					Γ	REC	EIV	ED	1	
1625 N. French Dr., Hobbs, NM 88240				f New Mexico		JUN 1		11/1		C-141
District II Energy 1301 W. Grand Avenue, Artesia, NM 88210			ergy Minerals and Natural Resources				N N	vised October		
District III Oil Conser				vision	NMOCD	ART	Submit 2 District	Copies to app Office in acc	ordance	
District IV 1220 South 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe							γγ	hith Rule 116 side	on back	
FAB I500 U27543 Release Notification and Corrective Action										
1AB1500628477 OPERATOR Initial Report Sinal Report								al Report		
Name of Company Enterprise Field Services LLC			Contact Jin	Contact Jim Heap						
Facility Name	PO Box 4324, Pipeline ROW	A	Felephone No. 432-686-5404 Facility Type: Gas Gathering Pipeline							
Surface Owner Multiple Owners Mineral Owner NA Lease No. NA										
Unit Letter	Section Township	Range F	LOCATIC	N OF RE	Feet from the	East/West	Lina	County	wa	
				/South Line	reet nom me					
<u>1&H</u>	3 & 22 208	25E	NA	NA	NA	NA	<u> </u>	Eddy		<u> </u>
			titude <u>32.55592 N</u> titude <u>32.60047 N</u>		le <u>-104.46443</u> le -104.46448					
		La	anuae <u>32,00047 N</u>	Longitu	ue <u>-104.40448</u>	<u>vv</u>				
			NATUR	E OF REL	FASE					
Type of Release	se Natural Gas				Release 2783	.5 MCF V	olume I	Recovered	0	
	case Pipeline Blow-do	wn for Maint	enance and		Iour of Occurre			Hour of D		
Equipment Ins Was Immediat	te Notice Given?			If YES, T	4 12:00 (MDT Whom?) [02	JUN2()14 14:00	(MDT)	
		Yes 🗌 N	No 🔲 Not Require	d Mike Brat	Mike Bratcher via Telephone					
By Whom? Ji	m Heap				Date and Hour 02JUN2014 07:30 (CDT) If YES, Volume Impacting the Watercourse.					
was a watered		Yes 🛛 N	No	11 1 £3, V	If TES, volume impacting the watercourse.					
If a Watercourse was Impacted, Describe Fully.*										
				•	,					
Describe Caus	se of Problem and Reme	dial Action 7	Taken.*							
The pipeline v	was evacuated to atmosp			aintenance and	l repair equipm	ent. Emission	s contro	olled by Fl	ARE.	
NOX = 226.23 CO = 1230.93										
VOC = 78.65	LBS									
Describe Area	Affected and Cleanup	Action Taker	ı.*							
		· · · ·								
	fy that the information g l operators are required									
public health	or the environment. The perations have failed to	e acceptance	of a C-141 report by	the NMOCD	marked as "Fina	al Report" doe	s not re	lieve the c	perator of lial	bility
or the environ	ment. In addition, NM	OCD accepta								
federal, state,	or local laws and/or reg	ulations.		T		NOCOLA	<u></u>			
					UILU	<u>DNSERVA</u>		N DIVIS	JUN	
Signature:					D ()		, A			
Printed Name	:: Ivan W. Zirbes			Approved t	y District Supe	igned By	M1/4	r Dila	Tester-	
Title: S	Senior Director, Enviror	nmental		Approval D	ate:	5 Ex	piratio	n Date:	VIA	
E-mail Addre	ss: iwzirbes@eprod.c	om		Conditions	of Approval:			A	hed 🗌	
Date:	Phone: 7	13-381-6595				-INAL	~	Allac		
	tional Sheets If Neces							I	$\wedge n$	
									'LKF	1-2511

Bratcher, Mike, EMNRD

From: Sent: To: Subject: Heap, James K <JKHEAP@eprod.com> Monday, June 16, 2014 5:32 PM Bratcher, Mike, EMNRD FW: FLARE Final Report

From: Heap, James K
Sent: Monday, June 16, 2014 6:31 PM
To: Heap, James K; Nolan, Shiver
Cc: Babinski, Dina J.
Subject: RE: FLARE Final Report

Mike:

Some corrections to the email earlier:

2783.5 MCF each line Total of 5567 MCF total.

My apologies. Call me with any questions or concerns.

From: Heap, James K Sent: Monday, June 16, 2014 4:19 PM To: 'mike.bratcher@state.nm.us'; Nolan, Shiver Cc: Babinski, Dina (<u>DJBabinski@eprod.com</u>) Subject: FLARE Final Report

Mike:

On June 3, 2014, Enterprise reported to you FLARE emissions on our Eddy County gathering lines "A-18" and "B-6" with each line contributing combustion emissions of 2783.5 MMCF field gas (a total of 5567 MCF). The Flaring was completed as described with no change in the volume sent to FLARE.

