PMAM143634242

AROVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [PC-Pool Commingling] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] NSL 721L [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication [A]Apache Corporation's
多フィ X NSL NSP SD Northeast Drinkard Unit 260 30-025-42248 Check One Only for [B] or [C] Commingling - Storage - Measurement \square DHC \square CTB \square PLC \square PC \square OLS \square OLM - EGNTZE' BLI-T-Dr. Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [C] □ WFX □ PMX □ SWD □ IPI □ EOR □ PPR [D]Other: Specify [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners [A] Offset Operators, Leaseholders or Surface Owner [B] Application is One Which Requires Published Legal Notice [C][D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office For all of the above, Proof of Notification or Publication is Attached, and/or, [E] F Waivers are Attached SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [3] OF APPLICATION INDICATED ABOVE. CERTIFICATION: I hereby certify that the information submitted with this application for administrative [4] approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. Brian Wood Consultant 12-28-14 Print or Type Name Title Date brian@permitswest.com

e-mail Address



REQUEST FOR ADMINISTRATIVE APPROVAL APACHE CORPORATION'S NORTHEAST DRINKARD UNIT 260 30-025-42248 2875' FNL & 1045' FEL SECTION 2, T. 17 S., R. 37 E., LEA COUNTY, NM

I. This proposed oil well is on State surface and a State oil and gas lease within the unit. The well is nonstandard (55' too far west and 2' too far north) for the Eunice; Bli-Dr-Tu, North Pool (22900) due to the anchor guys for a 3-way power line junction and minimizing impacts to range by locating closer to a road (see EXHIBIT A). Apache requests a nonstandard location to prevent waste and maximize recovery.

A standard location must be ≥ 330 ' from the boundary of the quarter-quarter according to Order R-8539 et al. In this case, it is 275' from the west side of Lot 9 and ≈ 328 ' from the north side of Lot 9.

- II. Form C-102 showing the well and 40-acre dedication is attached as Exhibit B. Exhibit C shows the unit boundary. The well is 55' too far west and \approx 2' too far north. It is 1045' from the closest unit boundary. The well encroaches toward the interior of the unit. Section 2 is 950.76 acres instead of the standard 640 acres.
- III. Unit boundaries are shown on EXHIBIT C. The well encroaches to the west, northwest, and north. Eunice; Bli-Dr-Tu, North (22900) dedications exist in Lot 9 and 7 bordering or cornering lots, five of which are in the unit. The 8th lot (Lot 5 1-21-37e) has dedications for the similar Blinebry Oil and Gas (Oil) (6660), Drinkard (19190), and Tubb Oil and Gas (Oil) (60240). This information is current and correct.
- IV. Archaeology is not an issue.
- V. Surface issues (3-phase overhead power line junction anchor guys and reducing impacts to range) and the need to prevent waste and recover additional reserves drive the need for this nonstandard location.
- VI. Apache does not believe directional drilling to a standard location is cost effective for this well.

VII. I hereby certify that there is common ownership and partner approval of the Blinebry, Drinkard, and Tubb working interest in the lease which comprises the proposed 40 acre spacing unit (Lot 9 Section 2) and the adjacent lots (Lots 7, 8, and 10 of 2-21s-37e) of the sides and corner toward which it encroaches, all of which are in the unit, and that the information is current and correct. Therefore, notice to any affected party is not required.

Blood
Brian Wood, Consultant

12-28-14

Date

OFFICIAL SEAL EFFREY L STEPHENSON NOTARY PUBLIC

STATE OF NEW MEXICO)
) SS
COUNTY OF SANTA FE)

The foregoing instrument was acknowledged before me this 28th day of December, 2014 by Brian Wood. Witness my hand and official seal.

