

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

JUN 03 2014

Form C-141  
Revised October 10, 2003

NMOCD ARTESIA

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Enterprise Field Services LLC	Contact	Jim Heap
	PO Box 4324, Houston, TX 77252	Telephone No.	432-686-5404
Facility Name	Pipeline ROW, B6 Lateral	Facility Type:	Gas Gathering Pipeline
Surface Owner	Multiple Owners	Mineral Owner	NA
		Lease No.	NA

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I & H *	3 & 22	20S	25E	NA	NA	NA	NA	Eddy

✓ Latitude 32.55592 N Longitude -104.46443 W  
\* Latitude 32.60047 N \* Longitude -104.46448 W

NATURE OF RELEASE

Type of Release	Natural Gas	Volume of Release	2783.5 MCF	Volume Recovered	0
Source of Release	Pipeline Blow-down for Maintenance and Equipment Installation.	Date and Hour of Occurrence	03JUN2014 12:00 (MDT)	Date and Hour of Discovery	03JUN2014 14:00 (MDT)
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Mike Bratcher via Telephone		
By Whom?	Jim Heap	Date and Hour	02JUN2014 07:30 (CDT)		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

The pipeline was vented to atmosphere and controlled by FLARE to complete line maintenance, line tie-ins and installation of launcher/receiver equipment. Portable FLARE equipment was established at both ends of the line segment. NatGas in line segment was blown down from both ends.  
NOX = 226.23 LBS  
CO = 1230.93 LBS  
VOC = 78.65 LBS

Describe Area Affected and Cleanup Action Taken.\*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature:	Approved by District Supervisor: <i>Mike Bratcher</i>		
Printed Name: Ivan W. Zirbes	Approval Date: 11/6/15	Expiration Date: N/A	
Title: Senior Director, Environmental	Conditions of Approval:		
E-mail Address: iwzirbes@eprod.com	Remediation per O.C.D. Rules & Guidelines		
Date:	SUBMIT REMEDIATION PROPOSAL NO		
Phone: 713-381-6595	ATER THAN: 11/6/15 2RP-2710		

\* Attach Additional Sheets If Necessary

2RP-2711

## Bratcher, Mike, EMNRD

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**From:** Heap, James K <JKHEAP@eprod.com>  
**Sent:** Tuesday, June 03, 2014 12:27 PM  
**To:** Bratcher, Mike, EMNRD  
**Cc:** Nolan, Shiver  
**Subject:** Line Vent and FLARE Emissions 03JUN2014  
**Attachments:** Cover Letter NMOCD C-141 Reports.doc; NMOCD C-129 Line Maintenance and Install Blow-down 03JUN2014.doc; NMOCD C-141 A-18 Line Blowdown FLARE Control 03JUN2014.doc; NMOCD C-141 B6 Line Blowdown FLARE Control 03JUN2014.doc

Mike:

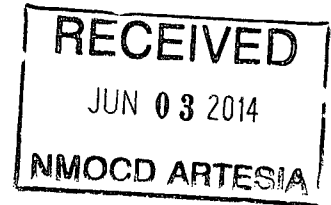
As we agreed on our phone call earlier today, here are the files for our current FLARE/Blow-down in Eddy County. I have attached a cover-letter, a FORM C-129 and two C-141 forms to complete our perceived compliance requirements. The C-141 forms are offered as "initial". When we have made actual calculations, we will complete/close the reporting through a "FINAL" C-141 to your office..

If you need more info or have any questions, please call me at the info provided below.

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Jim Heap Sr. Field Environmental Scientist  
Enterprise Products, LLC  
Midland, Texas USA  
Office: 432-686-5404  
Cell: 432-260-0239  
[jkheap@eprod.com](mailto:jkheap@eprod.com)

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This message (including any attachments) is confidential and intended for a specific individual and purpose. If you are not the intended recipient, please notify the sender immediately and delete this message.



June 17, 2014

Return Receipt Requested

Mr. Mike Bratcher  
New Mexico Oil Conservation Division  
District 2 Office  
811 South First Street  
Artesia, New Mexico 88210

**RE:           Form C-141 and C-129 Reports for Enterprise Field Services LLC  
Maintenance Blow-down in Carlsbad Area Gathering Lines**

Mr. Bratcher

Enclosed, please find the requisite NMOCD Forms for the Natural Gas blow-down at our Eddy County gathering lines A-18 and B-6 for equipment installation, line tie-ins and maintenance purposes. The blow-down will be controlled using portable flares. This is sent pursuant to 29 NMAC 19.15.18, 19.15.7, 19.15.29 and as follow-up to verbal notifications made to your office by phone on May 29, 2014 and June 2, 2014.

If you have any questions or need more information, please contact Jim Heap by phone at 432-686-5404, by email at [jkheap@eprod.com](mailto:jkheap@eprod.com) or me at 713-318-6595.

Regards,

Ivan W. Zirbes  
Senior Director, Environmental