

HIP-_____134_____

**PUBLIC
NOTICE**

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND
NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division (OCD), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505; Telephone (505) 478-3440:

(HIP-134) Holly Energy Partners
Operating L.P. (HEP) 1602 W.

Main Street, Artesia, NM 88210, has submitted an application for an Individual Hydrostatic Test Discharge Permit to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division to hydrostatic test a 86 foot diameter above ground storage tank which is part of a crude oil gathering pipeline system, located approximately 2.8 miles southeast of the Village of Loco, Hills. Approximately 1,912,498 gallons of wastewater will be generated from the hydrostatic test, and tested prior to discharge or disposal. The discharge site is within HEP's Beeson Crude Oil Pump Station easement in Unit D of Section 3, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico. To reach the discharge location from Artesia go east on State Highway 82 from the intersection of State Highway 82 and First Street (also known as the Lovington Highway) for 24.7 miles (mile marker is not currently known); then go south on County Road 217, (also known as Hagerman Cutoff Road) for approximately 0.42 miles (mile marker is not currently known) until intersection with the second unpaved and unnamed east-trending road. Turn southeast on unnamed road and go approximately 2.7 miles. Road dead-ends at Beeson Station pad site. The hydrostatic test is scheduled on or about July 9, 2014 with discharge of the test water scheduled on or about July 15, 2014. Due to the above ground storage tank being new construction and the source water to be used during the testing, the discharge water is expected to meet Water Quality Control Commission (WQCC) water quality standards. If WQCC water quality standards are not met, the test wastewater will be hauled to an approved disposal facility. The shallowest groundwater most likely to be affected by an accidental discharge is at a depth of approximately 200 to 300 feet below ground surface with a total dissolved solids concentration of approximately 478 to 3,920 mg/l. The discharge plan consists of a description of the method and location for collection, testing and retention of fluids and solids, how products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

OCD has determined that the application is administratively complete and has prepared a draft permit. OCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness, determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m. Monday through Friday, or may also be viewed at the OCD web site <http://www.emnrd.state.nm.us/OC/D/erv-draftpublicetc.html>. Persons interested in obtaining a copy of the application and draft permit may contact the OCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that OCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the Director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Dep'to. Del. Energía, Minerales y Recursos Naturales de Nuevo México), Oil Conservation Division (Dep'to. Conservación del Petróleo) 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Laura Juarez, 575-748-1283, Ext. 100)

GIVEN under the Seal of Oil Conservation Commission, at Santa Fe, New Mexico, on this 29th day of May 2014.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

SEAL
Jami Bailey, Director
Journal: June 3, 2014

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO

County of Bernalillo

SS

Linda MacEachen, being duly sworn, declares and says that she is Classified Advertising Manager of **The Albuquerque Journal**, and that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Laws of 1937, and that payment therefore has been made of assessed as court cost; that the notice, copy of which is hereto attached, was published in said paper in the regular daily edition, for 1 times, the first publication being on the 3RD day of June, 2014, and the subsequent consecutive publications on

_____, 20____.

Linda MacEachen

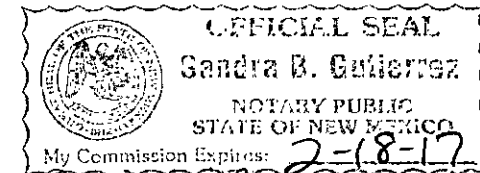
Sworn and subscribed before me, a Notary Public, in and for the County of Bernalillo and State of New Mexico this 3RD day of June of 2014

PRICE 119.32

Statement to come at end of month.

CLA-22-A (R-1/93)

ACCOUNT NUMBER 1009554



Sandra B. Gallier

Jones, Brad A., EMNRD

From: Glass, Teal <TGlass@trcsolutions.com>
Sent: Thursday, June 26, 2014 3:00 PM
To: Jones, Brad A., EMNRD
Cc: clemente.vasquez@hollyenergy.com; Stockweather, Allison; Boer, Adrienne
Subject: Tank Public Notice
Attachments: Beeson Station Tank Public Notice Documentation 6-26-2014.pdf

Hi Brad,

Attached is the new public notice for the Beeson Tank Hydrostatic Discharge which includes the affidavits of the display ads published in the Artesia Daily Press. Please let me know if you have any questions.

Thanks,

Teal

*Teal Glass
Project Coordinator*



505 East Huntland Drive, Suite 250, Austin, TX 78752
T: 512.684.3182 | F: 512.329.8750 | C: 512.348.9058

tglass@trcsolutions.com | www.trcsolutions.com



505 East Huntland Drive
Suite 250
Austin, TX 78752

512.329.6080 PHONE
512.329.8750 FAX

www.TRCSolutions.com

June 26, 2014

Mr. Brad Jones, Environmental Engineer
Oil Conservation Division
1220 St. Francis Drive
Santa Fe, New Mexico 87505

**Re: Submittal of Proof of Public Notice of a Hydrostatic Test for Holly Energy Partners
Beeson Station Above Ground Storage Tank Project, Eddy County, New Mexico**

Dear Mr. Jones:

On behalf of Holly Energy Partners, Operating L.P. (HEP), TRC Environmental Corporation (TRC) is submitting this proof of public notice for a hydrostatic test to be conducted on the Beeson Station Above Ground Storage Tank (AST).

The Notice of Intent (NOI) to discharge hydrostatic test water from the North Artesia to Beeson Station Pipeline was deemed administratively complete by the New Mexico Energy, Minerals, and Natural Resources Department Oil Conservation District (NMOCD) on May 29, 2014.

Attached to this letter are the following:

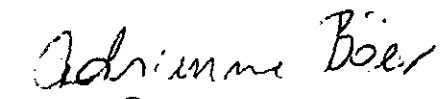
- Photos of Public Notice Posted at Post Office, Loco Hills, NM on June 5, 2014;
- Photos of Public Notice Posted at Discharge Site located in Eddy County in NW/4, NW/4, Section 3, T18S, R30E, with coordinates centering at approximately latitude 32.781940°, longitude -103.959967°;
- Proof of NOI letter with copy of return receipt sent to BLM (Landowner); and
- Copy of the affidavit of publication of the Public Notice in the Artesia Daily Press Newspaper on June 13, 2014.

If you have any questions or comments, please contact either Adrienne Boer at 512-684-3184, or Allison Stockweather with HEP at (575) 746-5475.

Mr. Brad Jones
June 26, 2014
Page 2

On behalf of HEP, I state that the above information is complete and true to the best of my knowledge.

Sincerely,



Adrienne Boer

Program Manager, TRC

cc: Allison Stockweather, HEP



UNITED STATES POSTAL SERVICE

03 JUN 2014 PM 1

First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4® in this box*

Holly Energy Partners
ATTN: Paul Smith
1602 W. Main St
Artesia, NM 88210

Domestic Return Receipt

UNITED STATES POSTAL SERVICE

03 JUN 2014 PM 1

First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4® in this box*

Holly Energy Partners
ATTN: Paul Smith
1602 W. Main St.
Artesia, NM 88210

(Transfer from service entry)

PS Form 3811, July 2013

SENDER: COMPLETE THIS SECTION

1. Complete Items 1, 2, and 3. Also complete Item 4 if Restricted Delivery is desired.
2. Print your name and address on the reverse so that we can return the card to you.
3. Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bureau of Land Management
ATTN: Sebastian Arreola
620 E Green St.
Carlsbad, NM 88220

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent
- X ☐ Addressee
- B. Received by (Printed Name) ☐ Date of Delivery
- C. Delivery address different from Item 1? ☐ Yes ☒ No
- If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Certified Mail® ☐ Priority Mail Express™
- ☐ Registered ☐ Return Receipt for Merchandise
- ☐ Insured Mail ☐ Collect on Delivery

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

(Transfer from service)

PS Form 3811, July 2013

7013 3020 0001 3412 7343

Domestic Return Receipt

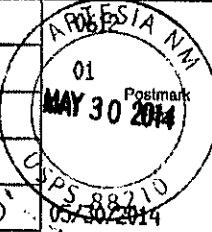
7013 3020 0001 3412 7342

U.S. Postal ServiceTM
CERTIFIED MAIL[®] RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information, visit our website at www.usps.com

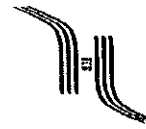
CARLSBAD, NM 88220 **OFFICIAL USE**

Postage	\$	\$5.60
Certified Fee		\$3.30
Return Receipt Fee (Endorsement Required)		\$2.70
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$11.60



Sent To Bureau of Land Mgmt
Street, Apt. No.,
or PO Box No. 620 C. GREEN ST.
City, State, ZIP+4 CARLSBAD, NM 88220

PS Form 3800, August 2006 See Reverse for Instructions



HOLLY ENERGY PARTNERS.

May, 30 2014

Salomon Arreola
Realty Specialist
Bureau of Land Management
620E. Green Street
Carlsbad, NM 88220

Mr. Arreola,

See the attached Public Notice documents submitted via USPS certified mail for the discharge of fresh water used for hydrostatic testing of the **40,000 bbl Storage Tank**.

Sincerely,

Clemente Vasquez
Project Engineer
Technical Services Dept.
Holly Energy Partners- Operating, L.P.
1602 W. Main Street
Artesia, NM 88210
Office Phone: 575-748-8973
Cell Phone: 214-478-4093
Fax: 214-237-3043
Email: clem.vasquez@hollyenergy.com

PUBLIC NOTICE

The United States Department of Transportation (USDOT) requires periodic pressurized tests on all USDOT-regulated pipelines. Holly Energy Partners, Operating L.P. (HEP) hereby gives notice that the following discharge permit application has been submitted to the New Mexico Oil Conservation Division (NMOCD) in accordance with Subsection B, C, E, and F of 20.6.2.3103 New Mexico Administrative Code. The local HEP mailing address is: Holly Energy Partners, Operating L.P. 1602 W. Main Street, Artesia, NM 88210.

The purpose of hydrostatic (testing with water) above ground storage tank (AST) testing is to determine the extent to which potential defects might threaten the tank's ability to maintain maximum holding capacity. The AST will be filled with water to capacity for a specified duration of time.

HEP has submitted an application for hydrostatic test water discharge that will occur on the right-of-way at latitude 32.781940°, longitude -103.959967° in Eddy County, New Mexico. The location of the discharge is approximately 26 miles east-southeast of Artesia New Mexico and is located approximately 2.8 miles southeast of the village of Loco Hills, New Mexico. To reach the discharge location from Artesia go east on State Highway 82 from the intersection of State Highway 82 and First Street (also known as the Lovington Highway) for 24.7 miles (mile marker is not currently known), then go south on County Road 217 (also known as Hagerman Cutoff Road) for approximately 0.42 miles (mile marker is not currently known) until intersection with the second unpaved and unnamed east-trending road. Turn southeast on unnamed road and go approximately 2.7 miles. Road dead-ends at Beeson Station pad site. The hydrostatic test is scheduled on or about July 9, 2014 with discharge of the test water scheduled on or about July 16, 2014.

The new AST will be hydrostatically tested. The volume of the hydrostatic test water that is expected to be discharged is approximately 1,912,497.3 gallons. Clean water will be obtained from two different taps which source water from 4 different wells. The water will be hauled to the site and pumped via hose into the AST. Once the test has been completed, and prior to discharge, HEP will collect and analyze a sample of the water obtained from the AST. The sample will be analyzed for water quality. Once the results have been received, the results will be forwarded to the NMOCD. Upon NMOCD concurrence that the discharge water meets the water quality standards of NMAC 20.6.2.3103, HEP will discharge the water in accordance with the approved discharge permit. If discharge to the ground surface is approved, the water will be released from the AST and the test water will be discharged to the dissipation and discharge system and allowed to flow onto ground surface within the ROW.

If hydrostatic test water analytical results exceed the greater of the standards of NMAC 20.6.2.3103 for discharge, it will be transferred directly from the AST into tanker trucks for transport off-site. HEP will contract Basic Energy Services, LP to haul (NMOCD Order No. C133-401), and dispose of the test wastewater at the Shugart State #2 SWD (API #: 3001532438), Order Number SWD-1340-0, located at latitude 32.7453657522°, longitude -103.877740458°, and operated by Basic Energy Services, LP. C-138 manifest forms will be prepared and provided with all liquid waste that is hauled for disposal.

Limited data on shallow groundwater conditions was available from wells located near the discharge site. As site specific information could not be determined, regional information was obtained. Stock and domestic supplies are available at depths of less than 300 feet in Triassic redbeds; and quality is generally fair but locally impotable. Water available in the area east of the Pecos River is at depths as great as 200 feet. Total dissolved solids values in the region range from 478 to 3,920 parts per million.

