

3R-1012

**Release Report/ General
Correspondence**

Enterprise RA

Date: Jul-Sep 2013

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Enterprise Field Services, LLC.	Contact: James Lieb and Runell Seale
Address 614 Reilly Ave., Farmington, NM 87401	Telephone No. 505-599-2159 and 505-599-2124
Facility Name: Lateral K-34 Pipeline	Facility Type: Natural Gas Gathering Line

Surface Owner: BLM	Mineral Owner BLM	API No.
--------------------	-------------------	---------

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	4	25N	7W					Rio Arriba

Latitude N 36.422547 Longitude W -107.580262

NATURE OF RELEASE

Type of Release: Natural Gas Condensate and Produced Water	Volume of Release: Liquids Unknown; ~86,184 mcf of natural gas released	Volume Recovered: To Be Determined (Dig and Haul Scheduled)
Source of Release: Severance of a natural gas gathering pipeline during a flash flood event.	Date and Hour of Occurrence: September 18, 2013 4:00 p.m.	Date and Hour of Discovery: Pipe leak discovered and isolated (LOTO) 9-23-13 11:00 a.m.

Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? NMOCD- Bill Hoppe notified via phone call about 1:45 pm ROW notified the BLM at 2:23 pm NRC notified at 2:45 pm via phone call.
--	---

RCVD SEP 30 '13
OIL CONS. DIV.
DIST. 3

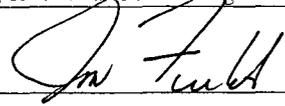
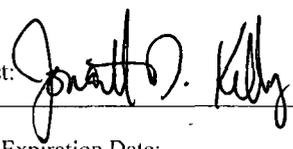
By Whom? Runell Seale	Date and Hour 09/23/2013
Was a Watercourse Reached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse. Unknown volume

If a Watercourse was Impacted, Describe Fully.* A recent storm event caused approximately 30 feet of pipeline that spanned Palluche Wash to be completely severed. Palluche Wash is a tributary to Canyon Largo Wash. The release is location approximately 5 mile southwest of Canyon Largo Wash.

Describe Cause of Problem and Remedial Action Taken.* A recent flash flood event caused approximately 30 feet of the pipeline to be completely severed. The line was isolated and LOTO applied during discovery. Repair activities, environmental assessment and remediation activities are to be scheduled weather and site access permitting.

Describe Area Affected and Cleanup Action Taken.* A recent storm event caused approximately 30 foot section of pipeline that spanned Palluche Wash was completely severed. Repair activities, environmental assessment and remediation activities are to be scheduled weather and site access permitting. Third party environmental contractor to conduct closure sampling during repair activities.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Jon Fields	Approved by Environmental Specialist: 	
Title: Director, Field Environmental	Approval Date: 11/7/2013	Expiration Date:
E-mail Address: JEFIELDS@eprod.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 09/ /2013	Phone: 832-501-4078	

* Topographic Map Attached

njk1331131963

2

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

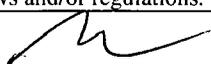
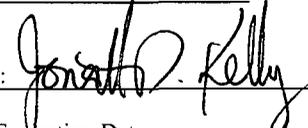
Name of Company Enterprise Products	Contact Aaron Dailey
Address 614 Reilly Avenue, Farmington NM 87401	Telephone No. (505)599-2286
Facility Name Lateral C-64 Pipeline drip	Facility Type Natural Gas Gathering line and drip location
Surface Owner Private	Mineral Owner Private
API No.	

LOCATION OF RELEASE

Unit Letter G	Section 24	Township 27N	Range 6W	Feet from the	North/South Line	Feet from the	East/West Line	County Rio Arriba
---------------	------------	--------------	----------	---------------	------------------	---------------	----------------	-------------------

Latitude_N36.563695__ Longitude_W107.414268 (Decimal Degrees)_____

NATURE OF RELEASE

Type of Release Natural gas condensate and produced water	Volume of Release Unknown	Volume Recovered 50 yards petroleum contaminated soil removed
Source of Release Natural gas gathering line drip location	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 7/24/2013 @ 11:15 hours
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? OIL CONS. DIV DIST. 3	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. AUG 1 2 2013	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* Field technician was shutting in valves to prepare line for pigging when he heard gas blowing from the ground near a drip riser of two laterals that tie into the piggable line. Technician contacted his partner to assist him in isolating this pipeline, at which point the pipeline was isolated and LOTO applied.		
Describe Area Affected and Cleanup Action Taken.* Upon initial excavation, approximately 50 yards of contaminated soil was removed and hauled to an OCD permitted land farm facility. Impacted soil remains, but due to the physical and safety constraints in excavating around all the pipe, the tank, and other appurtenances in the general area, a Geoprobe is being scheduled for the month of August 2013 to delineate the extent of contamination in the area. A third party environmental corrective action report, follow up c-141 reporting and additional updates to the NM OCD Aztec District office will be forthcoming when this additional work is scheduled and completed.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Matt Marra	Approved by Environmental Specialist: 	
Title: Sr. Director, Environmental	Approval Date: 9/11/2013	Expiration Date:
E-mail Address: memarra@eprod.com	Conditions of Approval:	
Date: 8-5-2013 Phone: (713) 381-6684	Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

