

3R-1012

**Release Report/ General
Correspondence**

Enterprise RA

Date: Oct-Dec 2013

French Dr., Hobbs, NM 88240
 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Road, Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy Minerals and Natural Resources

Form C-141
 Revised August 8, 2011

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
 accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Enterprise Field Services LLC	Contact: Thomas Long
Address: 614 Reilly Ave, Farmington, NM 87401	Telephone No. 505-599-2286
Facility Name: McKenzie #2	Facility Type: Gas gathering system pipeline
Surface Owner: BLM JK 4/11/2014	Mineral Owner
API No.	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	24	25N	10W 6W					Rio Arriba

JK 4/11/2014

Latitude: 36.385833 Longitude: 107.416944

NATURE OF RELEASE

Type of Release: Natural gas and possible associated liquids	Volume of Release: Unknown	Volume Recovered: To be determined
Source of Release: Natural gas gathering pipeline	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery: 11/14/13 at approximately 3:16 PM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	RCUD DEC 2 '13
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	OIL CONS. DIV. DIST. 3

If a Watercourse was Impacted, Describe Fully.*

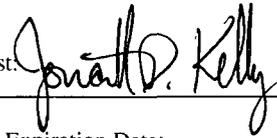
Describe Cause of Problem and Remedial Action Taken.*

Area technician discovered a leak on the McKenzie #2 pipeline. The line was isolated, depressurized and LOTO was applied. Repairs for the line are scheduled on November 21, 2013.

Describe Area Affected and Cleanup Action Taken.*

Third party environmental contractor estimates the area affected to be approximately 20 feet long by 9 feet wide by 4.5 feet deep. Bedrock was encountered at approximately 4.5 feet below ground surface (bgs). Third party environmental contractor estimates approximately 125 cubic yards of soil has been impacted. Third party environmental contractor to collect closure samples upon completion of repairs.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Rodney M. Sartor, REM	Approved by Environmental Specialist: 	
Title: Sr. Manager, Environmental	Approval Date: <u>4/11/2014</u>	Expiration Date:
E-mail Address: rmsartor@eprod.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: <u>11/27/13</u> Phone: 713-381-6595		

* Attach Additional Sheets If Necessary

nJK1410138288

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

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accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Enterprise Field Services, LLC.	Contact: James Lieb
Address 614 Reilly Ave., Farmington, NM 87401	Telephone No. 505-599-2159
Facility Name: San Juan 27-5 #133 Well Tie	Facility Type: Natural Gas Gathering Line
Surface Owner: Private	Mineral Owner: BLM
API No.	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	19	27 N	5W					Rio Arriba

Latitude Longitude:

N-36.55656, W -107.40523 and N 36.55685, W -107.40501

NATURE OF RELEASE

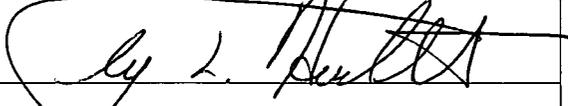
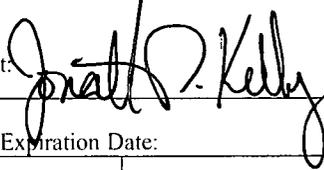
Type of Release: Natural Gas, Condensate and Produced Water	Volume of Release: Gas: 12.6 mcf Liquids: Unknown	Volume Recovered: To Be Determined (Remediation activities in progress)
Source of Release: Internal corrosion of a steel natural gas pipeline.	Date and Hour of Occurrence: September 10, 2013	Date and Hour of Discovery Pipe leak discovered and isolated (LOTO) September 10, 2013.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	RCVD OCT 24 '13
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. OIL CONS. DIV. DIST. 3	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* The release was the result of internal corrosion of a steel natural gas pipeline. Due to bad road conditions, access to site to begin excavation could not be made until October 7th. Remediation activities are in progress. Third party environmental contractor will oversee excavation activities and collect closure samples.