The notice of intent and discharge plan outlines how produced water and waste will be properly managed, including handling, storage, and final disposition. The plan also includes procedures for the proper management of leaks, accidental discharges, and spills to protect the waters of the State of New Mexico. For additional information, you can request to be placed on a facility-specific mailing list for future notices, or to submit comments please contact:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Phone: 505.476.3487

The NM Energy, Minerals and Natural Resources Department will accept comments and statements of interest regarding this hydrostatic test and will provide future notices for this AST upon request.

AVISO PÚBLICO

El Departamento de Transporte de Estados Unidos (United States Department of Transportation [USDOT]) requiere pruebas periódicas de presión en todas las tuberías USDOT regulada. Holly Energy Partners, L.P. de funcionamiento (HEP) da aviso que ha presentado la solicitud de permiso de descarga siguiente a la New México Oil Conservation Division (NMOCD) conformidad con el Subsección B, C, E y F de 20.6.2.3103 del Código Administrativo de Nuevo México. La dirección de correo local de HEP es: Holly Energy Partners, Operating L.P. 1602 W. Main Street, Artesia, NM 88210.

El propósito del gasoducto hidrostática (prueba con agua) del tanque (above ground storage tank [AST]) es determinar los defectos potenciales que presasegían la habilidad del tanque a mantener su capacidad maxima. La AST será lleno de agua completamente por un periodo de tiempo especificado.

HEP ha presentado una solicitud de descarga del agua de prueba hidrostática que ocurrirá en el derecho de paso del gasoducto en latitud 32,781940°, longitud -103.959967° en el Condado de Eddy Nuevo México. La ubicación de la descarga es aproximadamente 26 millas este-sudeste de Artesia, Nuevo México y está ubicado a aproximadamente 2.8 millas al sureste de las aldea de Loco Hills, Nuevo México. Para alcanzar la descarga ubicación de Artesia vamos oriente en el State Highway 82 desde la intersección de State Highway 82 y First Street (también conocido como el Lovington Highway) 24.7 millas (la milla actualmente no se conocido), entonces vamos sur al County Road 217 (también conocido como camino de Hagerman Cutoff) para aproximadamente 0.42 milla (la milla actualmente no se conocido) hasta el cruce con la segunda sin asfaltar y sin nombre oriental-tendencias calle. Gire al sureste en camino sin nombre y aproximadamente 2.7 millas. Camino acaba en Beeson Station sitio de almohadilla. La prueba hidrostática está prevista alrededor del 9 de Julio de 2014 con la descarga del agua prueba programada alrededor del 16 de Julio de 2014.

La AST será probado hidrostáticamente. El volumen de las aguas de prueba hidrostática que se esperan que sea dado de alta es de aproximadamente 1,912,497.3 galones que se desprenderán consecutivamente. Agua limpia se obtendrán dos grifos diferentes de que fuentes de agua de 4 pozos diferentes. El agua será llevado al sitio y bombeado a través de manguera en la AST. Una vez concluida la prueba y antes de la descarga, HEP a recopilar y analizar una muestra del agua obtenida de la sección del extremo de la AST. La muestras serán analizada por la calidad del agua. Una vez que han recibido los resultados, los resultados se enviarán a la NMOCD. Sobre la concurrencia de NMOCD que el agua de descarga cumple con los estándares de calidad de agua de NMAC 20.6.2.3103, HEP descargará el agua de acuerdo con el permiso de descarga homologadas. Si se aprueba la descarga a la superficie del suelo, el agua será liberado de la AST y el agua de prueba será dado de alta en el sistema de disipación y descarga y permite que fluya hacia la superficie de la tierra dentro de derecho de paso.

Si prueba hidrostática resultados analíticos de agua de exceder el mayor de los estándares de NMAC 20.6.2.3103 para la descarga, se lo transfiere directamente en la AST en camiones cisterna para el transporte fuera del sitio. HEP contratará Basic Energy Services, LP que acarrea (NMOCD número de pedido C133-401) y disponer de la prueba de las aguas residuales en el Shugart State #2 SWD (API #: 3001532438), número de pedido SWD-1340-0, ubicado en latitud

32.7453657522°, longitud-103.877740458° y es operado por Basic Energy Services, LP. Formas manifiestas C-138 será preparará y proporcionadas de todos los residuos líquidos y sólidos que acarrea para disponer.

Los datos limitados sobre las condiciones de aguas subterráneas poco profundas estaba disponibles desde pozos ubicados cerca del sitio de descarga. El pozo más cercano, situado a 4 miles hacia el noroeste, tiene una profundidad divulgada a las aguas subterráneas de 80 pies por debajo de la superficie de la tierra. Basado en los datos de elevación proporcionados en el mapa topográfico, la elevación de la superficie terreno en este lugar pues es aproximadamente 3.658 pies sobre el nivel del mar (mean sea level [msl]). La elevación del suelo en el lugar de descarga es aproximadamente de 3.510 pies msl. Basado en la diferencia de elevación (148 pies) entre estos dos pozos, profundidad exacta a las aguas subterráneas no podría ser determinado. Información sobre concentraciones sólidas disueltas totales (total dissolved solid [TDS]) no estaba disponible en este pozo. Por lo tanto, se obtuvo información de la región. Concentraciones de TDS en una región de tan bajo como 478 partes por millón (parts per million [ppm]) a 3.920 ppm.

El aviso de intención y descarga el plan describe cómo produce agua y los residuos se gestionarán correctamente, incluyendo manipulación, almacenamiento y disposición final. El plan también incluye procedimientos para el adecuado manejo de las fugas, vertidos accidentales y derrames para proteger las aguas del Estado de Nuevo México. Para obtener información adicional, puede solicitar que sea colocado en una lista de correo de instalaciones específicas para futuras notificaciones, o para enviar comentarios, por favor póngase en contacto con:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Teléfono: (505) 476-3487

El NM Energy, Minerals and Natural Resources Department aceptará comentarios y las declaraciones de interés con respecto a esta prueba hidrostática y voluntad esto preven futuros avisos a petición de la AST.

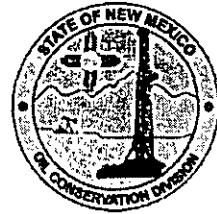
State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



May 29, 2014

Ms. Allison Stockweather
Holly Energy Partners Operating LP
PO Box 1260
Artesia, New Mexico 88210

**Re: Hydrostatic Test Discharge Permit HIP-134
Holly Energy Partners Operating LP
Beeson Station Above Ground Storage Tank Project
Locations: Unit D of Section 3, Township 18 South, Range 30 East, NMPM,
Eddy County, New Mexico**

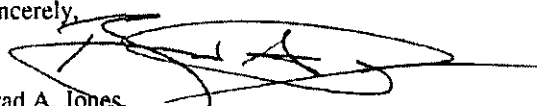
Dear Ms. Stockweather:

The Oil Conservation Division (OCD) has received Holly Energy Partners Operating LP's (HEP) notice of intent, dated May 28, 2014 and received May 29, 2014, for authorization to discharge approximately 1,912,498 gallons of wastewater generated from a hydrostatic test of a 86 foot diameter above ground storage tank which is part of a crude oil gathering pipeline system, located approximately 2.8 miles southeast of the Village of Loco Hills, New Mexico. The proposed discharge/retention/collection location is within HEP's Beeson Crude Oil Pump Station easement in Unit D of Section 3, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico. The submittal provided the required information in order to deem the application "administratively" complete. OCD approves the Artesia Daily Press as the newspaper of general circulation for the published notice and the discharge and/or collection location (within the Beeson Station lease area) and the post office in Loco Hills, New Mexico as proposed posting locations.

Therefore, the July 2006 New Mexico Water Quality Control Commission (WQCC) regulations notice requirements (20.6.2.3108 NMAC) must be satisfied and demonstrated to the OCD. The hydrostatic test discharge event shall not be initiated until HEP's and OCD's notice periods pass, the permit is issued, and the additional permit fee is paid.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3487 or brad.a.jones@state.nm.us.

Sincerely,


Brad A. Jones
Environmental Engineer

BAJ/baj

cc: OCD District II Office, Artesia
Ms. Adrienne Boer, TRC Environmental Corp., 505 E. Huntland Drive, Suite 250, Austin, TX 78752

AVISO PÚBLICO

El Departamento de Transporte de Estados Unidos (United States Department of Transportation (USDOT)) requiere pruebas periódicas de presión en todas las tuberías USDOT reguladas. Holly Energy Partners, L.P. de funcionamiento (HEP) da aviso que ha presentado la solicitud de permiso de descarga siguiente a la New Mexico Oil Conservation Division (NMOCD) conformidad con el Subsección B, C, E y F de 20.6.2.3103 del Código Administrativo de Nuevo México. La dirección de correo local de HEP es: Holly Energy Partners, Operating L.P. 1602 W. Main Street, Artesia, NM 88210.

El propósito del gasoducto hidrostático (prueba con agua) del tanque (above ground storage tank (AST)) es determinar los defectos potenciales que presagían la habilidad del tanque a mantener su capacidad máxima. La AST será llena de agua completamente por un periodo de tiempo especificado.

HEP ha presentado una solicitud de descarga del agua de prueba hidrostática que ocurrirá en el derecho de paso del gasoducto en latitud 32.781940°, longitud -103.959967° en el Condado de Eddy, Nuevo México. La ubicación de la descarga es aproximadamente 26 millas este-sudeste de Artesia, Nuevo México y está ubicado a aproximadamente 2.8 millas al sureste de las aldeas de Loco Hills, Nuevo México. Para alcanzar la descarga ubicación de Artesia vamos oriente en el State Highway 82 desde la intersección de State Highway 82 y First Street (también conocido como el Lovington Highway) 24.7 millas (la milla actualmente no se conocido), entonces vamos sur al County Road 217 (también conocido como camino de Hagerman Cutoff) para aproximadamente 0.42 millas (la milla actualmente no se conocido) hasta el cruce con la segunda sin nombre y sin nombre oriental-tendencia calle. Gire al sureste en camino sin nombre y aproximadamente 2.7 millas. Camino acaba en Beeson Station sitio de almohadilla. La prueba hidrostática está prevista alrededor del 9 de Julio de 2014 con la descarga del agua prueba programada alrededor del 16 de Julio de 2014.

La AST será probado hidrostáticamente. El volumen de las aguas de prueba hidrostática que se esperan que sea dado de alta es de aproximadamente 1,912,497.3 galones que se desprenderán consecutivamente. Agua limpia se obtendrá dos grifos diferentes de que fuentes de agua de 4 pozos diferentes. El agua será llevado al sitio y bombeado a través de manguera en la AST. Una vez concluida la prueba y antes de la descarga, HEP a recopilar y analizar una muestra del agua obtenida de la sección del extremo de la AST. La muestra será analizada por la calidad del agua. Una vez que han recibido los resultados, los resultados se enviarán a la NMOCD. Sobre la concurrencia de NMOCD que el agua de descarga cumple con los estándares de calidad de agua de NMAC 20.6.2.3103, HEP descargará el agua de acuerdo con el permiso de descarga homologadas. Si se aprueba la descarga a la superficie del suelo, el agua será liberado de la AST y el agua de prueba será dado de alta en el sistema de disipación y descarga y permite que fluya hacia la superficie de la tierra dentro de derecho de paso.

Si prueba hidrostática resultados analíticos de agua de exceder el mayor de los estándares de NMAC 20.6.2.3103 para la descarga, se lo transfiere directamente en la AST en camiones cisterna para el transporte fuera del sitio. HEP contratará Basic Energy Services, LP que acorta (NMOCD número de pedido C133-401) y disponer de la prueba de las aguas residuales en el Shugart State #2 SWD (API #: 3001532438), número de pedido SWD-1340-0, ubicado en latitud

PUBLIC NOTICE

The United States Department of Transportation (USDOT) requires periodic pressurized tests on all USDOT-regulated pipelines. Holly Energy Partners, Operating L.P. (HEP) hereby gives notice that the following discharge permit application has been submitted to the New Mexico Oil Conservation Division (NMOCD) in accordance with Subsection B, C, E, and F of 20.6.2.3103 New Mexico Administrative Code. The local HEP mailing address is: Holly Energy Partners, Operating L.P. 1602 W. Main Street, Artesia, NM 88210.

The purpose of hydrostatic (testing with water) above ground storage tank (AST) testing is to determine the extent to which potential defects might threaten the tank's ability to maintain maximum holding capacity. The AST will be filled with water to capacity for a specified duration of time.

