

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

JUN 16 2014

Form C-141
Revised October 10, 2003

NMOCD ARTESIA
Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

FAB1922132171
NAB1500550998

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Enterprise Field Services LLC 1000347	Contact	Jim Heap
	PO Box 4324, Houston, TX 77252	Telephone No.	432-686-5404
Facility Name	Pipeline ROW, A-18 Trunk Line	Facility Type:	Gas Gathering Pipeline
Surface Owner	Multiple Owners	Mineral Owner	NA
		Lease No.	NA

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J & K	10 & 4	23S&21S	26E	NA	NA	NA	NA	Eddy

Latitude 32.31611 N Longitude -104.27816 W
Latitude 32.51014 N Longitude -104.30084 W

NATURE OF RELEASE

Type of Release	Natural Gas	Volume of Release	2783.5 MCF	Volume Recovered	0
Source of Release	Pipeline Maintenance and Equipment Installation.	Date and Hour of Occurrence	03JUN2014 08:00 (MDT)	Date and Hour of Discovery	03JUN2014 10:00 (MDT)
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Mike Bratcher via Telephone		
By Whom?	Jim Heap	Date and Hour	06/02/2014 07:30 (CDT)		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

The pipeline was vented to atmosphere and controlled by FLARE to complete line maintenance and installation of launcher/receiver equipment. Portable FLARE equipment was established at both ends of the line segment. NatGas in line segment was blown down from both ends.

Describe Area Affected and Cleanup Action Taken.*

Emissions controlled by FLARE:
NOX = 226.23 LBS
CO = 1230.93 LBS
VOC = 78.65 LBS

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature:

Printed Name: Ivan W. Zirbes

Title: Senior Director, Environmental

E-mail Address: iwzirbes@eprod.com

Date: Phone: 713-381-6595

Signed By: *Mike Bratcher*
Approved by District Supervisor

Approval Date:

Expiration Date: N/A

Conditions of Approval:

FINAL

Attached ☐

* Attach Additional Sheets If Necessary

2RP.2109

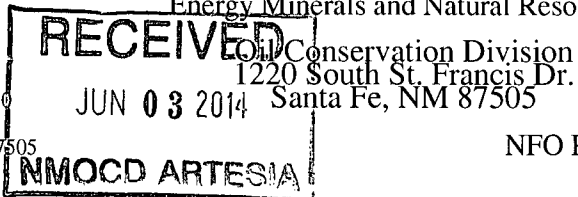
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State of New Mexico
Energy Minerals and Natural Resources



Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Enterprise Field Services LLC,
whose address is PO Box 4324 Houston, Texas 77210-4324,
hereby requests an exception to Rule 19.15.18.12 for 1 days or until 03JUNE, Yr 2014,
for the following described pipeline blow-down (or LACT):

Name of Lease Line A-18 and Line B-6

Name of Pool NA

Location of Blow-down: Unit Letter See 'F' Section See 'F' Township See 'F' Range See 'F'

Number of wells producing into pipeline/battery (pipeline) 50

- B. Based upon production of NatGas (or barrels crude per day), the estimated * volume
of gas to be flared is 5567 MCF; Value NA per day.

- C. Name and location of nearest gas gathering facility:

4 Locations, equally divided. N32.31611, W104.27816; N32.51014, W104.30084; N32.55592, W104.46443;
and N32.60047, W104.46448

Each location: 1391.75 MCF each, comprising a total volume of 5567 MCF for the release.

Total Controlled Emissions:

VOC=157.29 LBS; CO=2461.86LBS; NOx=452.45LBS

- D. Distance _____ Estimated cost of connection _____

- E. This exception is requested for the following reasons: Immediate line maintenance, inter-connection
and installation of additional equipment for on-going line maintenance (line pigging).

- F. Location 1: S10/T23S/R26E, Unit J

Location 2: S4/T21SR26E, Unit K

Location 3: S22/T20S/R25E, Unit I

Location 4: S3/T20S/R25E, Unit H

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature _____

Printed Name

& Title Ivan Zirbes, Sr. Director, Environmental

E-mail

Address IWZIRBES@EPROD.COM

Date

Telephone No. 713-381-1753

OIL CONSERVATION DIVISION

Approved Until _____

Accepted for record
NMOCD

By LRD

Title _____

Date 12/31/14

* Gas-Oil ratio test may be required to verify estimated gas volume.