Describe Area Affected and Cleanup Action Taken.* Two leaks were discovered along the San Juan 27-5 #133 well tie. The release locations are N 36.55656, W -107.40523 and N 36.55685, W -107.40501. An area of approximately 170 feet long and 12 feet wide has been excavated around the pipeline and repairs to the pipeline are in progress. Remediation activities are also in progress. Third party environmental contractor to oversee excavation activities and collect closure samples.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name Terry L. Hurlburt	Approved by Environmental Specialist: 	
Title: Sr. Vice President	Approval Date: 11/6/2013	Expiration Date:
E-mail Address: snolan@eprod.com	Conditions of Approval:	
Date: 10/14/13	Phone: 713-381-6595	Attached <input type="checkbox"/>

* Attached Map

NJK133056464

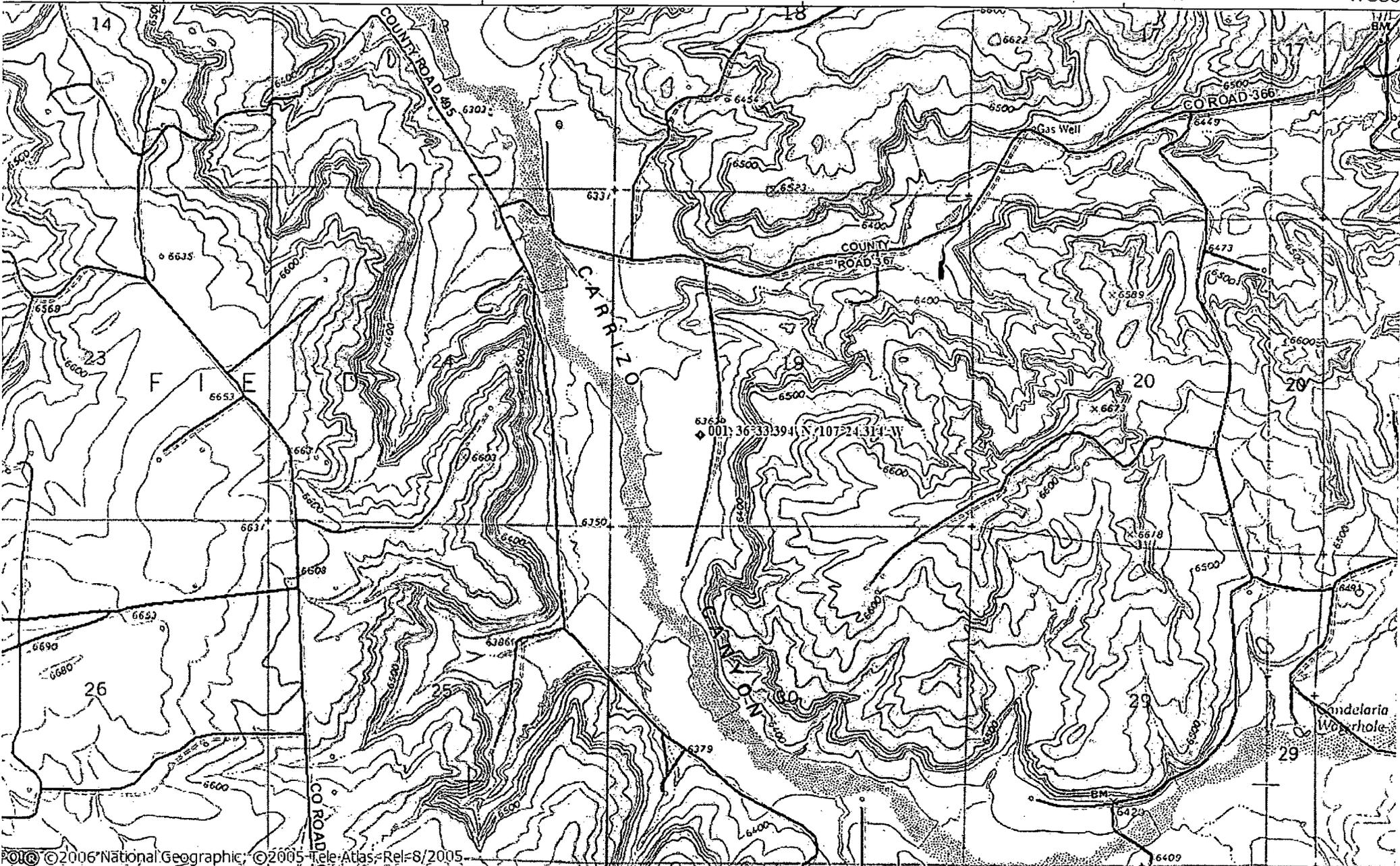
107°26.000' W

107°25.000' W

107°24.000' W

107°23.000' W

WGS84



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107°26.000' W

107°25.000' W

107°24.000' W

107°23.000' W

WGS84

NAL
GRAPHIC