HEP has submitted an application for hydrostatic test water discharge that will occur on the right-of-way at latitude 32.781940°, longitude -103.959967° in Eddy County, New Mexico. The location of the discharge is approximately 26 miles east-southeast of Artesia, New Mexico and is located approximately 2.8 miles southeast of the village of Loco Hills, New Mexico. To reach the discharge location from Artesia go east on State Highway 82 from the intersection of State Highway 82 and First Street (also known as the Lovington Highway) for 24.7 miles (mile marker is not currently known), then go south on County Road 217 (also known as Hagerman Cutoff Road) for approximately 0.42 miles (mile marker is not currently known) until intersection with the second unnamed and unnamed east-trending road. Turn southeast on unnamed road and go approximately 2.7 miles. Road dead-ends at Beeson Station pad site. The hydrostatic test is scheduled on or about July 9, 2014 with discharge of the test water scheduled on or about July 16, 2014.

The new AST will be hydrostatically tested. The volume of the hydrostatic test water that is expected to be discharged is approximately 1,912,497.3 gallons. Clean water will be obtained from two different taps which source water from 4 different wells. The water will be hauled to the site and pumped via hose into the AST. Once the test has been completed, and prior to discharge, HEP will collect and analyze a sample of the water obtained from the AST. The sample will be analyzed for water quality. Once the results have been received, the results will be forwarded to the NMOCD. Upon NMOCD concurrence that the discharge water meets the water quality standards of NMAC 20.6.2.3103, HEP will discharge the water in accordance with the approved discharge permit. If discharge to the ground surface is approved, the water will be released from the AST and the test water will be discharged to the dissipation and discharge system and allowed to flow onto ground surface within the ROW.

If hydrostatic test water analytical results exceed the greater of the standards of NMAC 20.6.2.3103 for discharge, it will be transferred directly from the AST into tanker trucks for transport off-site. HEP will contract Basic Energy Services, LP to haul (NMOCD Order No. C133-401), and dispose of the test wastewater at the Shugart State #2 SWD (API #: 3001532438), Order Number SWD-1340-0, located at latitude 32.7453657522°, longitude -103.877740458°, and operated by Basic Energy Services, LP. C-138 manifest forms will be prepared and provided with all liquid waste that is hauled for disposal.

PUBLIC NOTICE

The United States Department of Transportation (USDOT) requires periodic pressure testing for all USDOT regulated pipelines. Holly Energy Partners, Operating L.P. (HEP) hereby gives notice that the following discharge permit application has been submitted to the New Mexico Oil Conservation Division (NMOCD) in accordance with Subsections B, C, E, and F of 20A.2.3103, New Mexico Administrative Code. The local HEP mailing address is: Holly Energy Partners, Operating L.P., 1602 W. Main Street, Artesia, NM 87210.

The purpose of hydrostatic (testing with water) above ground storage tank (AST) testing is to determine the extent to which potential defects might threaten the tank's ability to maintain maximum holding capacity. The AST will be filled with water at capacity for a specified duration of time.

HEP has submitted an application for hydrostatic test water discharge that will occur on the right-of-way as follows: 31.731940° latitude, -103.949667° longitude in Eddy County, New Mexico. The location of the discharge is approximately 26 miles east-southeast of Artesia, New Mexico and is located approximately 2.5 miles southeast of the village of Loco Hills, New Mexico. To reach the discharge location from Artesia go east on State Highway 82 from the intersection of State Highway 82 and First Street (also known as the Livingston Highway) for 24.7 miles (mile marker is not currently known), then go south on County Road 217 (also known as Hagerman Canal Road) for approximately 0.42 miles (mile marker is not currently known) until intersection with the second exposed and unnamed east-trending road. Turn southeast on unnamed road and go approximately 1.7 miles. Road dead-ends at Berden Station pad site. The hydrostatic test is completed on or about July 9, 2014 with discharge of the test water scheduled on or about July 15, 2014.

The new AST will be hydrostatically tested. The volume of the hydrostatic test water that is expected to be discharged is approximately 1,912,497.3 gallons. Clean water will be obtained from two different wells which source water from 4 different wells. The water will be heated to the test temperature via steam into the AST. Once the test has been completed, and prior to discharge, HEP will collect and analyze a sample of the water obtained from the AST. The sample will be analyzed for water quality. Once the results have been received, the results will be forwarded to the NMOCD. Upon NMOCD concurrence that the discharge water meets the water quality standards of NMOC 20A.2.3103, HEP will discharge the water in accordance with the approved discharge permit. If discharge to the ground surface is approved, the water will be released from the AST and the test water will be discharged to the distribution and discharge system and allowed to flow onto ground surface within the ROW.

If hydrostatic test water analysis results exceed the greater of the standards of NMOC 20A.2.3103 for discharge, it will be transferred directly from the AST into tanker trucks for transport off-site. HEP will contract Basic Energy Services, LP to haul (NMOCD Order No. C133-601), and dispose of the test water/water at the Shogan State #2 SWD (API #: 3001532438), Order Number SWD-4340-0, located at latitude 32.3453657522°, longitude -103.877740455°, and operated by Basic Energy Services, LP. C133 manifest forms will be prepared and provided with the liquid manifest is hauled for disposal.

Limited data on shallow groundwater conditions was available from wells located near the discharge site. As the specific information could not be determined, regional information was obtained. Such data and domestic supplies are available at depths of less than 300 feet in Triassic, Permian, and Quaternary formations. Water available in the area east of the Pecos River is at depths as great as 200 feet. Total dissolved solids values in the region range from 478 to 3,720 parts per million.

This notice of intent and discharge plan outlines how produced water and waste will be properly managed, including handling, storage, and final disposition. The plan also includes procedures for the proper management of leaks, accidental discharges, and spills to protect the waters of the State of New Mexico. For additional information, you can request to be placed on a facility-specific mailing list for future notices, or to submit comments please contact:

Riad Joneh, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1230 South St. Francis Drive
Santa Fe, NM 87505
Phone: 505.476.3447

The NM Energy, Minerals and Natural Resources Department will accept comments and statements of interest regarding this hydrostatic test and will provide future notices for this AST upon request.

AVISO PUBLICO

El Departamento de Transporte de Estados Unidos (USDOT) requiere pruebas periódicas de presión en todas las tuberías USDOT reguladas. Holly Energy Partners, L.P. da fe de que ha presentado la solicitud de permiso de descarga de agua a la New Mexico Oil Conservation Division (NMOCD) de acuerdo con el Subartículo B, C, E y F de 20A.2.3103 del Código Administrativo de Nuevo México. La dirección de correo local de HEP es: Holly Energy Partners, Operating L.P., 1602 W. Main Street, Artesia, NM 87210.

El propósito del ensayo hidrostático (probar con agua) del tanque (above ground storage tank) (AST) es determinar los defectos potenciales que comprometan la integridad del tanque a su capacidad máxima. El AST será llenado con agua completamente por un período de tiempo especificado.

HEP ha presentado una solicitud de descarga del agua de prueba hidrostática que ocurrirá en el derecho de paso del propietario en latitud 31.731940°, longitud -103.949667° en el Condado de Eddy, Nuevo México. La ubicación de la descarga es aproximadamente 26 millas este-sureste de Artesia, Nuevo México y está ubicada a aproximadamente 2.5 millas al sureste de los límites de Loco Hills, Nuevo México. Para encontrar la descarga hidrostática de Artesia, avance hacia el este en la Highway 82 desde la intersección de State Highway 82 y First Street (también conocida como Livingston Highway) 24.7 millas (el marcador de millas no está actualmente disponible), luego vaya al sur en la County Road 217 (también conocida como Hagerman Canal Road) por aproximadamente 0.42 millas (el marcador de millas no está actualmente disponible) hasta la intersección con la segunda calle expuesta y desconocida que corre hacia el este. Gire hacia el sureste en la calle desconocida y avance aproximadamente 1.7 millas. La calle desconocida termina en la estación Berden. El ensayo hidrostático se completará el 9 de julio de 2014 y la descarga del agua se programará para ocurrir el 15 de julio de 2014.

La AST será probada hidrostáticamente. El volumen del agua de prueba hidrostática que se espera que sea descargada es de aproximadamente 1,912,497.3 galones. Agua limpia será obtenida de dos pozos diferentes que surten agua desde 4 pozos diferentes. El agua será calentada a la temperatura de prueba mediante vapor de agua. Una vez completada la prueba y antes de la descarga, HEP recolectará y analizará una muestra del agua obtenida de la AST. La muestra será analizada para determinar la calidad del agua. Una vez que los resultados hayan sido recibidos, los resultados serán enviados a la NMOCD. Sobre la concurrencia de NMOCD que el agua de descarga cumple con los estándares de calidad de agua de NMOC 20A.2.3103, HEP descargará el agua de acuerdo con el permiso de descarga hidrostática. Si se aprueba la descarga a la superficie del suelo, el agua será liberada de la AST y el agua de prueba será descargada al sistema de distribución y descarga y se permitirá que fluya hacia la superficie de la tierra dentro del derecho de paso.

Si los resultados de análisis de agua de prueba exceden el mayor de los estándares de NMOC 20A.2.3103 para la descarga, el agua será transferida directamente a la AST en camiones cisterna para su transporte fuera del sitio. HEP contratará Basic Energy Services, L.P. que recolecte (NMOCD ordena el número C133-601) y transporte el agua de prueba de la AST hacia la Shogan State #2 SWD (API #: 3001532438), número de orden SWD-4340-0, ubicada en latitud 32.3453657522°, longitud -103.877740455° y es operada por Basic Energy Services, L.P. Formas de manifiesto C-133 serán preparadas y proporcionadas con cada lote de líquido líquido y análisis que ocurre para el agua.

Los datos limitados sobre las condiciones de aguas subterráneas poco profundas están disponibles desde pozos ubicados cerca del sitio de descarga. El pozo más cercano, ubicado a 4 millas hacia el noroeste, tiene una profundidad de 200 a 300 pies. Como no se pudo determinar la información regional, se obtuvo información regional. Tal información está disponible a profundidades de menos de 300 pies en las formaciones Triassic, Permian y Quaternary. El agua disponible en el área al este del río Pecos está a profundidades de hasta 200 pies. Los valores de sólidos disueltos totales en la región varían de 478 a 3,720 ppm.

Este aviso de intención y plan de descarga describe cómo se manejará el agua producida y los residuos de manera adecuada, incluyendo el manejo, el almacenamiento y la disposición final. El plan también incluye procedimientos para el manejo adecuado de fugas, derrames accidentales y derrames para proteger las aguas del Estado de Nuevo México. Para obtener información adicional, puede solicitar ser incluido en una lista de correo de notificación específica para esta instalación, o para recibir comentarios, por favor póngase en contacto con:

Riad Joneh, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1230 South St. Francis Drive
Santa Fe, NM 87505
Teléfono: (505) 476-3447

El NM Energy, Minerals and Natural Resources Department aceptará comentarios y las declaraciones de interés con respecto a esta prueba hidrostática y proporcionará avisos futuros para esta AST.





ARTESIA DAILY PRESS

P.O. Box 190 • Artesia, NM 88211-0190 • 575-746-3524

Pre-Bill

Ad # 53906

Date: 6/23/2014

Terms: Net 30

Rep: DM

Bill to: Account ID: 2420

Teal Glass
Teal Glass
505 E. Huntland Drive, Ste 250
Austin, TX 78752

Sold to: Account ID: 2420

Teal Glass
Teal Glass
505 E. Huntland Drive, Ste 250
Austin, TX 78752

Charges from 6/13/14 to 6/13/14

Date	Pub	Type	Description	Pg	Lvl	Price	Discount	Applied	Due
6/13/14	ADP	ad	Display: 2x11" Spanish			\$150.70		-\$161.91	\$0.00

\$150.70		-\$161.91	\$0.00
----------	--	-----------	--------

Please return this portion with your payment

Display Pre-Bill

Remit Payment to:

Artesia Daily Press
P.O. Box 190
Artesia, NM 88211-0190
Fax: 575-746-8795

Amount Due \$0.00

Amount Enclosed _____

Teal Glass
Teal Glass
505 E. Huntland Drive, Ste 250
Austin, TX 78752

Issue Date: 6/13/2014

Prebill Date: 6/23/2014

Ad # 53906

Account # 2420



ARTESIA DAILY PRESS

P.O. Box 190 • Artesia, NM 88211-0190 • 575-746-3524

Pre-Bill

Ad # 53907
Date: 6/23/2014
Terms: Net 30
Rep: DM

Bill to: Account ID: 2420

Teal Glass
Teal Glass
505 E. Huntland Drive, Ste 250
Austin, TX 78752

Sold to: Account ID: 2420

Teal Glass
Teal Glass
505 E. Huntland Drive, Ste 250
Austin, TX 78752

Charges from 6/13/14 to 6/13/14

Date	Pub	Type	Description	Pg	Lvl	Price	Discount	Applied	Due
6/13/14	ADP	ad	Display: 2x10" English			\$137.00		-\$147.19	\$0.00
						\$137.00		-\$147.19	\$0.00

