salt + .25% HR-800, 12.9ppg 1.69 yield 853# 24hr CS 125% Excess followed by 740sx PPC cmt, 14.8ppg

1.33 yield 1789# 24hr CS 125% Excess

c. 9-5/8"

Production

Cement w/ 870sx Tuned Light Cement w/ 1#/sx Cal-Seal 60 + 1.5#/sx salt + .2#/sx FWCA + .3#/sx CFR-3 + .8% HR-601 + 3#/sx Kol-Seal + .35#/sx Halad-9 + .125 Poly-E-Flake, 9.8ppg 3.45 yield, 551# 24hr CS 80% excess followed by 280sx Super H cmt w/ 3#/sx salt + .4% CFR-3 + .5% HR-344 + .2% HR-800, 13.2ppg 1.63 yield 1162# 24hr CS 40% excess Calc TOC-2100'

d. 7"

Liner

Cement w/ 800sx Halcem H w/ .5% Gas Stop + .45% HR-322 + .25#/sx D-Air 5000 + .15% HR-601, 15.6ppg 1.2 yield 1415# 24hr 45% Excess, Calc TOC-9765'

Description of Cement Additives: Calcium Chloride, Salt, Cal\_seal 60 (Accelerator); CFR-3 (Dispersant); D Air 5000 (Defoamer); FWCA (Free Water Additive); GasStop; Kol-Seal, Poly-E-Flake (Lost Circulation Additive); Gas-Stop, Halad-9, HR-322, HR-344 (Low Fluid Loss Control); HR-601, HR-800 (Retarder) The above cement volumes could be revised pending the caliper measurement.

**Proposed Mud Circulation System:** 

Dept	<u>h</u>	Mud Wt.	<u>Visc</u>	<u>Fluid</u>	Type System
		pgg	sec	Loss	
0 - 37	<b>'</b> 0'	8.4-8.6	32-34	NC	Fresh Water/Spud Mud
370 -	3100'	9.8-10.0	28-29	NC	Brine
3100	- 10165'	9.2-9.6	28-29	NC	Cut Brine/Salt Gel-Starch
1016	5 - 14887'	13.0-13.5	38-40	<10cc	Brine/Polymer Gel
1488	7 - 15937'	9.2-9.5	28-29	NC	Cut Brine/Sweeps

Pump high viscosity sweeps as needed for hole cleaning. The mud system will be monitored visually/manually as well as with an electronic PVT. The necessary mud products for additional weight and fluid loss control will be on location at all times. Appropriately weighted mud will be used to isolate potential gas, oil, and water zones until such time as casing can be cemented into place for zonal isolation.

#### **BOP Program:**

Surface

Intermediate 370-3100' Intermediate/Production 21-1/4" 2M annular preventer, 5M Choke Manifold

13-5/8" 10M three ram stack w/ 5M annular preventer, 5M Choke Manifold Estimated Tops of Geological Markers & Depths of Anticipated Fresh Water, Oil or Gas:

	Geological Marker	Depth		<u>Type</u>
a.	Rustler	345		Formation
b.	Top Salt	581'		Formation
C.	B. Anhydrite	2770'		Formation
d.	Delaware/Lamar	2970'		Oil/Gas
e.	Bell Canyon	2990'		Oil/Gas
f.	Cherry Canyon	3680'		Oil/Gas
g.	Brushy Canyon	5060'		Oil/Gas
h.	Bone Spring	6660'		Oil/Gas
i.	2nd Bone Spring	7927'		Oil/Gas
j.	3rd Bone Spring	8794'		Oil/Gas
k.	Wolfcamp	10015'		Oil/Gas
- 1.	Strawn	12130'		Oil/Gas
m.	Atoka	12363'		Oil/Gas
n.	Morrow	12959		Oil/Gas
Ο.	Miss. Lime	14500'		Oil/Gas
p.	Woodford	14790'		Oil/Gas
q.	Devonian	14887'		Oil/Gas
r.	Silurian	14907'		Oil/Gas
	Freehousterment he assessed about the Duntley for		:	

Fresh water may be present above the Rustler formation. Surface casing will be set below the top of the Rustler, which will cover potential fresh water sources.

a man hard to a man man of the parties of the same

## USPS Tracking™

Tracking Number: 70113500000249882079

## - NMOCD-Antesia

## **Product & Tracking Information**

DATE & TOU

ARTESIA, NM 80210

vered at 10.53 art on Novem

Available Actions

Tracking Number: 70113500000249852236

NMOCD - Santa Fe

**Product & Tracking Information** 

**Available Actions** 

Test Updates

Tracking Number 70113500000249982093

BUM- Cantsbad Updated Delivery Day; Friday, Nov

**Product & Tracking Information** 

Hovember 14, 2014, 1:37 (Setamo)