nJK132545 ~~4533~~
4533

①

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Initial/Final Report

Name of Company Enterprise Field Services, LLC	Contact Aaron Dailey
Address 614 Reilly Avenue, Farmington, NM 87401	Telephone No. (505) 599-2286
Facility Name Vaughn 15 E, Vaughn 28	Facility Type Natural Gas Gathering Dogleg/Well tie location
Surface Owner BLM	Mineral Owner BLM
API No.	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	28	26 N	6 W					Rio Arriba

Latitude_N 36.45269_ Longitude_W 107.46576 (decimal degrees)_

NATURE OF RELEASE

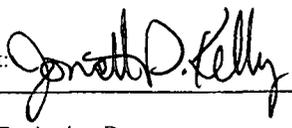
Type of Release Natural gas vapor	Volume of Release 111.78 MCF	Volume Recovered Gas vapor to atmosphere
Source of Release 4" Dogleg	Date and Hour of Occurrence 7/9/2013 @ 09:45 hours (est.)	Date and Hour of Discovery Verified by Enterprise on 7/9/2013 @ 10:00 hours, gas loss calculated on 7/9/2013 @ 14:39 hours
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	RCVD JUL 19 '13
By Whom?	Date and Hour	OIL CONSV. DIV.
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	DIST. 3

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* Contractor for Conoco Phillips was pulling the non-exempt pit tank with a vacuum truck. After completing the job, the vacuum truck accidentally ran into the Enterprise dogleg on this location. Enterprise technicians arrived as quickly as practical and isolated the line blowing gas. No injuries occurred and repairs to dogleg are being scheduled at this time. State police case # 13-2989 is associated with this incident.

Describe Area Affected and Cleanup Action Taken.* Gas loss to atmosphere; no liquids of any significance were found to be associated with this gas release.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Matt Marra	Approved by Environmental Specialist: 	
Title: Senior Director, Environmental	Approval Date: 7/31/2013	Expiration Date:
E-mail Address: memarra@eprod.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 7-12-2013 Phone: 713-381-6684		

* Attach Additional Sheets If Necessary

nJK13212414A

3

Dailey, Aaron

From: Sandoval, John
Sent: Tuesday, July 09, 2013 5:24 PM
To: Armstrong, Blair; Lee, Michael; Garcia, Mari; Crawford, Victor; Thomas, Scott; Dailey, Aaron
Subject: Dogleg incident.
Attachments: Untitled; IMG-20130709-00142.jpg; Vaughn # 15E Incident.xls.

Contractor was draining the non-exempt pit for Conoco Phillips into the hydro- vac truck. After completing the job they turn left to turn around on location. Driver did not see the dogleg about 15' away from location meter run, and ran right into it. See attachment of location diagram.

