

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-41985
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. V-8253 & V-8275

HOBBS OCD
NOV 24 2014
RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Mad Dog 35 B3DM State Com
6. Well Number: 1H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Mewbourne Oil Company

9. OGRID 14744

10. Address of Operator
PO Box 5270
Hobbs, NM 88241

11. Pool name or Wildcat
Antelope Ridge; Bone Spring 2200

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	35	23S	34E		185	North	450	West	Lea
BH:	M	35	23S	34E		331	South	442	West	Lea

13. Date Spudded 08/24/14
14. Date T.D. Reached 09/19/14
15. Date Rig Released 09/24/14
16. Date Completed (Ready to Produce) 11/05/14
17. Elevations (DF and RKB, RT, GR, etc.) 3450' GL
18. Total Measured Depth of Well 15980'
19. Plug Back Measured Depth 15947' (MD)
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
11760' MD - 15790' MD Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/4"	48#	757'	17 1/2"	650	Surface
9 3/4"	40# & 36#	5025'	12 1/4"	1400	Surface
7"	26#	11724'	8 3/4"	1000	TOC @ 4775'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	10971	15953'	250		NA		

26. Perforation record (interval, size, and number)
11760' - 15790' (108', 380 holes, 0.43" EHD and 60° Phasing)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 11760' - 15790' MD
AMOUNT AND KIND MATERIAL USED: Frac w/20,000 gals 7 1/2% acid, 3,665,521 gals SW, carrying 1,001,044# 100 Mesh sand 884,902# 40/70 sand & 348,756# 40/70 Oil Plus.

PRODUCTION

Date First Production 11/05/14
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/12/14	24 hrs	34/64	24 hrs	399	627	747	1564

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Nick Thompson

31. List Attachments
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan Printed
Signature Jackie Lathan Name Hobbs Regulatory Title Date 11/18/14
E-mail Address: jlathan@mewbourne.com

DEC 16 2014