Please return this portion with your payment

Remit Payment to:
Artesia Daily Press
P.O. Box 190
Artesia, NM 88211-0190
Fax: 575-746-8795

Teal Glass
Teal Glass
505 E. Huntland Drive, Ste 250
Austin, TX 78752

Display Pre-Bill

Amount Due \$0.00

Amount Enclosed _____

Issue Date: 6/13/2014

Prebill Date: 6/23/2014

Ad # 53907

Account # 2420

Affidavit of Publication

No. _____

State of New Mexico

County of Eddy:

Danny Scott

being duly sworn, says that he is the

Publisher

of the Artesia Daily Press, a daily newspaper of General circulation, published in English at Artesia, said county and state, and that the hereto attached

Display Ad

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for
1 Consecutive weeks/day on the same

day as follows:

First Publication

June 13, 2014

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Subscribed and sworn before me this

23rd day of June 2014



OFFICIAL SEAL
Latisha Romine
NOTARY PUBLIC-STATE OF NEW MEXICO

My commission expires: 5/12/2015

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

PUBLIC NOTICE

The United States Department of Transportation (USDOT) requires periodic pressurized tests on all USDOT-regulated pipelines. Holly Energy Partners, Operating L.P. (HEP) hereby gives notice that the following discharge permit application has been submitted to the New Mexico Oil Conservation Division (NMOCD) in accordance with Subsection B, C, E, and F of 20.6.2.3103 New Mexico Administrative Code. The local HEP mailing address is: Holly Energy Partners, Operating L.P. 1802 W. Main Street, Artesia, NM 88210. The purpose of hydrostatic (testing with water) above ground storage tank (AST) testing is to determine the extent to which potential defects might threaten the tank's ability to maintain maximum holding capacity. The AST will be filled with water to capacity for a specified duration of time. HEP has submitted an application for hydrostatic test water discharge that will occur on the right-of-way at latitude 32.781940°, longitude -103.959967° in Eddy County, New Mexico. The location of the discharge is approximately 26 miles east-southeast of Artesia New Mexico and is located approximately 2.8 miles southeast of the village of Loco Hills, New Mexico. To reach the discharge location from Artesia go east on State Highway 82 from the intersection of State Highway 82 and First Street (also known as the Lovington Highway) for 24.7 miles (mile marker is not currently known), then go south on County Road 217 (also known as Hagerman Cutoff Road) for approximately 0.42 miles (mile marker is not currently known) until intersection with the second unpaved and unnamed east-trending road. Turn southeast on unnamed road and go approximately 2.7 miles. Road dead-ends at Season Station pad site. The hydrostatic test is scheduled on or about July 9, 2014 with discharge of the test water scheduled on or about July 16, 2014.

The new AST will be hydrostatically tested. The volume of the hydrostatic test water that is expected to be discharged is approximately 1,912,497.3 gallons. Clean water will be obtained from two different taps which source water from 4 different wells. The water will be hauled to the site and pumped via hose into the AST. Once the test has been completed, and prior to discharge, HEP will collect and analyze a sample of the water obtained from the AST. The sample will be analyzed for water quality. Once the results have been received, the results will be forwarded to the NMOCD. Upon NMOCD concurrence that the discharge water meets the water quality standards of NMAC 20.6.2.3103, HEP will discharge the water in accordance with the approved discharge permit. If discharge to the ground surface is approved, the water will be released from the AST and the test water will be discharged to the dissipation and discharge system and allowed to flow onto ground surface within the ROW.

If hydrostatic test water analytical results exceed the greater of the standards of NMAC 20.6.2.3103 for discharge, it will be transferred directly from the AST into tanker trucks for transport off-site. HEP will contract Basic Energy Services, LP to haul (NMOCD Order No. C133-401), and dispose of the test waste water at the Shugart State #2 SWD (API #: 3001532438), Order Number SWD-1340-0, located at latitude 32.7453857522°, longitude -103.877740458°, and operated by Basic Energy Services, LP. C-138 manifest forms will be prepared and provided with all liquid waste that is hauled for disposal.

Limited data on shallow groundwater conditions was available from wells located near the discharge site. As site specific information could not be determined, regional information was obtained. Stock and domestic supplies are available at depths of less than 300 feet in Triassic redbeds; and quality is generally fair but locally impotable. Water available in the area east of the Pecos River is at depths as great as 200 feet. Total dissolved solids values in the region range from 478 to 3,920 parts per million.

The notice of intent and discharge plan outlines how produced water and waste will be properly managed, including handling, storage, and final disposition. The plan also includes procedures for the proper management of leaks, accidental discharges, and spills to protect the waters of the State of New Mexico. For additional information, you can request to be placed on a facility-specific mailing list for future notices, or to submit comments please contact:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Phone: 505.476.3487

The NM Energy, Minerals and Natural Resources Department will accept comments and statements of interest regarding this hydrostatic test and will provide future notices for this AST upon request.

Affidavit of Publication

No. _____

State of New Mexico

County of Eddy:

Danny Scott

being duly sworn, says that he is the

Publisher

of the Artesia Daily Press, a daily newspaper of General circulation, published in English at Artesia, said county and state, and that the hereto attached

Display Ad

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication

June 13, 2014

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Subscribed and sworn before me this

23rd day of June 2014



OFFICIAL SEAL
Latisha Romine
NOTARY PUBLIC-STATE OF NEW MEXICO

My commission expires: 5/12/2015

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

El Departamento de Transporte de Estados Unidos (United States Department of Transportation (USDOT)) requiere pruebas periódicas de presión en todas las tuberías USDOT regulada. Holy Energy Partners, L.P. de funcionamiento (HEP) da aviso que ha presentado la solicitud de permiso de descarga siguiente a la New Mexico Oil Conservation Division (NMOCD) conformidad con el Subsección B, C, E y F de 20.6.2.3103 del Código Administrativo de Nuevo México. La dirección de correo local de HEP es: Holy Energy Partners, Operating L.P. 1602 W. Main Street, Artesia, NM 88210.

El propósito del gasoducto hidrostática (prueba con agua) del tanque (above ground storage tank (AST)) es determinar los defectos potenciales que poseerían la habilidad del tanque a mantener su capacidad máxima. La AST será lleno de agua completamente por un período de tiempo especificado.

HEP ha presentado una solicitud de descarga del agua de prueba hidrostática que ocurrirá en el derecho de paso del gasoducto en latitud 32.781940°, longitud -103.959967° en el Condado de Eddy Nuevo México. La ubicación de la descarga es aproximadamente 28 millas este-sudeste de Artesia, Nuevo México y está ubicado a aproximadamente 2.8 millas al sureste de las aldeas de Loco Hills, Nuevo México. Para alcanzar la descarga ubicación de Artesia vamos oriente en el State Highway 82 desde la intersección de State Highway 82 y First Street (también conocido como el Lovington Highway) 24.7 millas (la milla actualmente no se conocido), entonces vamos sur al County Road 217 (también conocido como camino de Hagerman Cutoff) para aproximadamente 0.42 milla (la milla actualmente no se conocido) hasta el cruce con la segunda sin asfaltar y sin nombre oriental-tendencias calle. Gire al sureste en camino sin nombre y aproximadamente 2.7 millas. Camino acaba en Beeson Station sitio de atornillado. La prueba hidrostática está prevista alrededor del 9 de Julio de 2014 con la descarga del agua prueba programada alrededor del 16 de Julio de 2014.

La AST será probado hidrostáticamente. El volumen de las aguas de prueba hidrostática que se esperan que sea dado de alta es de aproximadamente 1,912,497.3 galones que se desprenderán consecutivamente. Agua limpia se obtendrán dos grifos diferentes de que fuentes de agua de 4 pozos diferentes. El agua será llevado al sitio y bombeado a través de manguera en la AST. Una vez concluida la prueba y antes de la descarga, HEP a recopilar y analizar una muestra del agua obtenida de la sección del extremo de la AST. Las muestras serán analizada por la calidad del agua. Una vez que han recibido los resultados, los resultados se enviarán a la NMOCD. Sobre la concurrencia de NMOCD que el agua de descarga cumple con los estándares de calidad de agua de NMAC 20.6.2.3103, HEP descargará el agua de acuerdo con el permiso de descarga homologadas. Si se aprueba la descarga a la superficie del suelo, el agua será liberado de la AST y el agua de prueba será dado de alta en el sistema de disposición y descarga y permite que fluya hacia la superficie de la tierra dentro de derecho de paso.

Si prueba hidrostática resultados analíticos de agua de exceder el mayor de los estándares de NMAC 20.6.2.3103 para la descarga, se lo transferirá directamente en la AST en camiones sistema para el transporte fuera del sitio. HEP contratará Basic Energy Services, LP que acarrea (NMOCD número de pedido C133-401) y disponer de la prueba de las aguas residuales en el Shugart State #2 SWD (API #: 3001532438), número de pedido SWD-1340-0, ubicado en latitud 32.7453657522°, longitud -103.877740458° y es operado por Basic Energy Services, LP. Formas manifiestas C-138 será preparará y proporcionadas de todos los residuos líquidos y sólidos que acarrea para disponer.

Los datos limitados sobre las condiciones de aguas subterráneas poco profundas estaba disponibles desde pozos ubicados cerca del sitio de descarga. El pozo más cercano, situado a 4 miles hacia el noroeste, tiene una profundidad divulgada a las aguas subterráneas de 80 pies por debajo de la superficie de la tierra. Basado en los datos de elevación proporcionados en el mapa topográfico, la elevación de la superficie terreno en este lugar, pues es aproximadamente 3,658 pies sobre el nivel del mar (mean sea level (msl)). La elevación del suelo en el lugar de descarga es aproximadamente de 3,510 pies msl. Basado en la diferencia de elevación (148 pies) entre estos dos pozos, profundidad exacta a las aguas subterráneas no podría ser determinado. Información sobre concentraciones sólidas disueltas totales (total dissolved solid (TDS)) no estaba disponible en este pozo. Por lo tanto, se obtuvo información de la región. Concentraciones de TDS en una región de tan bajo como 478 partes por millón (parts per million (ppm)) a 3,920 ppm.

El aviso de intención y descarga el plan describe cómo produce agua y los residuos se gestionarán correctamente, incluyendo manipulación, almacenamiento y disposición final. El plan también incluye procedimientos para el adecuado manejo de las fugas, vertidos accidentales y derrames para proteger las aguas del Estado de Nuevo México. Para obtener información adicional, puede solicitar que sea colocado en una lista de correo de instalaciones específicas para futuras notificaciones, o para enviar comentarios, por favor póngase en contacto con:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Teléfono: (505) 476-3487

El NM Energy, Minerals and Natural Resources Department aceptará comentarios y las declaraciones de intención con respecto a esta prueba hidrostática y

Jones, Brad A., EMNRD

From: Jones, Brad A., EMNRD
Sent: Monday, June 09, 2014 8:27 AM
To: 'Glass, Teal'
Cc: clemente.vasquez@hollyenergy.com; Boer, Adrienne; Stockweather, Allison
Subject: RE: Beeson AST Public Notice Documentation

Teal,

The certified return receipt demonstration provides two separate and different certified return receipts for two separate public notices. The demonstration provides proof of paid postage for only one of the two certified return receipts. This certified mail public notice demonstration has also been provided for the Beeson to Bisti project as well. Please clarify which certified return receipt public notice demonstration belongs to which project and provide the missing paid postage receipt. If you have any questions, please do not hesitate to contact me.

Brad

Brad A. Jones
Environmental Engineer
Environmental Bureau
NM Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505
E-mail: brad.a.jones@state.nm.us
Office: (505) 476-3487
Fax: (505) 476-3462

From: Glass, Teal [<mailto:TGlass@trcsolutions.com>]
Sent: Friday, June 06, 2014 2:06 PM
To: Jones, Brad A., EMNRD
Cc: clemente.vasquez@hollyenergy.com; Boer, Adrienne; Stockweather, Allison
Subject: Beeson AST Public Notice Documentation

Hi Brad,

Please see the attached for the public notice documentation for the Beeson AST hydrostatic discharge. Please let me know if you have any questions.

