

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41997
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eata Fajita State
8. Well Number 5H
9. OGRID Number 217955
10. Pool name or Wildcat Triple X; Bone Spring, West

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
COG Production LLC

3. Address of Operator
2208 W. Main Street, Artesia, NM 88210

4. Well Location

Unit Letter P : 185 feet from the South line and 1315 feet from the East line
Section 8 Township 24S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3599'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

COG Production LLC respectfully requests approval for the following changes to the original approved APD.

- We will drill the vertical/curve from intermediate at 5175' to 11,169' MD / 10,900' TVD with 8-3/4" hole size as originally planned.
- In the lateral, we want to reduce hole size from 8-3/4" to 7-7/8" to TD (15,457' MD / 10,940' TVD)
- We want to cement the 5-1/2" production string to bring cement to 4800' as a minimum, but volumes designed/sized for cement to surface:
 - 1st Stage
 - Lead: 925 sx of Halliburton Tune Light Blend at 10.4 ppg / 3.32 cuft./sx Yield)
(Lead Based on 25% Excess in Open Hole Interval from 5175' to KOP at 10,423' MD, 5% Excess in 9-5/8" Intermediate Casing from 5175' to surface).
 - Tail: 885 sx of Versacem H (14.4 ppg / 1.25 cf/sk Yield)
(Tail Based on 18% Excess in 8-3/4" Curve Section 10,423' to 11,169' and 7-7/8" Lateral Section from 11,169' to 15,457' MD).

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mayte Reyes TITLE: Regulatory Analyst DATE: 12/12/2014

Type or print name: Mayte Reyes E-mail address: mreyes1@conchoresources.com PHONE: (575) 748-6945

For State Use Only

APPROVED BY: [Signature] TITLE: Petroleum Engineer DATE: 12/15/14

Conditions of Approval (if any):

DEC 16 2014