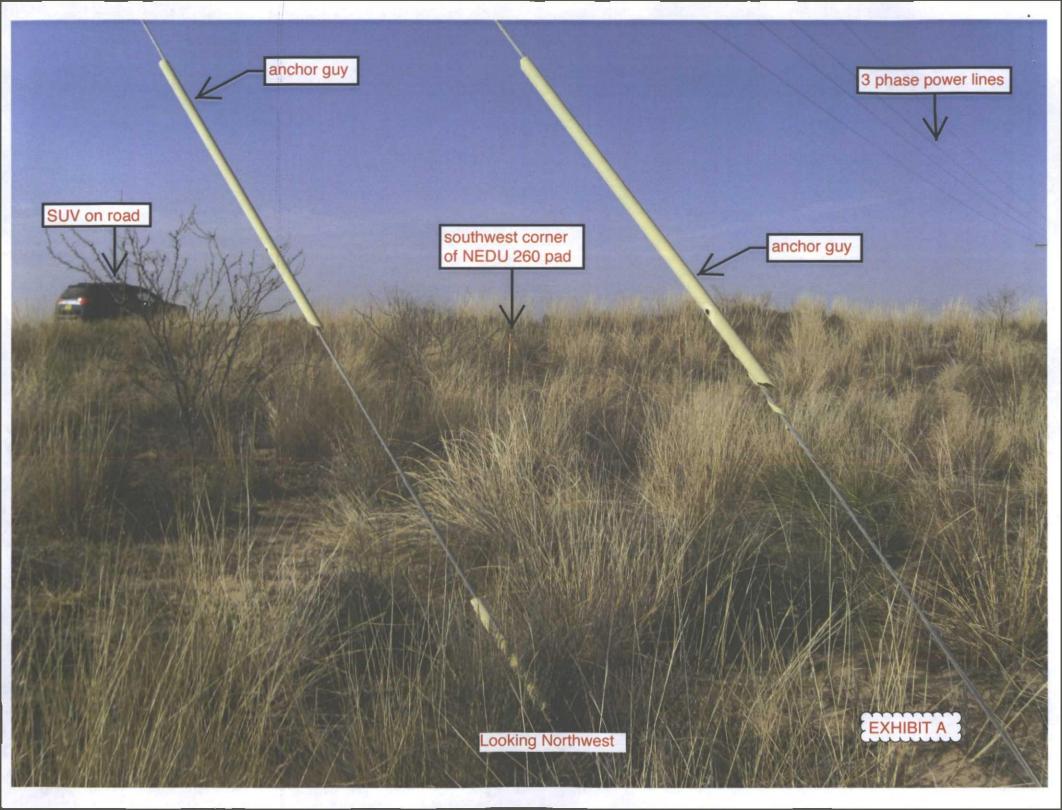
Notation Public

My Commission Expires: 2-12-2017

Business Address: 37 Verano Loop, Santa Fe NM 87508

cc: Cooper





District I
1625 N. Prench Dr., Hobbs, NM 88240
Phoon: (373) 393-6161 Part (375) 393-0720
District II
811 S. First St., Arteila, NM 88210
Phono: (373) 748-1285 Fax: (375) 748-9720
District III
1000 Rio Brazos Road, Ariec, NM 87410
Phoon: (303) 334-6178 Fax: (305) 334-6170
District IV
1220 S. St. Prancis Dr., Susti Pc, NM 87505
Phono: (305) 476-3460 Fax: (305) 476-3462

30-025-

4 Property Code

7 OGRID No.

1 API Number

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1,2011 Submit one copy to oppropriate District Office

AMENDED REPORT

6 Well Number #260

9 Elevation

WELL LOCATION AND ACREAGE DEDICATION PLAT

5 Property Name NORTH EAST DRINKARD UNIT

B Operator Name

3 Pool Name

2 Pool Code

	APACHE CORPORATION								3503.06	
		•			10 Surface	Location				
UL or lot no. 9	Section 2	Township 21 S	Range 37 E	Lot Idn	Feet from the 2,875	North/South line NORTH	Feet from the	Eost/West line EAST	County LEA	
	1	11	Botton	Hole	Location if	Different Fr	rom Surfac	e		
UL or lot no.	Section	Township	Ronge	Lol Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Popo 2 Mar Mar De Contra d	the division		WNSHIP 21 SO	TOURN ANGE 3 FOUND FOR A CONTROL OF A CONTR	7 EAST P.JM. 1-1/2 FICH ROY CLEROW CONFED - 103.1196.00 # CC P. 53.770.53 COLUMN P. 53.770.53 7	s have been co	I hereby is true of ond belief working in land including to a continuous working in working in the continuous in the con	o non-standard 17 OPERATOR CEF certify that the informa- id complete to the be- if, and that this organi- iderest or unleased min- ding the proposed both int to drill this well of ract with an owner of pulsory pooling order h m.	RTIFICATION Ition contained herein It of my knowledge otion either awns a eral interest in the own hole location or this location pursuant such a mineral or ry pooling agreement	
· , · · · · · · · · · · · · · · · · · ·	12 U 13 14			DO LA DO LON DUS LAN DUS LON MISPO IN	1.375050,275" W 1.375050,235" W 1.18750,235" W 1.18750,235" W 1.18750,201 (MAO. 27) 1.35704 M 1.35704 M	1,045	E-mail Add	18 SURVEYOR CER		
, , , , , , , , , , , , , , , , , , , 	13 fe 1 K			15 J	· (15)	•	this plat surveys a and that best of	certify that the well was plotted from fi made by me or und the same is true o my belief.	ield notes of actual er my supervision,	
FOUND 2 MICH MO CUPPD, DISTING LATE LAS SOCIAL MICHES ES MAN MICHES ES MAN MICHES ES MAN LATE LAS SOCIAL MICHES ES MAN MICHES ES	H PPPE U M 200 W W W W W W W W W W W W W W W W W W W	· .	K	j o	0	FOUND SPWE IME IN STOMM ACUMD SCARS SOFTISTOR IN STORMS 1 MOD STORMS	1	rvey nd Seal of Professional Su	E. HUOSO WELLON MEXICO 20559	