Thanks,
Teal

Teal Glass
Project Coordinator



505 East Huntland Drive, Suite 250, Austin, TX 78752
T: 512.684.3182 | F: 512.329.8750 | C: 512.348.9058

Jones, Brad A., EMNRD

From: Glass, Teal <TGlass@trcsolutions.com>
Sent: Friday, June 06, 2014 2:06 PM
To: Jones, Brad A., EMNRD
Cc: clemente.vasquez@hollyenergy.com; Boer, Adrienne; Stockweather, Allison
Subject: Beeson AST Public Notice Documentation
Attachments: Beeson Station Tank Public Notice Documentation 6-6-2014.pdf

Hi Brad,
Please see the attached for the public notice documentation for the Beeson AST hydrostatic discharge. Please let me know if you have any questions.
Thanks,
Teal

*Teal Glass
Project Coordinator*



505 East Huntland Drive, Suite 250, Austin, TX 78752
T: 512.684.3182 | F: 512.329.8750 | C: 512.348.9058

tglass@trcsolutions.com | www.trcsolutions.com



505 East Huntland Drive
Suite 250
Austin, TX 78752

512.329.6080 PHONE
512.329.8750 FAX

www.TRCSolutions.com

June 6, 2014

Mr. Brad Jones, Environmental Engineer
Oil Conservation Division
1220 St. Francis Drive
Santa Fe, New Mexico 87505

**Re: Submittal of Proof of Public Notice of a Hydrostatic Test for Holly Energy Partners
Beeson Station Above Ground Storage Tank Project, Eddy County, New Mexico**

Dear Mr. Jones:

On behalf of Holly Energy Partners, Operating L.P. (HEP), TRC Environmental Corporation (TRC) is submitting this proof of public notice for a hydrostatic test to be conducted on the Beeson Station Above Ground Storage Tank (AST).

The Notice of Intent (NOI) to discharge hydrostatic test water from the North Artesia to Beeson Station Pipeline was deemed administratively complete by the New Mexico Energy, Minerals, and Natural Resources Department Oil Conservation District (NMOCD) on May 29, 2014.

Attached to this letter are the following:

- Photos of Public Notice Posted at Post Office, Loco Hills, NM on June 5, 2014;
- Photos of Public Notice Posted at Discharge Site located in Eddy County in NW/4, NW/4, Section 3, T18S, R30E, with coordinates centering at approximately latitude 32.781940°, longitude -103.959967°;
- Proof of NOI letter with copy of return receipt sent to BLM (Landowner); and
- Copy of the affidavit of publication of the Public Notice in the Artesia Daily Press Newspaper on June 3, 2014.

If you have any questions or comments, please contact either Adrienne Boer at 512-684-3184, or Allison Stockweather with HEP at (575) 746-5475.

Mr. Brad Jones
June 6, 2014
Page 2

On behalf of HEP, I state that the above information is complete and true to the best of my knowledge.

Sincerely,


Adrienne Boer

Program Manager, TRC

cc: Allison Stockweather, HEP



UNITED STATES POSTAL SERVICE

First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

03 JUN 2014 PM 2:14

COMPLETE THIS SECTION ON DELIVERY

A. Signature ☒ Agent ☐ Addressee
B. Received by (Printed Name) *Paul Smith* Date of Delivery *6/12/14*
C. Is delivery address different from item 1? ☐ Yes ☐ No
If YES, enter delivery address below:

3. Service Type
☐ Certified Mail® ☐ Priority Mail Express®
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ Collect on Delivery
4. Restricted Delivery? (Extra Fee) ☐ Yes ☐ No

7013 3020 0001 3412 7336

Domestic Return Receipt

• Sender: Please print your name, address, and ZIP+4® in this box*

Holly Energy Partners
ATTN: Paul Smith
1602 W. Main St
Artesia, NM 88210

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
■ Print your name and address on the reverse so that we can return the card to you.
■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bureau of Land Management
ATTN: Salmon Arrests
620 E. Green St
Carlsbad, NM 88220

2. Article Number (Transfer from service label)

7013 3020 0001 3412 7336

PS Form 3811, July 2013

UNITED STATES POSTAL SERVICE

First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4® in this box*

Holly Energy Partners
ATTN: Paul Smith
1602 W. Main St.
Artesia, NM 88210

722

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Bureau of Land Management ATTN: Salmon Arrests 620 E. Green St. Carlsbad, NM 88220 2. Article Number (Transfer from service label) 7013 3020 0001 3412 7343 PS Form 3811, July 2013	A. Signature ☒ Agent ☐ Addressee B. Received by (Printed Name) <i>Paul Smith</i> Date of Delivery <i>6/12/14</i> C. Is delivery address different from item 1? ☐ Yes ☐ No If YES, enter delivery address below: 3. Service Type ☐ Certified Mail® ☐ Priority Mail Express® ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ Collect on Delivery 4. Restricted Delivery? (Extra Fee) ☐ Yes ☐ No

7013 3020 0001 3412 7343

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information, visit our website at www.usps.com	
CARLSBAD, NM 88220	
OFFICIAL USE	
Postage	\$ 5.60
Certified Fee	\$3.30
Return Receipt Fee (Endorsement Required)	\$2.70
Restricted Delivery Fee (Endorsement Required)	\$0.00
Total Postage & Fees	\$ 11.60

APR 25 01
MAY 30 2014
PS 88210
05/30/2014

Sent To	
Bureau of Land Mgmt	
Street, Apt. No., or PO Box No. 620 E. GREEN ST.	
City, State, ZIP+4 CARLSBAD, NM 88220	

PS Form 3800, August 2006. See Reverse for Instructions



HOLLY ENERGY PARTNERS.

May, 30 2014

Salomon Arreola
Realty Specialist
Bureau of Land Management
620E. Green Street
Carlsbad, NM 88220

Mr. Arreola,

See the attached Public Notice documents submitted via USPS certified mail for the discharge of fresh water used for hydrostatic testing of the **40,000 bbl Storage Tank**.

Sincerely,

Clemente Vasquez
Project Engineer
Technical Services Dept.
Holly Energy Partners- Operating, L.P.
1602 W. Main Street
Artesia, NM 88210
Office Phone: 575-748-8973
Cell Phone: 214-478-4093
Fax: 214-237-3043
Email: clem.vasquez@hollyenergy.com

CORPORATE OFFICE: 2828 N. Harwood, Suite 1300
OPERATIONS OFFICE: 1602 W. Main St.

Dallas, TX 75201
Artesia, NM 88210

214-871-3555
214-871-3555

PUBLIC NOTICE

The United States Department of Transportation (USDOT) requires periodic pressurized tests on all USDOT-regulated pipelines. Holly Energy Partners, Operating L.P. (HEP) hereby gives notice that the following discharge permit application has been submitted to the New Mexico Oil Conservation Division (NMOCD) in accordance with Subsection B, C, E, and F of 20.6.2.3103 New Mexico Administrative Code. The local HEP mailing address is: Holly Energy Partners, Operating L.P. 1602 W. Main Street, Artesia, NM 88210.

The purpose of hydrostatic (testing with water) above ground storage tank (AST) testing is to determine the extent to which potential defects might threaten the tank's ability to maintain maximum holding capacity. The AST will be filled with water to capacity for a specified duration of time.

HEP has submitted an application for hydrostatic test water discharge that will occur on the right-of-way at latitude 32.781940°, longitude -103.959967° in Eddy County, New Mexico. The location of the discharge is approximately 26 miles east-southeast of Artesia New Mexico and is located approximately 2.8 miles southeast of the village of Loco Hills, New Mexico. To reach the discharge location from Artesia go east on State Highway 82 from the intersection of State Highway 82 and First Street (also known as the Lovington Highway) for 24.7 miles (mile marker is not currently known), then go south on County Road 217 (also known as Hagerman Cutoff Road) for approximately 0.42 miles (mile marker is not currently known) until intersection with the second unpaved and unnamed east-trending road. Turn southeast on unnamed road and go approximately 2.7 miles. Road dead-ends at Beeson Station pad site. The hydrostatic test is scheduled on or about July 9, 2014 with discharge of the test water scheduled on or about July 16, 2014.

The new AST will be hydrostatically tested. The volume of the hydrostatic test water that is expected to be discharged is approximately 1,912,497.3 gallons. Clean water will be obtained from two different taps which source water from 4 different wells. The water will be hauled to the site and pumped via hose into the AST. Once the test has been completed, and prior to discharge, HEP will collect and analyze a sample of the water obtained from the AST. The sample will be analyzed for water quality. Once the results have been received, the results will be forwarded to the NMOCD. Upon NMOCD concurrence that the discharge water meets the water quality standards of NMAC 20.6.2.3103, HEP will discharge the water in accordance with the approved discharge permit. If discharge to the ground surface is approved, the water will be released from the AST and the test water will be discharged to the dissipation and discharge system and allowed to flow onto ground surface within the ROW.

If hydrostatic test water analytical results exceed the greater of the standards of NMAC 20.6.2.3103 for discharge, it will be transferred directly from the AST into tanker trucks for transport off-site. HEP will contract Basic Energy Services, LP to haul (NMOCD Order No. C133-401), and dispose of the test wastewater at the Shugart State #2 SWD (API #: 3001532438), Order Number SWD-1340-0, located at latitude 32.7453657522°, longitude -103.877740458°, and operated by Basic Energy Services, LP. C-138 manifest forms will be prepared and provided with all liquid waste that is hauled for disposal.

Limited data on shallow groundwater conditions was available from wells located near the discharge site. As site specific information could not be determined, regional information was obtained. Stock and domestic supplies are available at depths of less than 300 feet in Triassic redbeds; and quality is generally fair but locally impotable. Water available in the area east of the Pecos River is at depths as great as 200 feet. Total dissolved solids values in the region range from 478 to 3,920 parts per million.

The notice of intent and discharge plan outlines how produced water and waste will be properly managed, including handling, storage, and final disposition. The plan also includes procedures for the proper management of leaks, accidental discharges, and spills to protect the waters of the State of New Mexico. For additional information, you can request to be placed on a facility-specific mailing list for future notices, or to submit comments please contact:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Phone: 505.476.3487

The NM Energy, Minerals and Natural Resources Department will accept comments and statements of interest regarding this hydrostatic test and will provide future notices for this AST upon request.

AVISO PÚBLICO

El Departamento de Transporte de Estados Unidos (United States Department of Transportation [USDOT]) requiere pruebas periódicas de presión en todas las tuberías USDOT regulada. Holly Energy Partners, L.P. de funcionamiento (HEP) da aviso que ha presentado la solicitud de permiso de descarga siguiente a la New México Oil Conservation Division (NMOCD) conformidad con el Subsección B, C, E y F de 20.6.2.3103 del Código Administrativo de Nuevo México. La dirección de correo local de HEP es: Holly Energy Partners, Operating L.P. 1602 W. Main Street, Artesia, NM 88210.

El propósito del gasoducto hidrostática (prueba con agua) del tanque (above ground storage tank [AST]) es determinar los defectos potenciales que presasegían la habilidad del tanque a mantener su capacidad máxima. La AST será lleno de agua completamente por un periodo de tiempo especificado.

HEP ha presentado una solicitud de descarga del agua de prueba hidrostática que ocurrirá en el derecho de paso del gasoducto en latitud 32,781940°, longitud-103.959967° en el Condado de Eddy Nuevo México. La ubicación de la descarga es aproximadamente 26 millas este-sudeste de Artesia, Nuevo México y está ubicado a aproximadamente 2.8 millas al sureste de las aldea de Loco Hills, Nuevo México. Para alcanzar la descarga ubicación de Artesia vamos oriente en el State Highway 82 desde la intersección de State Highway 82 y First Street (también conocido como el Lovington Highway) 24.7 millas (la milla actualmente no se conocido), entonces vamos sur al County Road 217 (también conocido como camino de Hagerman Cutoff) para aproximadamente 0.42 milla (la milla actualmente no se conocido) hasta el cruce con la segunda sin asfaltar y sin nombre oriental-tendencias calle. Gire al sureste en camino sin nombre y aproximadamente 2.7 millas. Camino acaba en Beeson Station sitio de almohadilla. La prueba hidrostática está prevista alrededor del 9 de Julio de 2014 con la descarga del agua prueba programada alrededor del 16 de Julio de 2014.

La AST será probado hidrostáticamente. El volumen de las aguas de prueba hidrostática que se esperan que sea dado de alta es de aproximadamente 1,912,497.3 galones que se desprenderán consecutivamente. Agua limpia se obtendrán dos grifos diferentes de que fuentes de agua de 4 pozos diferentes. El agua será llevado al sitio y bombeado a través de manguera en la AST. Una vez concluida la prueba y antes de la descarga, HEP a recopilar y analizar una muestra del agua obtenida de la sección del extremo de la AST. La muestras serán analizada por la calidad del agua. Una vez que han recibido los resultados, los resultados se enviarán a la NMOCD. Sobre la concurrencia de NMOCD que el agua de descarga cumple con los estándares de calidad de agua de NMAC 20.6.2.3103, HEP descargará el agua de acuerdo con el permiso de descarga homologadas. Si se aprueba la descarga a la superficie del suelo, el agua será liberado de la AST y el agua de prueba será dado de alta en el sistema de disipación y descarga y permite que fluya hacia la superficie de la tierra dentro de derecho de paso.