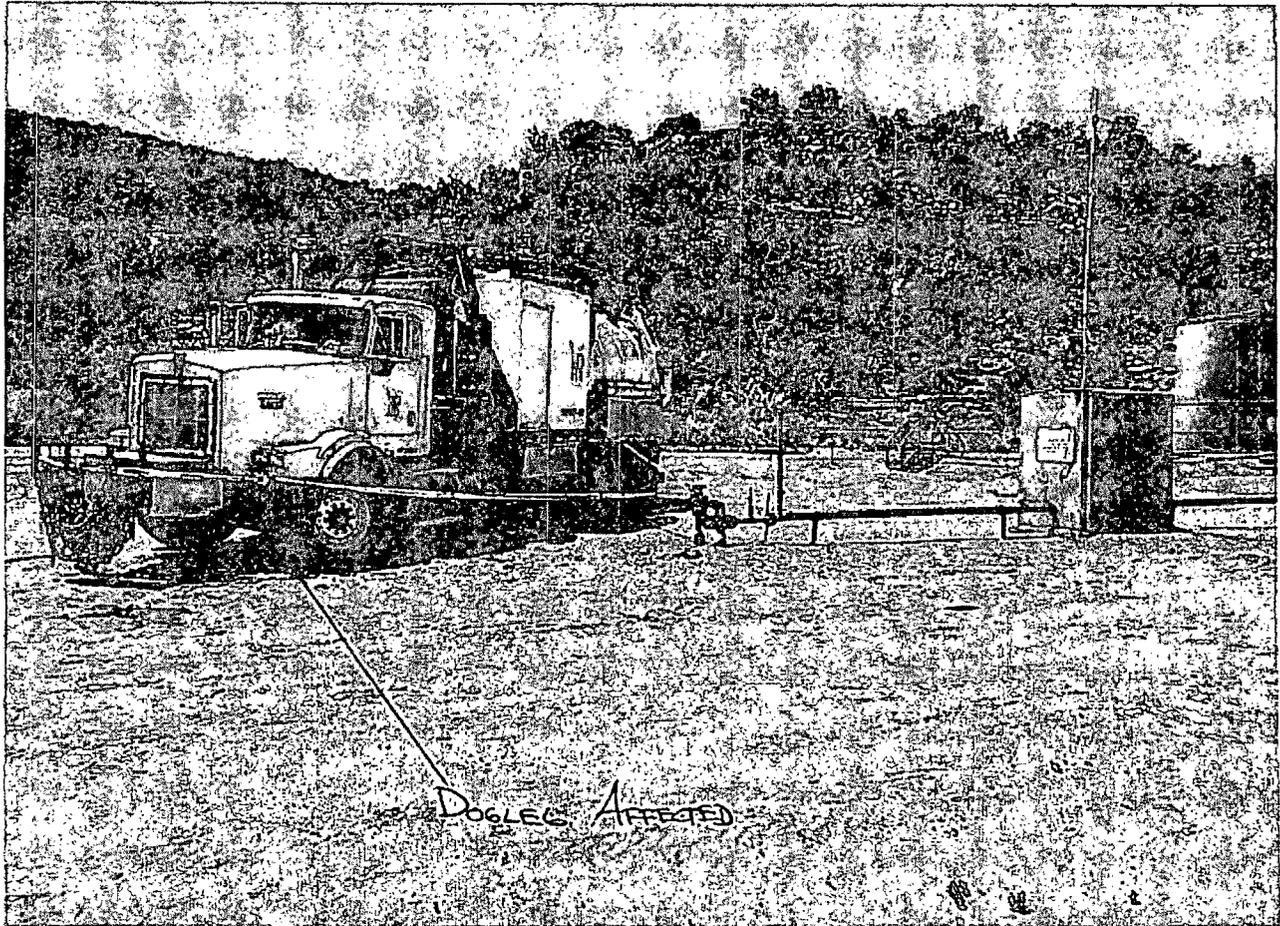
(2) wells shut-in Vaughn # 15E MC# 95570 Conoco Phillips/ Vaughn # 28 MC# 95636 Thompson Engr.

Located in SEC. 28/T26N/R6W

Contractor Name: Nelson Reveg Owner: Robert Nelson

State Police Officer Tayna Benally Case # 13-2989

Release = 111.78 MCF OUT OF DOGLEG PER HM (measurement)



VAUGHN #28

9 July 2013 @ 10:16am

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Enterprise Field Services, LLC	Contact Aaron Dailey	
Address 614 Reilly Avenue, Farmington NM 87401	Telephone No. (505)599-2286	
Facility Name Lateral K-7 Pipeline	Facility Type Natural Gas Gathering line	
Surface Owner Private	Mineral Owner BLM	API No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
O	15	26N	7W					Rio Arriba

Latitude_N36.479322_ Longitude_W107.565034 (Decimal Degrees)_____

NATURE OF RELEASE

Type of Release Natural gas	Volume of Release Unknown	Volume Recovered None
Source of Release 8 inch natural gas gathering line	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 7/15/2013 @ 13:00 hours
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? Courtesy e-mail to Brandon Powell, NM OCD Aztec Office	
By Whom? Aaron Dailey	Date and Hour 7.15.2013 @ 13:43 hours	PCVD III 29'13
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. OIL CONS. DIV. DIST. 3	

If a Watercourse was Impacted, Describe Fully.*

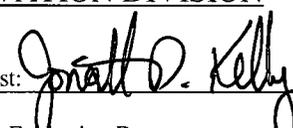
Describe Cause of Problem and Remedial Action Taken.*

A third party corrosion technician called in a suspected line leak to Enterprise's corrosion department. Area Supervisor then dispatched a gathering technician to the area. The leak was verified, line was isolated, LOTO was initiated and line depressurized. Repairs were made on 7.18.2013

Describe Area Affected and Cleanup Action Taken.*

Hydrocarbon impacted soil was discovered at depths of 12 feet plus. Approximately 70 yards of contaminated soil was removed from the location. Currently, a third party environmental contractor is coordinating for a hollow stem auger rig delineation of the location to determine extent of impact. A c-141 "final" report will be submitted once remediation is complete and OCD standards are achieved.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Matt Marra	Approved by Environmental Specialist: 	
Title: Sr. Director, Environmental	Approval Date: 9/24/2013	Expiration Date:
E-mail Address: memarra@eprod.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 7-24-13	Phone: (713) 381-6684	

* Attach Additional Sheets If Necessary

nJK1326740241

①