STATUS OF ITEM

LOCATION

CARLSBAD, NM 89220

Tracking Kümber: 70112500000249882109

SLO-Santa Fe

Updated Dalivery Day: Monday, November 17, 2014

Product & Tracking Information

Postal Product

. **Paris a 700** il

STATUS OF ITEM

LOCATION

Your Rom was dedwared at 7.53 am on Hovember 17, 2014 in SANTA FE; NU 87504

Tracking Number 70113500000249882118

ID Bruntley

Updated Delivery Day: Friday, Novem

**Product & Tracking Information** 

DATE & TAN STATUS OF ITEM Movember 18; 2014, 11:26
DEStated

CARLEBAD, NM 68225

H. McDonald

Product & Tracking Information

CATE & THE STATUS OF ITEM

gred at 7 SI pm on November 17, 2014 in LOVING, MM BR256 SEEDERALDS ENGLISHED Available Actions

Email Undates

**Available Actions** 

**Available Actions** 

Available Actions

### Affidavit of Publication

State of New Mexico. County of Eddy, ss.

Amanda Garcia, being first duly sworn, on oath says:

That she is the Classified Supervisor of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices advertisements may published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

### October 17

2014

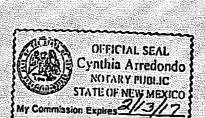
That the cost of publication is \$57.41 and that payment thereof has been made and will be assessed as court costs.

Subscribed and sworn to before me

this 22 day of 1 > tolyen

My commission Expires

**Notary Public** 



October 17, 2014

Notice Of Application For Fluid Disposal

Applicant: OXY USA Inc. P.O. Box 50250 Midland, TX 79710 ATTN: David Stewart 432-685-5717

Purpose - Well: Disposal of Produced Water Into A Zone Non Productive of Oil & Gas Cedar Canyon 15 SWD 2500 FSL 1400 FWL NESW(IO Sec 15 T245 Eddy County, NM

Formation: Sliurian-Devonian 14887-15937 Maximum injection Rate - 20000 BWPD. Maximum Injection Pressure - 2975 psi

Interested parties
must file objections
or requests for hearing with the Oil Conservation Division,
1220 South St. Francis Dr., Santa Fe; New
Mexico 87505 within
15 days of this application.