Si prueba hidrostática resultados analíticos de agua de exceder el mayor de los estándares de NMAC 20.6.2.3103 para la descarga, se lo transfiere directamente en la AST en camiones cisterna para el transporte fuera del sitio. HEP contratará Basic Energy Services, LP que acarrea (NMOCD número de pedido C133-401) y disponer de la prueba de las aguas residuales en el Shugart State #2 SWD (API #: 3001532438), número de pedido SWD-1340-0, ubicado en latitud

32.7453657522°, longitud-103.877740458° y es operado por Basic Energy Services, LP. Formas manifiestas C-138 sera preparará y proporcionadas de todos los residuos líquidos y sólidos que acarrea para disponer.

Los datos limitados sobre las condiciones de aguas subterráneas poco profundas estaba disponibles desde pozos ubicados cerca del sitio de descarga. El pozo más cercano, situado a 4 miles hacia el noroeste, tiene una profundidad divulgada a las aguas subterráneas de 80 pies por debajo de la superficie de la tierra. Basado en los datos de elevación proporcionados en el mapa topográfico, la elevación de la superficie terreno en este lugar pues es aproximadamente 3.658 pies sobre el nivel del mar (mean sea level [msl]). La elevación del suelo en el lugar de descarga es aproximadamente de 3.510 pies msl. Basado en la diferencia de elevación (148 pies) entre estos dos pozos, profundidad exacta a las aguas subterráneas no podría ser determinado. Información sobre concentraciones sólidas disueltas totales (total dissolved solid [TDS]) no estaba disponible en este pozo. Por lo tanto, se obtuvo información de la región. Concentraciones de TDS en una región de tan bajo como 478 partes por millón (parts per million [ppm]) a 3.920 ppm.

El aviso de intención y descarga el plan describe cómo produce agua y los residuos se gestionarán correctamente, incluyendo manipulación, almacenamiento y disposición final. El plan también incluye procedimientos para el adecuado manejo de las fugas, vertidos accidentales y derrames para proteger las aguas del Estado de Nuevo México. Para obtener información adicional, puede solicitar que sea colocado en una lista de correo de instalaciones específicas para futuras notificaciones, o para enviar comentarios, por favor póngase en contacto con:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Teléfono: (505) 476-3487

El NM Energy, Minerals and Natural Resources Department aceptará comentarios y las declaraciones de interés con respecto a esta prueba hidrostática y voluntad esto preven futuros avisos a petición de la AST.

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



May 29, 2014

Ms. Allison Stockweather
Holly Energy Partners Operating LP
PO Box 1260
Artesia, New Mexico 88210

**Re: Hydrostatic Test Discharge Permit HIP-134
Holly Energy Partners Operating LP
Beeson Station Above Ground Storage Tank Project
Locations: Unit D of Section 3, Township 18 South, Range 30 East, NMPM,
Eddy County, New Mexico**

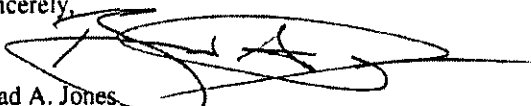
Dear Ms. Stockweather:

The Oil Conservation Division (OCD) has received Holly Energy Partners Operating LP's (HEP) notice of intent, dated May 28, 2014 and received May 29, 2014, for authorization to discharge approximately 1,912,498 gallons of wastewater generated from a hydrostatic test of a 86 foot diameter above ground storage tank which is part of a crude oil gathering pipeline system, located approximately 2.8 miles southeast of the Village of Loco Hills, New Mexico. The proposed discharge/retention/collection location is within HEP's Beeson Crude Oil Pump Station easement in Unit D of Section 3, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico. The submittal provided the required information in order to deem the application "administratively" complete. OCD approves the Artesia Daily Press as the newspaper of general circulation for the published notice and the discharge and/or collection location (within the Beeson Station lease area) and the post office in Loco Hills, New Mexico as proposed posting locations.

Therefore, the July 2006 New Mexico Water Quality Control Commission (WQCC) regulations notice requirements (20.6.2.3108 NMAC) must be satisfied and demonstrated to the OCD. The hydrostatic test discharge event shall not be initiated until HEP's and OCD's notice periods pass, the permit is issued, and the additional permit fee is paid.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3487 or brad.a.jones@state.nm.us.

Sincerely,


Brad A. Jones
Environmental Engineer

BAJ/baj

cc: OCD District II Office, Artesia
Ms. Adrienne Boer, TRC Environmental Corp., 505 E. Huntland Drive, Suite 250, Austin, TX 78752

to U.S. troops
has to

Kathryn Fall Recreation

Some postal customers are receiving the e-mails.

contain a link that, when opened, installs a malicious program that can steal personal information

AVISO PÚBLICO

El Departamento de Transporte de Estados Unidos (United States Department of Transportation [USDOT]) requiere pruebas periódicas de presión en todas las tuberías USDOT regulada. Holly Energy Partners, L.P. de funcionamiento (HEP) da aviso que ha presentado la solicitud de permiso de descarga siguiente a la New Mexico Oil Conservation Division (NMOCD) conformidad con el Subsección B, C, E y F de 20.6.2.3103 del Código Administrativo de Nuevo México. La dirección de correo local de HEP es: Holly Energy Partners, Operating L.P. 1602 W. Main Street, Artesia, NM 88210.

El propósito del gasoducto hidroestático (prueba con agua) del tanque (above ground storage tank (AST)) es determinar los defectos potenciales que presagian la abilidad del tanque a mantener su capacidad máxima. La AST será lleno de agua completamente por un periodo de tiempo especificado.

HBP ha presentado una solicitud de descarga del agua de prueba hidroestática que ocurrirán en el durante de paso del gasoducto en latitud 22.781940°, longitud -103.939967° en el Condado de Eddy, Nuevo México. La ubicación de la descarga es aproximadamente 26 millas este-sudeste de Artesia, Nuevo México y está ubicado a aproximadamente 2.8 millas al sureste de las aldeas de Loco Hills, Nuevo México. Para alcanzar la descarga ubicación de Artesia vamos oriente en el State Highway 82 desde la intersección de State Highway 82 y First Street (también conocido como el Lovington Highway) 24.7 millas (la milla actualmente no se conocido), entonces vamos sur al County Road 217 (también conocido como camino de Hagerman, Cutoff) para aproximadamente 0.42 milla (la milla actualmente no se conocido) hasta el cruce con la segunda sin asfaltar y sin nombre oriental-tendencias colles. Gire al sureste en camino sin nombre y aproximadamente 2.7 millas. Camino acaba en Beeson Station año de almohadilla. La prueba hidroestática está prevista alrededor del 9 de julio de 2014 con la descarga del agua prueba programada alrededor del 16 de julio de 2014.

La AST será probado hidrostáticamente. El volumen de las aguas de prueba hidrostática que se capen, que sea dado de alta es, de aproximadamente 1,912,497.3 galones que se descompondrán consecutivamente. Agua limpia se obtendrá dos grifos diferentes de qué fuentes de agua de 4. pozos diferentes. El agua será llevado al sitio y bombeado a través de manguera en la AST. Una vez concluida la prueba y antes de la descarga, HEP a recopilar y analizar una muestra del agua obtenida de la cecidad del extremo de la AST. La muestra será analizada por la calidad del agua. Una vez que han recibido los resultados, los resultados se enviarán a la NMOCD. Sobre la concurrencia de NMOCD que si el agua de descarga cumple con los estándares de calidad de agua de NMAC 20.6.2.3103, HEP descargará el agua de acuerdo con el permiso de descarga homologadas. Si se prueba la descarga a la superficie del suelo, el agua será liberado de la AST y el agua de prueba será dado de alta en el sistema de disposición y descarga y permite que fluya hacia la superficie de la tierra dentro de derecho de paso.

Si prueba hidrostática resultados analíticos de agua de exceder el mayor de los estándares de NMAC 20.6.2.3103 para la descarga, se lo transfiere directamente en la AST en camiones cisterna para el transporte fuera del sitio. HEP contrata Basic Energy Services, L.P. que sacra (NMAC) número de pedido C133-401) y disponer de la prueba de las aguas residuales en el Shugart State #2. SWD (API #: 3001532438), número de pedido SWD-1340-0, ubicado en latitud

PUBLIC NOTICE

The United States Department of Transportation (USDOT) requires periodic pressurized tests on all USDOT-regulated pipelines. Holly Energy Partners, Operating L.P. (HEP) hereby gives notice that the following discharge permit application has been submitted to the New Mexico Oil Conservation Division (NMOCD) in accordance with Subsection B, C, E, and F of 20.6.2.3103 New Mexico Administrative Code. The local HEP mailing address is: Holly Energy Partners, Operating L.P., 1602 W. Main Street, Artesia, NM 88210.

The purpose of hydrostatic (testing with water) above-ground storage tank (AST) testing is to determine the extent to which potential defects might threaten the tank's ability to maintain maximum holding capacity. The AST will be filled with water to capacity for a specified duration of time.

HEP has submitted an application for hydrostatic test water discharge that will occur on the right-of-way at latitude 32.781940°, longitude -103.959967° in Eddy County, New Mexico. The location of the discharge is approximately 26 miles east-southeast of Artesia, New Mexico and is located approximately 2.8 miles southeast of the village of Loco Hills, New Mexico. To reach the discharge location from Artesia: go east on State Highway 82 from the intersection of State Highway 82 and First Street (also known as the Lovington Highway) for 24.7 miles (mile marker is not currently known), then go south on County Road 217 (also known as Hagerman Cutoff Road) for approximately 0.42 miles (mile marker is not currently known) until intersection with the second unpaved and unnamed east-trending road. Turn southeast on unnamed road and go approximately 2.7 miles. Road dead-ends at Beeson Station pad site. The hydrostatic test is scheduled on or about July 9, 2014 with discharge of the test water scheduled on or about July 16, 2014.

The new AST will be hydrostatically tested. The volume of the hydrostatic test water that is expected to be discharged is approximately 1,912,497.3 gallons. Clean water will be obtained from two different taps which source water from 4 different wells. The water will be hauled to the site and pumped via hose into the AST. Once the test has been completed, and prior to discharge, HEP will collect and analyze a sample of the water obtained from the AST. The sample will be analyzed for water quality. Once the results have been received, the results will be forwarded to the NMOCB. Upon NMOCB concurrence that the discharge water meets the water quality standards of NMOCB 20.6.2.3103, HEP will discharge the water in accordance with the approved discharge permit. If discharge to the ground surface is approved, the water will be released from the AST and the test water will be discharged to the dissipation and discharge system and allowed to flow onto ground surface within the ROW.

If hydrostatic test water analytical results exceed the greater of the standards of NMAC 20.6.2.3103 for discharge, it will be transferred directly from the AST into tanker trucks for transport off-site. HEP will contract Basic Energy Services, LP to haul (NMOCD Order No. C133-401), and dispose of the test wastewater at the Shugart State #2 SWD (API #: 3001532438), Order Number: SWD-1340-0, located at latitude 32.7453657522°, longitude -103.877740458°, and operated by Basic Energy Services, LP. C-138 manifest forms will be prepared and provided with all liquid waste that is hauled for disposal.

PUBLIC NOTICE

The United States Department of Transportation (USDOT) requires periodic prescribed tests on all USDOT-regulated pipelines. Holly Energy Partners, Operating L.P. (HEP) hereby gives notice that the following discharge permit application has been submitted to the New Mexico Oil Conservation Division (NMOCOD) in accordance with Subsection B, C, E, and F of 20.6.2.3103 New Mexico Administrative Code. The local HEP mailing address is: Holly Energy Partners, Operating L.P., 1603 W. Main Street, Artesia, NM 87010.

The purpose of hydrostatic testing (filling with water) above ground storage tank (AST) testing is to determine the extent to which potential defects might threaten the tank's ability to maintain minimum holding capacity. The AST will be filled with water to capacity for a specified duration of time.

HEP has submitted an application for hydrostatic test water discharge that will occur on the right-of-way at latitude 32.751949°, longitude -103.939967° in Folly County, New Mexico. The location of the discharge is approximately 20 miles east-southeast of Artesia New Mexico and is located approximately 2.8 miles southeast of the village of Loco Hills, New Mexico. To reach the discharge location from Artesia go east on State Highway 63 from the intersection of State Highway 63 and First Street (also known as the Livingston Highway) for 24.7 miles (mile marker is not currently marked), then go south on County Road 217 (also known as Hagerman Cutoff Road) for approximately 1.47 miles (mile marker is not currently known) until intersection with the stream exposed and unimproved east-west road. Turn southeast on unnamed road and go approximately 2.7 miles. Road dead-ends at Decora Station pad site. The hydrostatic test is scheduled on or about July 9, 2014 with discharge of the test water scheduled on or about July 16, 2014.

