

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OGD** State of New Mexico  
Energy Minerals and Natural Resources  
**DEC 16 2014**  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
**RECEIVED**

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

**Release Notification and Corrective Action**

<b>OPERATOR</b>		Initial Report	<input checked="" type="checkbox"/> Final Report
Name of Company	Southern Union Gas Services, Ltd.	Contact	Crystal Callaway
Address	801 S. Loop 464, Monahans, TX, 79756	Telephone No.	(817) 302-9407
Facility Name: Trunk "O" 30" (RP-1020)	Lea County Field Dept.	Facility Type	Natural Gas Gathering
Surface Owner	State of New Mexico	Mineral Owner: State of New Mexico	Lease No.

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
O	33	21S	36E					Lea

Latitude N32 25.762      Longitude W103 16.212

**NATURE OF RELEASE**

Type of Release	Crude Oil and Natural Gas	Volume of Release	33 mcf gas, 10 bbls oil	Volume Recovered	5 bbls
Source of Release	Pipeline	Date and Hour of Occurrence	Unknown	Date and Hour of Discovery	8/21/06 Time: 12:02 p.m.
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?	Tony Savoie, Southern Union Gas Services	Date and Hour:			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken:  
The 30" steel gathering pipeline, operating at 25 p.s.i. developed a leak, the line was excavated and the affected area was clamped at 3:46 p.m. on 8/21/06. All of the free standing fluid was removed with a vacuum truck. Clean soil was added to the impacted area to eliminate the risk to livestock and wildlife. Normal operating pressure on the line is 20 psi to 30 psi, with a potential H2S content of 4000 ppm. The affected section of pipeline has since been replaced.

Describe Area Affected and Cleanup Action Taken. The affected area is pasture. An area covering approximately 700 sq. ft. was affected by the release and response activities.

On or around August 30, 2006, remediation activities were conducted at the Trunk "O" 30" Release Site by an environmental contractor that is no longer affiliated with the site. On August 10, 2012, the site was revisited in an effort to determine if soil exhibiting benzene, BTEX, TPH and chloride concentrations above NMOCD regulatory standards remained in-situ and collect confirmation soil samples. Laboratory analytical reports from the confirmation soil samples suggested previous remediation activities met the requirements of the NMOCD.

**Please see the attached Basin Environmental Services Technologies Remediation Summary and Site Closure Request for details of remedial activities and the site investigation.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases, which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		<b>OIL CONSERVATION DIVISION</b>	
Printed Name:	Crystal Callaway	Approved by District Supervisor:	
Title:	Crystal.Callaway@Regencygas.com	Approval Date:	12-16-14
E-mail Address:	Crystal.Callaway@Regencygas.com	Expiration Date:	—
Date:	11/17/2014	Phone:	(817) 302-9407
		Conditions of Approval:	

**DEC 18 2014**