Enterprise submitted a C-129 for FLARE variance consideration (see the attached PDF file) as well as C-141 Forms for each line. Those files were marked as "final" and , as of the latest report from our Operational group, remain the same with no changes.

At this time, please consider the C-129 Form for FLARING, the C-141 Form for Line A-18 (Eddy County) and the C-141 Form for Line B-6 (Eddy County) to be final and complete. The reporting requirement of the NMOCD under 29NMAC19 has been met.

If you have any questions or require more information, please contact me.

Regards

This message (including any attachments) is confidential and intended for a specific individual and purpose. If you are not the intended recipient, please notify the sender immediately and delete this message.

District II 811 S. First St., A. District III 1000 Rio Brazos I District IV 1220 S. St. Franci	r., Hobbs, NM 88240 RECEIVED	NFO Permit TO NO-FLARE R	(For Division Use Only) ULE 19.15.18.12					
Α.	Applicant <u>Enterprise Field Services LLC</u> , whose address is <u>PO Box 4324 Houston, Tex</u> hereby requests an exception to Rule 19.15.18 for the following described pipeline blow-dow Name of Lease <u>Line A-18 and Line B-6</u> Name of Pool <u>NA</u> Location of Blow-down: Unit Letter See 'F'	3.12 for <u>I</u> days or until 03 /n (or LACT):	· · · · ·					
B.	 Location of Blow-down: Unit Letter <u>See 'F'</u> Section <u>See 'F'</u> Township <u>See 'F'</u> Range <u>See 'F'</u> Number of wells producing into pipeline/battery (pipeline) <u>50</u> B. Based upon production of <u>NatGas</u> (or barrels crude per day), the estimated * volume of gas to be flared is <u>5567</u> MCF; Value <u>NA</u> per day. 							
C.								
D.	DistanceEstimated co	ost of connection						
E.	This exception is requested for the following additional equipment for on-going line main		ntenance and installation of					
F ,	Location 1: <u>S10/T23S/R26E, Unit J</u> Location 2: <u>S4/T21SR26E, Unit K</u> Location 3: <u>S22/T20S/R25E, Unit I</u> Location 4: <u>S3/T20S/R25E, Unit H</u>							
OPERATO	R	OIL CONSERVATION	DIVISION					
Division have	y that the rules and regulations of the Oil Conservation been complied with and that the information given above nplete to the best of my knowledge and belief.	Approved Until						
Signature _		By						
Printed Nar & Title	ne <u>Ivan Zirbes, Sr. Director, Environmental</u>	Title						
E-mail Address <u>_IV</u>	VZIRBES@EPROD.COM	Date <u>17/31/14</u>						
Date	Telephone No. 713-381-1753							
* Gas-Oil r	atio test may be required to verify estimated gas	volume. Per Rav Attack	noly, Keep-this invent to C-141 facility 7B					

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Bratcher, Mike, EMNRD

From:	Heap, James K <jkheap@eprod.com></jkheap@eprod.com>
Sent:	Monday, June 16, 2014 3:19 PM
То:	Bratcher, Mike, EMNRD; Nolan, Shiver
Cc:	Babinski, Dina J.
Subject:	FLARE Final Report
Attachments:	Eddy County Maintenance FLARE_A-18 and B-6 03JUN2014.pdf

Mike:

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If you have any questions or require more information, please contact me.

Regards

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June 3, 2014

Return Receipt Requested

Mr. Mike Bratcher New Mexico Oil Conservation Division District 2 Office 811 South First Street Artesia, New Mexico 88210

RE: Form C-141 and C-129 Reports for Enterprise Field Services LLC Maintenance Blow-down in Carlsbad Area Gathering Lines

Mr. Bratcher

Enclosed, please find the requisite NMOCD Forms for the Natural Gas blow-down at our Eddy County gathering lines A-18 and B-6 for equipment maintenance purposes. The blow-down will be controlled using portable flares. This is sent pursuant to 29 NMAC 19.15.18, 19.15.7, 19.15.29 and as follow-up to verbal notifications made to your office by phone on May 29, 2014 and June 2, 2014.

If you have any questions or need more information, please contact Jim Heap by phone at 432-686-5404, by email at <u>ikheap@eprod.com</u> or me at 713-318-6595.

Regards,

Ivan W. Zirbes Senior Director, Environmental