The new AST will be hydrostatically tested. The volume of the hydrostatic test water that is expected to be discharged is approximately 1,912,497.3 gallons. Clean water will be obtained from two different taps which source water from 4 different wells. The water will be hauled to the site and pumped via pump into the AST. Once the test is completed, and prior to discharge, HEP will collect and analyze a sample of the water obtained from the AST. The sample will be analyzed for water quality. Once the results have been received, the results will be forwarded to the NMOCOD. Upon NMOCOD concurrence that the discharge water meets the water quality standards of NMOC 20.6.2.3103, HEP will discharge the water in accordance with the approved discharge permit. If discharge to the ground surface is approved, the water will be released from the AST and the test water will be discharged to the dissipation and discharge system and allowed to flow onto ground surface within the ROW.

If hydrostatic test water analytical results exceed the greater of the standards of NMOC 20.6.2.3103 for discharge, it will be transferred directly from the AST into tanker trucks for transport offsite. HEP will contract Bask Energy Services, LP to haul (NMOCOD Order No. C113-071) and dispose of the test water at the Shinarump State #2 SWD (API #: 3001532438, Order Number SWC-1340-0, located at latitude 32.8453657522°, longitude -103.87734045°) and operated by Bask Energy Services, LP. C-113 manifest forms will be prepared and provided with all liquid waste that is hauled for disposal.

Limited data on shallow groundwater conditions was available from wells located near the discharge site. As site specific information could not be determined, regional information was obtained. Stock and domestic supplies are available at depths of less than 300 feet in Trancito methods and quality is generally fair but locally impure. Water available in the area east of the Pecos River is at depths as great as 200 feet. Total dissolved solids values in the region range from 478 to 3,529 parts per million.

The notice of intent and discharge plan outlines how produced water and waste will be properly managed, including handling, storage, and final disposition. The plan also includes procedures for the proper management of leaks, accidental discharge, and spills to protect the waters of the State of New Mexico. For additional information, you can request to be placed on a facility-specific mailing list for future notices, or to submit comments please contact:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87503
Phone: 505.476.3487

The NM Energy, Minerals and Natural Resources Department accepts comments and statements of interest regarding this hydrostatic test and will provide future notices for this AST upon request.

AVISO PÚBLICO

El Departamento de Transporte de Estados Unidos (United States Department of Transportation, USDOT) requiere pruebas periódicas de presión en todos los tuberías USDOT reguladas. Holly Energy Partners, L.P. de las operaciones (HEP) da aviso que ha presentado la solicitud de permiso de descarga siguiente a la New Mexico Oil Conservation Division (NMOCOD) en conformidad con el Subsección B, C, E y F de 20.6.2.3103 del Código Administrativo de Nuevo México. La dirección de correo postal de HEP es: Holly Energy Partners, Operating L.P., 1603 W. Main Street, Artesia, NM 87010.

El propósito del ensayo hidrostático (llenado con agua) del tanque (above ground storage tank, AST) es determinar la extensión a la que las deficiencias potenciales que comprometan la capacidad de retención de los tanques. El AST será llenado con agua a capacidad por un período de tiempo especificado.

HEP ha presentado una solicitud de descarga del agua de prueba hidrostática que ocurrirá en el derecho de paso del productor en latitud 32.751949°, longitud -103.939967° en el Condado de Folly, Nuevo México. La ubicación de la descarga es aproximadamente 20 millas este-sureste de Artesia, Nuevo México y está ubicada a aproximadamente 2.8 millas al suroeste de la aldea de Loco Hills, Nuevo México. Para alcanzar la ubicación de descarga, ir hacia el este en la Ruta Estatal Highway 63 desde la intersección de la Ruta Highway 63 y First Street (también conocida como la Livingston Highway) por 24.7 millas (el marcador de millas no está actualmente marcado), luego ir hacia el sur en la Carretera Condado 217 (también conocida como la Hagerman Cutoff Road) por aproximadamente 1.47 millas (el marcador de millas no está actualmente marcado) hasta la intersección con la corriente expuesta y no mejorada camino este-oeste. Gire hacia el sureste en la calle no mejorada y vaya aproximadamente 2.7 millas. El camino termina en la Estación Decora. La prueba hidrostática está prevista alrededor del 9 de julio de 2014 con la descarga del agua prevista programada alrededor del 16 de julio de 2014.

La AST será probada hidrostáticamente. El volumen de las aguas de prueba hidrostáticas que se esperan que sea de entre 1,912,497.3 galones que se desperdician por contaminación. Agua limpia se obtendrá de dos grifos diferentes de los pozos de agua de 4 pozos diferentes. El agua será llevada al sitio y bombeada a través de la tubería en la AST. Una vez concluida la prueba y antes de la descarga, HEP va a recoger y analizar una muestra del agua obtenida de la tubería del ensayo de la AST. La muestra será analizada por la calidad del agua. Una vez que los resultados han sido recibidos, los resultados se entregarán a la NMOCOD. Sobre la concurrencia de NMOCOD que el agua de descarga cumple con los estándares de calidad de agua de NMOC 20.6.2.3103, HEP descargará el agua de acuerdo con el permiso de descarga aprobado. Si se aprueba la descarga a la superficie del suelo, el agua será liberada de la AST y el agua de prueba será de entre 1,912,497.3 galones de capacidad y permitiendo que fluya sobre la superficie de la tierra dentro de los límites de la propiedad.

Si prueba hidrostática resultados exceden el mayor de los estándares de NMOC 20.6.2.3103 para la descarga, se la transfiere directamente en la AST en tanques cisternas para el transporte fuera del sitio. HEP contratará Bask Energy Services, LP que operan (NMOCOD número de pedido C113-071) y disponer de los puntos de los aguas residuales en el Shinarump State #2 SWD (API #: 3001532438, número de pedido SWC-1340-0, ubicado en latitud 32.8453657522°, longitud -103.87734045°) y operado por Bask Energy Services, LP. Formen manifiesto C-113 para preparar y proporcionar de todos los residuos sólidos y líquidos que se arrojan para el desecho.

Los datos limitados sobre las condiciones de aguas subterráneas poco profundas disponibles desde pruebas ubicadas cerca del sitio de descarga. El pozo más cercano, ubicado a 4.4 millas hacia el noroeste, provee una gran cantidad de agua a los aguas subterráneas de 80 pies por debajo de la superficie de la tierra. Debido a las dudas de la información proporcionada en el campo topográfico, la elevación de la superficie terrestre en una zona para el ensayo de presión es aproximadamente de 3,518 pies más allá de la elevación de elevación (124 pies) entre estas dos pozos, profundidades reales a las aguas subterráneas no pueden ser determinados. Información sobre disponibilidad aguas subterráneas disponibles en la zona. El agua disponible en esta zona. Por lo tanto, se obtiene información de la región. Concentraciones de TDS en una región de los pozos entre 478 partes por millón (ppm) por millón (ppm) a 3,529 ppm.

El aviso de intención y descarga plan outlines how produced water and waste will be properly managed, including handling, storage, and final disposition. El plan también incluye procedimientos para el adecuado manejo de las fugas, vertidos accidentales y derrames para proteger las aguas del Estado de Nuevo México. Para obtener información adicional, puede solicitar que sea colocado en una lista de correo de notificaciones específicas para futuras notificaciones, o para enviar comentarios, por favor póngase en contacto con:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87503
Teléfono: (505) 476-3487

El NM Energy, Minerals and Natural Resources Department acepta comentarios y las declaraciones de interés sobre esta prueba hidrostática y volverá con futuras notificaciones para esta AST.





ARTESIA DAILY PRESS

Ad ID: 53729
Pre-Bill

P.O. Box 190 • Artesia, NM 88211-0190 • 575-746-3524

Bill to:

Teal Glass
Teal Glass
505 E. Huntland Drive, Ste 250
Austin, TX 78752

Sold to:

Teal Glass
Teal Glass
505 E. Huntland Drive, Ste 250
Austin, TX 78752

Account ID: 2420

Please pay from this Pre-Bill. Return stub with payment	Rep ID: LR	Terms: Net 30
Description		
Classification of Ad: 450 - Legal Notice PO: 23013 Text: spanish		Zone: C

Charges from 6/3/2014 to 6/3/2014

Date	Pub	Type	Description	Price	Discount	Applied	Due
6/3/14	ADP	ad	Legal Notice: spanish - Legal	\$244.44		-\$262.62	\$0.00
				\$244.44		-\$262.62	\$0.00

Please return this portion with your payment.

Pre-Bill

Remit Payment to:
Artesia Daily Press
P.O. Box 190
Artesia, NM 88211-0190
Phone: 575-746-3524
Fax: 575-746-8795

Teal Glass
Teal Glass
505 E. Huntland Drive, Ste 250
Austin, TX 78752

Amount Due \$0.00

Amount Enclosed _____

Issue Date: 6/3/2014

Prebill Date: 6/4/2014

Ad # 53729

Account # 2420



ARTESIA DAILY PRESS

Ad ID: 53730

Pre-Bill

P.O. Box 190 • Artesia, NM 88211-0190 • 575-746-3524

Bill to:

Teal Glass
Teal Glass
505 E. Huntland Drive, Ste 250
Austin, TX 78752

Sold to:

Account ID: 2420

Teal Glass
Teal Glass
505 E. Huntland Drive, Ste 250
Austin, TX 78752

Please pay from this Pre-Bill. Return stub with payment	Rep ID: LR	Terms: Net 30
Description		
Classification of Ad: 450 - Legal Notice PO: 23014 Text: English		Zone: C

Charges from 6/3/2014 to 6/3/2014

Date	Pub	Type	Description	Price	Discount	Applied	Due
6/3/14	ADP	ad	Legal Notice: English - Legal	\$201.60		-\$216.59	\$0.00
				\$201.60		-\$216.59	\$0.00

Please return this portion with your payment.

Pre-Bill

Remit Payment to:
Artesia Daily Press
P.O. Box 190
Artesia, NM 88211-0190
Phone: 575-746-3524
Fax: 575-746-8795

Amount Due \$0.00

Amount Enclosed

Issue Date: 6/3/2014

Prebill Date: 6/4/2014

Ad # 53730

Account # 2420

Teal Glass
Teal Glass
505 E. Huntland Drive, Ste 250
Austin, TX 78752

Affidavit of Publication

No. 23014

State of New Mexico

County of Eddy:

Danny Scott

being duly sworn, says that he is the

Publisher

of the Artesia Daily Press, a daily newspaper of General circulation, published in English at Artesia, said county and state, and that the hereto attached

Legal Notice

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication

June 3, 2014

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Subscribed and sworn before me this

4th day of June 2014



OFFICIAL SEAL
Latisha Romine
NOTARY PUBLIC-STATE OF NEW MEXICO

My commission expires: 5/12/2015

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

LEGAL NOTICE

PUBLIC NOTICE

The United States Department of Transportation (USDOT) requires periodic pressurized tests on all USDOT-regulated pipelines. Holly Energy Partners, Operating L.P. (HEP) hereby gives notice that the following discharge permit application has been submitted to the New Mexico Oil Conservation Division (NMOCD) in accordance with Subsection B, C, E, and F of 20.6.2.3103 New Mexico Administrative Code. The local HEP mailing address is: Holly Energy Partners, Operating L.P., 1602 W. Main Street, Artesia, NM 88210. The purpose of hydrostatic (testing with water) above ground storage tank (AST) testing is to determine the extent to which potential defects might threaten the tank's ability to maintain maximum holding capacity. The AST will be filled with water to capacity for a specified duration of time. HEP has submitted an application for hydrostatic test water discharge that will occur on the right-of-way at latitude 32.781940° longitude -103.859887° in Eddy County, New Mexico. The location of the discharge is approximately 28 miles east-southeast of Artesia New Mexico and is located approximately 2.8 miles southeast of the village of Loco Hills, New Mexico. To reach the discharge location from Artesia go east on State Highway 82 from the intersection of State Highway 82 and First Street (also known as the Lovington Highway) for 24.7 miles (mile marker is not currently known); then go south on County Road 217 (also known as Hegeman Cutoff Road) for approximately 0.42 miles (mile marker is not currently known) until intersection with the second unimproved and unnamed east-trending road. Turn southeast on unnamed road and go approximately 2.7 miles. Road dead-ends at Season Station pad site. The hydrostatic test is scheduled on or about July 8, 2014 with discharge of the test water scheduled on or about July 16, 2014.

