171 15/2014	SUSPENSE	I	MA M ENGINEER	12/15/2014	NSL	PMA-1434933875-
				ABOVE THIS LINE FOR DIVISION USE ONL	Ŷ	
	N		- Engine	CONSERVATION I Beering Bureau - is Drive, Santa Fe, NM		
	4	DMI	NISTRATI	VE APPLICAT	ION CHI	ECKLIST
THIS CHECKI oplication Ac		١		RATIVE APPLICATIONS FOR OCESSING AT THE DIVISION		D DIVISION RULES AND REGULATIONS
[ОН	C-Down [PC-Poc [	hole Con ol Commi WFX-Wat [SW	nmingling] [C ingling] [OLS terflood Expans D-Salt Water Dis	TB-Lease Comminglin - Off-Lease Storage] ion] [PMX-Pressure sposal] [1PI-Injectior	g] [PLC-Pe [OLM-Off-L Maintenanc Pressure In	
] TYPE	OF API [A]		n - S <u>pa</u> cing Unit	ose Which Apply for [ - Simultaneous Dedica SD	ation A	んらし - デュル ムービリ Dache Corporation's Dortheast Drinkard Unit 169
	Check [B]	•	y for [B] or [C] ngling - Storage IC D CTB	- Measurement	30	1-025-42243
	[C]			essure Increase - Enhar		
	[D]	Other: S	Specify			
2] NOTH	FICATI [A]		-	Check Those Which Approximately of Overriding Royalty I		
	[B]	Of Of	fset Operators, L	easeholders or Surface	Owner	
	[C]	🗌 Ар	plication is One	Which Requires Publis	shed Legal N	otice .
	[D]	No U.S.	tification and/or Bureau of Land Manager	Concurrent Approval I nent - Commissioner of Public Land	by BLM or S ds, State Land Offic	LO •
	[E]	🗌 Fo	r all of the above	, Proof of Notification	or Publicatio	n is Attached, and/or,
	[F]	🗌 Wa	aivers are Attach	ed		
	IT ACC	CURATE		ETE INFORMATIO	N REQUIR	ED TO PROCESS THE TYP

î

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Brian Wood	ISW	erzk	Consultant	12-14-14
Print or Type Name	Signature		Title	Date
			brian@permitswest.com	

e-mail Address



## REQUEST FOR ADMINISTRATIVE APPROVAL APACHE CORPORATION'S NORTHEAST DRINKARD UNIT 169 30-025-42243 3440' FNL & 130' FWL SECTION 2, T. 17 S., R. 37 E., LEA COUNTY, NM

I. This proposed oil well is on State surface and a State oil and gas lease within the unit. The well is nonstandard (200' too far west) for the Eunice; Bli-Dr-Tu, North Pool (22900) due to the P&A State Section 2 #11 well (see EXHIBIT A). That well (30-025-06377) is 209' east of the NEDU 169. The State Section 2 #11 produced from the Tubb from 1965-1973 until it was squeezed for being non-commercial. It was subsequently completed in the Abo, Connell, and McKee. The well was ultimately plugged and abandoned in 2002. Apache requests a nonstandard location to prevent waste and maximize recovery.

A standard location must be  $\geq$ 330' from the boundary of the quarterquarter according to Order R-8539 et al. In this case, it is 130' from the west side of Lot 12.

II. Form C-102 showing the well and 40-acre dedication is attached as Exhibit B. Exhibit C shows the unit boundary. The well is 200' too far west. It is 3440' from the closest unit boundary. The well encroaches toward the interior of the unit. Section 2 is 950.76 acres instead of the standard 640 acres.

III. Unit boundaries are shown on EXHIBIT C. The well encroaches to the west. Eunice; Bli-Dr-Tu, North dedications exist in Lot 12 and all 8 bordering or cornering quarter-quarters, all of which are in the unit. This information is current and correct.

IV. Archaeology is not an issue.

V. Surface issue (P&A well) and the need to prevent waste and recover additional reserves drive the need for this nonstandard location.

VI. Apache does not believe directional drilling to a standard location is cost effective for this well.

VII. I hereby certify that there is common ownership and partner approval of the Blinebry, Drinkard, and Tubb working interest in the lease which comprises the proposed 40 acre spacing unit (Lot 12 Section 2) and the adjacent quarterquarters (Lots 9 and 16 Section 3 and Lot 13 Section 2) of the sides and corner toward which it encroaches, all of which are in the unit, and that the information is current and correct. Therefore, notice to any affected party is not required.

Brian Wood, Consultant

12-14-14

Date

STATE OF NEW MEXICO

COUNTY OF SANTA FE

) SS:

The foregoing instrument was acknowledged before me this 14th day of December, 2014 by Brian Wood. Witness my hand and official seal.

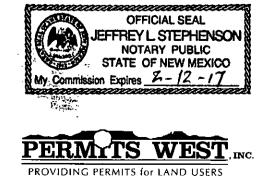
- ----

of K Stepherm

My Commission Expires: 2 - 12 - 2017Business Address: 37 Verano Loop, Santa Fe NM 87508

cc: Cooper

٢



Looking East at Northeast Drinkard Unit 169 center stake and toward State Section 2 #11 P&A marker (circled).

