

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

DEC 15 2014 Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC

RECEIVED

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: LINN Energy	Contact: Brian Wall
Address: 2130 W Bender Blvd. - Hobbs, NM	Telephone No.: 575-942-8675
Facility Name: 7 Rivers Queen Unit 60	Facility Type: Oil producer
Surface Owner: Private	Mineral Owner: Private
API No.: 30-025-28122	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	34	22S	36E	2605	South	1280	West	Lea

Latitude: 32.3482077157592 Longitude: -103.257434938142

NATURE OF RELEASE

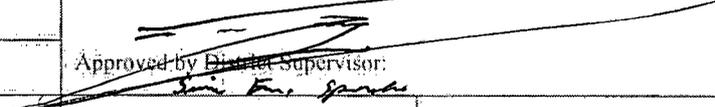
Type of Release: Produced Water / Oil	Volume of Release: 15bbls / 1bbls	Volume Recovered: 0 / 0
Source of Release: 2 7/8 Steel flowline	Date and Hour of Occurrence: 08/04/14	Date and Hour of Discovery: 08/04/14 - 1425
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Jeff Robertson - BLM / Tomas Oberding - NMOCD	
By Whom? Brian Wall	Date and Hour: 08/06/14 - 0700	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse:	

If a Watercourse was Impacted, Describe Fully: *

Describe Cause of Problem and Remedial Action Taken: * Old 2 7/8 flowline has a pin hole in it and you could not see the leak from the well. The leak is in the sand dunes. An airplane passing by spotted the leak.

Describe Area Affected and Cleanup Action Taken: * The affected area was excavated and hauled to Lealand for disposal. The bottom of the excavation still has elevated levels of chlorides ranging from 1800 to 5040 mg/kg. The presence of lines restricted further excavation due to safety concerns. Two (2) soils borings via hand auger were advanced within the bottom of the excavation to attempt to delineate the vertical extent of the impact. SP2 400 mg/kg at 12', SP3 272 mg/kg at 18'. An OCD approved calcium amendment was installed to the bottom of the excavation (gypsum) then backfilled with clean compacted material to within 1.5 - 2 feet of surface then the backfill was completed with compatible soil which is conducive to growing vegetation. Then the site was seeded with an approved BLM mix.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: E.L. Gonzales	Approved by District Supervisor: 	
Title: Production Supervisor	Approval Date: 12-15-14	Expiration Date: /
E-mail Address: elgonzales@linnenergy.com	Conditions of Approval: /	Attached <input type="checkbox"/>
Date: 11/17/14 Phone: 505-504-8002		IRP-3213

* Attach Additional Sheets If Necessary

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DEC 15 2014