The new AST will be hydrostatically tested. The volume of the hydrostatic test water that is expected to be discharged is approximately 1,912,497.3 gallons. Clean water will be obtained from two different taps which source water from 4 different wells. The water will be hauled to the site and pumped via hose into the AST. Once the test has been completed, and prior to discharge, HEP will collect and analyze a sample of the water obtained from the AST. The sample will be analyzed for water quality. Once the results have been received, the results will be forwarded to the NMOCD. Upon NMOCD concurrence that the discharge water meets the water quality standards of NMAC 20.6.2.3103, HEP will discharge the water in accordance with the approved discharge permit. If discharge to the ground surface is approved, the water will be released from the AST and the test water will be discharged to the dissipation and discharge system and allowed to flow onto ground surface within the ROW.

If hydrostatic test water analytical results exceed the greater of the standards of NMAC 20.6.2.3103 for discharge, it will be transferred directly from the AST into tanker trucks for transport off-site. HEP will contract Basic Energy Services, L.P. to haul (NMOCD Order No. C133-401) and dispose of the test waste water at the Shugart State #2 SWD (API #: 3001632438), Order Number SWD-1340-0, located at latitude 32.7453857522° longitude -103.877740458°, and operated by Basic Energy Services, L.P. C-138 manifest forms will be prepared and provided with all liquid waste that is hauled for disposal.

Limited data on shallow groundwater conditions was available from wells located near the discharge site. As site specific information could not be determined, regional information was obtained. Stock and domestic supplies are available at depths of less than 300 feet in Triassic redbeds; and quality is generally fair but locally impotable. Water available in the area east of the Pecos River is at depths as great as 200 feet. Total dissolved solids values in the region range from 478 to 3,820 parts per million.

The notice of intent and discharge plan outlines how produced water and waste will be properly managed, including handling, storage, and final disposition. The plan also includes procedures for the proper management of leaks, accidental discharges, and spills to protect the waters of the State of New Mexico. For additional information, you can request to be placed on a facility-specific mailing list for future notices, or to submit comments please contact:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Phone: 505.478.3487

The NM Energy, Minerals and Natural Resources Department will accept comments and statements of interest regarding this hydrostatic test and will provide future notices for this AST upon request.

Published in the Artesia Daily Press, Artesia, N.M., June 3, 2014 Legal No. 23014.

Affidavit of Publication

No.

23013

State of New Mexico

County of Eddy:

Danny Scott

being duly sworn, says that he is the

Publisher

of the Artesia Daily Press, a daily newspaper of General circulation, published in English at Artesia, said county and state, and that the hereto attached

Legal Notice

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication June 3, 2014

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Subscribed and sworn before me this

4th day of June 2014



OFFICIAL SEAL

Latisha Romine

NOTARY PUBLIC-STATE OF NEW MEXICO

My commission expires: 5/12/2015

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

LEGAL NOTICE

AVISO PÚBLICO

El Departamento de Transporte de Estados Unidos (United States Department of Transportation (USDOT)) requiere pruebas periódicas de presión en todas las tuberías USDOT reguladas. Holly Energy Partners, LP, de funcionamiento (HEP) da aviso que ha presentado la solicitud de permiso de descarga siguiente a la New Mexico Oil Conservation Division (NMOCD) conformidad con el Subsección B, C, E y F de 20.8.2.3103 del Código Administrativo de Nuevo México. La dirección de correo local de HEP es: Holly Energy Partners, Operating L.P. 1802 W. Main Street, Artesia, NM 88210.

El propósito del gasoducto hidroestática (prueba con agua) del tanque (above ground storage tank (AST)) es determinar los defectos potenciales que comprometan la habilidad del tanque a mantener su capacidad máxima. La AST será llenada de agua completamente por un periodo de tiempo especificado.

HEP ha presentado una solicitud de descarga del agua de prueba hidroestática que ocurrirá en el derecho de paso del gasoducto en latitud 32.781940°, longitud-103.958867° en el Condado de Eddy, Nuevo México. La ubicación de la descarga es aproximadamente 28 millas este-sudeste de Artesia, Nuevo México y está ubicado a aproximadamente 2.8 millas al este de las aldeas de Loco Hills, Nuevo México. Para alcanzar la descarga ubicación de Artesia vamos oriente en el State Highway 82 desde la intersección de State Highway 82 y First Street (también conocido como el Lovington Highway) 24.7 millas (la milla actualmente no se conocido), entonces vamos sur al County Road 217 (también conocido como camino de Hagerman Cutoff) para aproximadamente 0.42 milla (la milla actualmente no se conocido) hasta el cruce con la segunda sin asfaltar, y sin nombre oriental-tendencias calle. Gire el sureste en camino sin nombre y aproximadamente 2.7 millas. Camino acaba en Beeson Station sitio de atornillado. La prueba hidroestática está prevista alrededor del 9 de Julio de 2014 con la descarga del agua prueba programada alrededor del 10 de Julio de 2014.

La AST será probado hidroestáticamente. El volumen de las aguas de prueba hidroestática que se esperan que sea dado de alta es de aproximadamente 1,912,497.3 galones que se desprenderán consecutivamente. Agua limpia se obtendrán dos grifos diferentes de que fuentes de agua de 4 pozos diferentes. El agua será llevado al sitio y bombeado a través de manguera en la AST. Una vez concluida la prueba y antes de la descarga, HEP a recopilar y analizar una muestra del agua obtenida de la sección del extremo de la AST. Las muestras serán analizadas por la calidad del agua. Una vez que han recibido los resultados, los resultados se enviarán a la NMOCD. Sobre la concurrencia de NMOCD que el agua de descarga cumple con los estándares de calidad de agua de NMAC 20.8.2.3103. HEP descargará el agua de acuerdo con el permiso de descarga homologadas. Si se aprueba la descarga a la superficie del suelo, el agua será liberado de la AST y el agua de prueba será dado de alta en el sistema de disposición y descarga y permite que fluya hacia la superficie de la tierra dentro de derecho de paso.

Si prueba hidroestática resultados analíticos de agua de exceder el mayor de los estándares de NMAC 20.8.2.3103 para la descarga, se lo transferirá directamente en la AST en camiones sistema para el transporte fuera del sitio. HEP contratará Basic Energy Services, LP que acarreará (NMOCD número de pedido C133-401) y disponer de la prueba de las aguas residuales en el Shugart State #2 SWD (API #: 3001532438), número de pedido SWD-1340-0, ubicado en latitud 32.7453657522°, longitud-103.877740458° y es operado por Basic Energy Services, LP. Formas manifiestas C-138 será preparada y proporcionadas de todos los residuos líquidos y sólidos que acarrea para disponer.

Los datos limitados sobre las condiciones de aguas subterráneas poco profundas están disponibles desde pozos ubicados cerca del sitio de descarga. El pozo más cercano, situado a 4 millas hacia el noroeste, tiene una profundidad divulgada a las aguas subterráneas de 80 pies por debajo de la superficie de la tierra. Basado en los datos de elevación proporcionados en el mapa topográfico, la elevación de la superficie terreno en este lugar pues es aproximadamente 3,658 pies sobre el nivel del mar (mean sea level (msl)). La elevación del suelo en el lugar de descarga es aproximadamente de 3,510 pies msl. Basado en la diferencia de elevación (148 pies) entre estos dos pozos, profundidad exacta a las aguas subterráneas no podría ser determinado. Información sobre concentraciones sólidas disueltas totales (total dissolved solid (TDS)) no estaba disponible en este pozo. Por lo tanto, se obtuvo información de la región. Concentraciones de TDS en una región de tan bajo como 478 partes por millón (parte per million (ppm)) a 3,920 ppm.

El aviso de intención y descarga el plan describe cómo produce agua y los residuos se gestionarán correctamente, incluyendo manipulación, almacenamiento y disposición final. El plan también incluye procedimientos para el adecuado manejo de las fugas, vertidos accidentales y derrames para proteger las aguas del Estado de Nuevo México. Para obtener información adicional, puede solicitar que sea colocado en una lista de correo de instalaciones específicas para futuras notificaciones, o para enviar comentarios, por favor póngase en contacto con:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Teléfono: (505) 476-3487

El NM Energy, Minerals and Natural Resources Department aceptará comentarios y las declaraciones de interés con respecto a esta prueba hidroestática y voluntad esto prevenga futuros avisos a petición de la AST.

Published in the Artesia Daily Press, Artesia, N.M., June 3 2014 Legal No. 23013.



ARTESIA DAILY PRESS

Ad ID: 53664
Pre-Bill

P.O. Box 190 • Artesia, NM 88211-0190 • 575-746-3524

RECEIVED OGD

2014 JUN -5 P 3:24

Bill to:

Fran Chavez
Oil Conservation Division - EMNRD
1220 South St. Francis Dr.
Santa Fe, NM 87505

Sold to:

Account ID: 4212

Brad Jones
Oil Conservation Division - EMNRD
1220 South St. Francis Dr.
Santa Fe, NM 87505

Please pay from this Pre-Bill. Return stub with payment	Rep ID: LR	Terms: Net 30
Description		
Classification of Ad: 450 – Legal Notice PO: 23012 Text: PO # 52100-0000041344		Zone: C

Charges from 6/1/2014 to 6/1/2014

Date	Pub	Type	Description	Price	Discount	Applied	Due
6/1/14	ADP	ad	Legal Notice: PO #	\$216.72			\$232.84

\$216.72			\$232.84
----------	--	--	----------

OK TO Pay
Rachel H
6/06/14

Please return this portion with your payment.

Pre-Bill

Remit Payment to:
Artesia Daily Press
P.O. Box 190
Artesia, NM 88211-0190
Phone: 575-746-3524
Fax: 575-746-8795

Fran Chavez
Oil Conservation Division - EMNRD
1220 South St. Francis Dr.
Santa Fe, NM 87505

Amount Due \$232.84

Amount Enclosed 232.84

Issue Date: 6/1/2014

Prebill Date: 6/3/2014

Ad # 53664

Account # 4212

Affidavit of Publication

No.

23012

State of New Mexico

County of Eddy:

Danny Scott

being duly sworn, says that he is the

Publisher

of the Artesia Daily Press, a daily newspaper of General circulation, published in English at Artesia, said county and state, and that the hereto attached

Legal Notice

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication

June 1, 2014

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Subscribed and sworn before me this

2nd day of June 2014



OFFICIAL SEAL
Latisha Romine
NOTARY PUBLIC-STATE OF NEW MEXICO

My commission expires: 5/12/2015

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

LEGAL NOTICE

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("OCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505. Telephone (505) 476-3440:

(HIP-134) Holly Energy Partners Operating, L.P. (HEP) 1602 W. Main Street, Artesia, NM 88210, has submitted an application for an Individual Hydrostatic Test Discharge Permit to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division to hydrostatic test a 86 foot diameter above ground storage tank which is part of a crude oil gathering pipeline system located approximately 2.8 miles southeast of the Village of Loco Hills. Approximately 1,912,498 gallons of wastewater will be generated from the hydrostatic test, and tested prior to discharge or disposal. The discharge site is within HEP's Beeson Crude Oil Pump Station easement in Unit D of Section 3, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico. To reach the discharge location from Artesia go east on State Highway 82 from the intersection of State Highway 82 and First Street (also known as the Lovington Highway) for 24.7 miles (mile marker is not currently known), then go south on County Road 217 (also known as Hagerman Cutoff Road) for approximately 0.42 miles (mile marker is not currently known) until intersection with the second unpaved and unnamed east-trending road. Turn southeast on unnamed road and go approximately 2.7 miles. Road dead-ends at Beeson Station pad site. The hydrostatic test is scheduled on or about July 9, 2014, with discharge of the test water scheduled on or about July 16, 2014. Due to the above ground storage tank being new construction and the source water to be used during the testing, the discharge water is expected to meet Water Quality Control Commission (WQCC) water quality standards. If WQCC water quality standards are not met the test wastewater will be hauled to an approved disposal facility. The shallowest groundwater most likely to be affected by an accidental discharge is at a depth of approximately 200 to 300 feet below ground surface with a total dissolved solids concentration of approximately 478 to 3,920 mg/l. The discharge plan consists of a description of the method and location for collection, testing and retention of fluids and solids, how products and wastes will be properly handled, stored and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

OCD has determined that the application is administratively complete and has prepared a draft permit. OCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the OCD web site: <http://www.emnrd.state.nm.us/OCD/env-draft-publicetc.html>. Persons interested in obtaining a copy of the application and draft permit may contact the OCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that OCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the Director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor. New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerales y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Laura Juárez, 575-748-1283, Ext. 100).

GIVEN under the Seal of Oil Conservation Commission at Santa Fe, New Mexico, on this 29th day of May 2014.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

SEAL

Jami Bailey, Director

Published in the Artesia Daily Press, Artesia, N.M., June 1 2014 Legal No. 23012