Ta

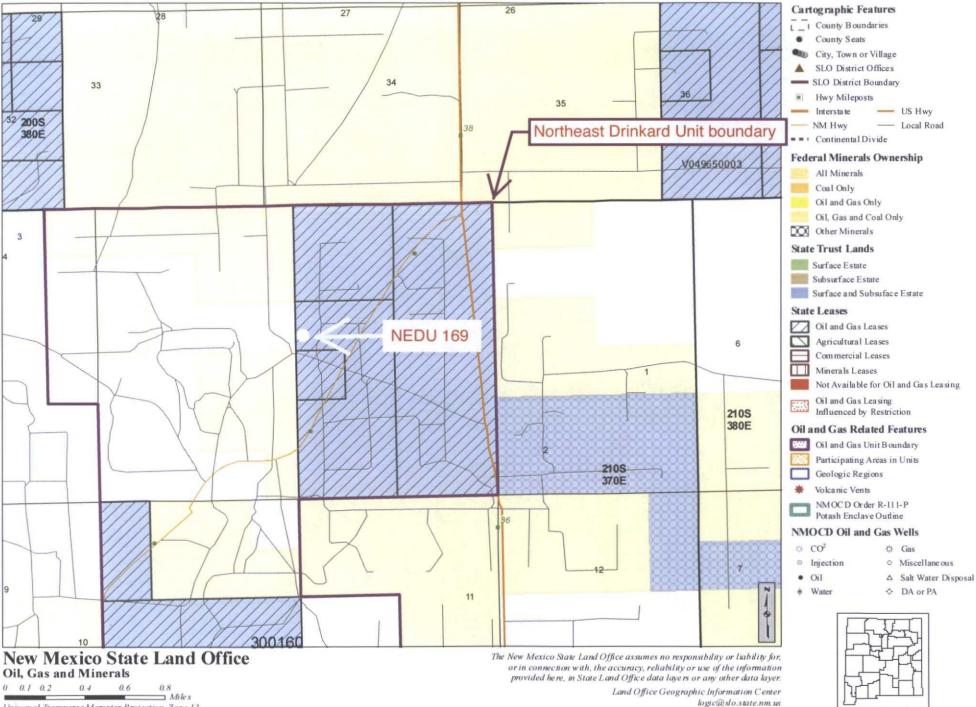
State of

ER



Form C-102 District I 1625 N. French Dr., Kobba, NM 88240 Phone: (575) 393-6161 Fast: (575) 393-0720 State of New Mexico Revised August 1,2011 Protect (5/3) 393-81% Fac: (573) 393-0720 plantici II \$11.5. Final SL, Artesia, NML 88210 Phone: (575) 745-1203 Fac: (575) 745-9720 plantici III 1000 Ris Drazon Road, Azice, NM 87410 Phone: (205) 334-6170 Plantici IV Plantici IV Energy, Minerals & Natural Resources Department Submit one copy to OIL CONSERVATION DIVISION appropriate District Office 1220 South St. Francis Dr. District IV 1220 3. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 Santa Fe, NM 87505 AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT 1 API Number 2 Pool Code 3 Pool Name 30-025-42243 22900 Eunice TU-Jor th 4 Property Code Well Number 5 Property Name NORTH EAST DRINKARD UNIT #169 22503 7 OGRID No. 8 Operator Nome APACHE CORPORATION 9 Elevation 3479.31 873 10 Surface Location UL or lot no. Township Feet from the North/South line Feet from the Eost/West line County Section Lot kin Ronge NORTH WEST 5 2 21 S 37 E 3,440 130 LEA 11 Bottom Hole Location If Different From Surface Feet from the UL or lot no. Section Township Range Lot ktra North/South line Feet from the East/West line County No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. SECTION 2, TOWNSHIP 21 SOUTH, RANGE 37 EAST P.M. 17 OPERATOR CERTIFICATION hereby certify that the information contained herein I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this facation pursuan to a contract with an owner of such a miheral or working interest, or to a voluntary pooling agreement or a compulsary pooling order heretafore entered by the division. 1-1/2 ACH MON ALUMANDI CAPPED . 12.521978 H -103.124600 W 27) 0. 17) 03.12507. K: 595780 E: 91375) 1È 11-8-1 the Cog 1 cor p co 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on 11 16147 this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Je 512521 10-02-2014 Date of Survey 14 13 13 14 Signiture and Sect of Professional Surveys NAL N **HAY** E. HUZ W. 5279 W. 52 WIN MEXA 20559 2 27) Jeffesse E. Certificate Number 14215. 842602 Hudson ONAL 20659 EXHIBIT B

. . .



Universal Transverse Mercator Projection, Zone 13 1983 North American Datum

Created On: 12/14/2014 9:33:24 AM



www.nmstatelands.org