WELL DIAGRAMS: NEW: Proposed or RE-ENTER: Before Conv. After Conv. Logs in Imaging: TBD  Well: Construction Details	
ORDER TYPE: WEX I PMM SWP Number: ISIO 1 Order Date: IIIII Legacy Parmits/Orders: MANQ  Well No.   Well Name(s): Codar Conyon, 15 Study  PPI: 30-015 - 42797   Spud Date: TBD   Dec H   Pre-cented Acceptable Painery 2007/1982)  Spid Date: TBD   Dec H   Pre-cented Acceptable Painery 2007/1982)  Spid Date: TBD   Dec H   Pre-cented Acceptable Painery 2007/1982)  Spid Date: TBD   Dec H   Pre-cented Acceptable Painery 2007/1982)  Spid Date: TBD   Dec H   Pre-cented Acceptable Painery 2007/1982)  Spid Date: TBD   Dec H   Pre-cented Acceptable Painery 2007/1982)  Spid Date: TBD   Dec H   Pre-cented Acceptable Painery 2007/1982)  Spid Date: TBD   Dec H   Pre-cented Acceptable Painery 2007/1982)  Spid Date: TBD   Dec H   Pre-cented Acceptable Painery 2007/1982)  Spid Date: TBD   Dec H   Pre-cented Acceptable Painery 2007/1982)  Spid Date: TBD   Dec H   Pre-cented Acceptable Painery 2007/1982)  Spid Date: TBD   Dec H   Pre-cented Acceptable Painery 2007/1982)  Spid Date: TBD   Dec H   Pre-cented Acceptable Painery 2007/1982)  Spid Date: TBD   Dec H   Pre-cented Painery 2007/1982  Spid Date: TBD	C-108 Review Checklist: Received 192, Add. Request: 127 - 5.9 issue   Suspended: [Ver 15]
Spud Date: TBD Dec 14 - requested acceptable (Point) or Part 1877 1980 (See 1877) 1980 (See 18	ORDER TYPE: WFX / PMX SWD Number: 1510 Order Date: 12/11/14 Legacy Permits/Orders: Work
Spud Date: TBD Dec 14 - requested acceptable (Point) or Part 1877 1980 (See 1877) 1980 (See 18	Wall No Wall Nama(s): Codar Canyon 15 SUD
Seneral Location: 1.5 et 2.5 f. Malaga   Dertic of Beas R.   Pool: Sub; Deputier - Sibitien   Pool No. 97861    34 100K Map:Sub   Operator: O.X U.S.A. Inc.   Gigipi: 1469   Contact: David Sequent    35 10	API: 30-015-42797  Soud Date: TBD / Dec. 14 - requested occelerated review for right New Old: New (MIC Class II Primary 03/07/1982)
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Adjacent Unit: Litho. Struc. Por.  Confining Unit: Litho. Struc. Por.  Proposed Inj Interval TOP: J. 1837.  Document J. 1887.  Proposed Inj Interval TOP: J. 1837.  Confining Unit: Litho. Struc. Por.  Order Confining Unit: Litho. Struc. Por.  Adjacent Unit: Litho. Struc. Por.  Adjacent Unit: Litho. Struc. Por.  Adjacent Unit: Litho. Struc. Por.  ADR: Hydrologic and Geologic Information  POTASH: R-111-P No. Noticed? NA BLM Sec Ord 18 WIPP 18 Noticed? M. SalvSalado T. 581 B. 2775.  NMOSE Basin: Latsal CAPITAN REFE: thru() adj() NAC No. Wells within 1-Mile Radius? D. FW Analysis M. No. Wells within 1-Mile Radius? D. FW Analysis M. Disposal Int: Inject Rate (Avg/Max BWPD): 1000/2000 Protectable Waters? Low Insurance Capital Capital Nacy No. Wells Penetrating Uniterval? No. Active Wells D. Num Repairs? — on which well(s)? NAC No. Wells Penetrating Uniterval. Diagrams? M. Diagrams. M	Injection Lithostratigraphic Units: Depths (ft) Injection or Confining Tops Drilled TD 15437 PBTD WA
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Admin. Inj. Press. 2777 (0.2 psi per ft)  POTASH: R-111-P.No. Noticed? MA BLM Sec Ord & WIPP to Noticed? MA Sai) Salado T: 581 8: 2770 NW: Cliff House fm.MA  FRESH WATER: Aquifer Shallow alwiol Recost Max Depth 250 HYDRO AFFIRM STATEMENT By Qualified Person & Low 1535 obersation will \$5100 NMOSE Basin: Carlston REEF: thru() adj() NAC No. Wells within 1-Mile Radius? FW Analysis the No. Wells within 1-Mile Radius? FW Analysis the Disposal Fluid: Formation Source(s) Bow Spring Fronting Analysis? Source: Carlstone Closed or Open Open HC Potential: Producing Interval? Formerly Producing? No Method: Logs/DST/P&A/Other Unbernace Mile Radius Pool Map Openetrating Wells: 1/2-M Radius Map? Source Wells Num Repairs? On which well(s)? NA Diagrams? MA  Penetrating Wells: No. P&A Wells Num Repairs? On which well(s)? NA Diagrams? NA  NOTICE: Newspaper Date 10 17 14 Mineral Owner Fee Surface Owner Brantley Notocald N. Date 11 10 14 Producing: Insert Carlstone Surface Owner Brantley Notocald N. Date 11 10 14 Order Conditions: Issues: Formation into rew drill formation water quality; HC 20 14 15 Casina; injection in the Carlstone Color of the Casina; injection of the Cas	0.77
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AOR Wells: 1/2-M Radius Map? LS Well List? LS Total No. Wells Penetrating Interval: Horizontals? Penetrating Wells: No. Active Wells No. Num Repairs? On which well(s)? NA Diagrams? NA Penetrating Wells: No. P&A Wells Num Repairs? On which well(s)? NA Diagrams? NA NOTICE: Newspaper Date 10 1714 Mineral Owner Fee Surface Owner Brantley McDonald N. Date 11 10/14 RULE 26.7(A): Identified Tracts? Les Affected Persons: OXY — [BLM & SLO Sent Capies of C-108 N. Date 11 10/14 Order Conditions: Issues: Formation info - New Arill; formation water quality; HC potential; formation info Add Order Cond: Mudlog; sulinity Calculation; No Ellenburger, CBLs for 747% Casina; injection	Disposal Int: Inject Rate (Avg/Max BWPD): 1000/2000 Protectable Waters? Low Production: Cartest Cartest Consens or Open
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